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April 19, 1979

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The Code of Federal Regulations is sold by the Superintendent of Documents. Prices of new books are listed in the first FEDERAL REGISTER issue of each month.

DEPARTMENT OF ENERGY

Economic Regulatory Commission

10 CFR Parts 205, 210

Subpoenas, Special Report Orders and Investigations

AGENCY: Economic Regulatory Administration Department of Energy.

ACTION: Final Rule.

SUMMARY: This rule adopts amendments to the Department of Energy's (DOE) administrative procedure regulations regarding subpoenas, special report orders, and investigations. The amendments replace the previous three levels of review with a single level of review and generally streamline the administrative procedures applicable to the issuance and enforcement of subpoenas and special report orders. Since subpoenas and special report orders are related enforcement tools, the provisions relating to both have been consolidated into one section. In addition, the amendments set forth in detail the law enforcement authority of ERA, which is granted under existing statute and which ERA and its predecessors have exercised.

EFFECTIVE DATE: On April 18, 1979, with respect to all investigations and all subpoenas or special report orders issued on or after that date.

FOR FURTHER INFORMATION CONTACT:
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SUPPLEMENTARY INFORMATION:

I. Background.
II. Discussion of Comments.
III. Additional Changes.

I. Background

On January 15, 1979, the ERA issued a Notice of Proposed Rulemaking to amend 10 CFR Part 205 concerning subpoenas and investigations. 44 Fed. Reg. 4346 (January 19, 1979). At the same time ERA proposed to modify 10 CFR 210.91 concerning special report orders (SRO), and to consolidate this regulations with the subpoena regulations in Part 205. The Notice announced a Public Hearing to be held on February 15, 1979, and invited submission of written comments by March 21, 1979. Three petroleum firms and one industry association presented oral statements at the public hearing. In addition, a total of 13 petroleum firms, one industry association, one law firm, and one legal foundation submitted written comments with regard to the proposed rulemaking.

The ERA has fully considered all comments and has incorporated some of the suggested changes in the final regulations. Except for these modifications the final regulations are unchanged from the proposed regulation published on January 19, 1979. Therefore, the findings and analysis set forth in the Notice of Proposed Rulemaking and Public Hearing are incorporated into this Notice by reference. 44 FR 4346 (January 19, 1979).

II. Discussion of Comments

The majority of the commenters objected to the elimination of the opportunity for an administrative appeal of a subpoena or SRO. Many disagreed with the proposed provisions relating to the filing and consideration of a request for review by the respondent under Section 205.8(b) and urged the retention of the current three levels of DOE review. It was asserted that the proposed procedures denied a person served with a subpoena or SRO the opportunity to present objections to the ERA and have them heard by an impartial, disinterested body which would be required to issue findings of fact and conclusions of law in the event of a denial. The effect of the proposed procedures, it was contended, was to prevent administrative settlements of subpoenas and SROs.

After consideration of all comments, the ERA has determined that it is not appropriate to insert any further levels of review for the reasons noted in the preamble to the Proposed Regulations. The regulations are intended to facilitate investigations and do not create a right of administrative appeal. Rather, the procedures for consideration of requests for review are intended to provide the ERA with the opportunity to consider the respondent's objections prior to the time for compliance. Neither adjudicatory hearings nor findings of fact are mandatory in the case of investigative subpoenas or SROs. Furthermore, a respondent's interest in due process with respect to enforcement of a subpoena or SRO is adequately protected by his right to judicial review. Finally, the ERA has concluded that the final rule does not impede administrative settlements but in fact affords ample opportunity for the resolution of issues prior to the time for compliance.

Six of the commenters requested that the supervisor of the issuing DOE official be expressly authorized under § 205.8(b) to negotiate compromises and to extend the time for compliance. To ensure due consideration of requests for review and to further the possibility of resolving issues prior to the time for compliance, § 205.8(b) has been modified accordingly.

Upon the suggestion of eight commenters the ERA has provided for a 10-day period within which to comply with a subpoena or SRO after expiration of the 10-day period for rescission or modification of such a document. Thus, unless the supervisor or his designee otherwise notifies the recipient of such a document, compliance will be required within 20 days of the date of the supervisor's notice of receipt of a request for review. In light of this change, the ERA has determined that it is not necessary to provide for an automatic stay of the compliance period upon the filing of a request for review, as several commenters had recommended.

The ERA believes that the 10-day period for filing, together with the 10-day period for consideration of requests for review and the 10-day period for compliance, will provide ample opportunity for resolution of issues prior to the time for compliance.

Although eight commenters requested that the 10-day time period for filing a request for review be expanded to a 20 or 30 day period, ERA does not believe this is necessary. The time for filing can be extended under 10 CFR 205.6.

Many commenters indicated that the definition of "DOE Official" in 10 CFR 205.8(a) appeared to be overly broad, and somewhat circuitous, and granted excessive authority to low-level DOE employees. This subsection has been modified as described below to indicate specifically the officials within DOE who are included within the definition.

The majority of commenters objected to the requirement that documents submitted be accompanied by a sworn certification under penalty of perjury. Administrative agencies typically require such certifications to accompany documents or information required to be furnished to the United States Government in recognition of the requirement for full compliance. Many commenters, however, indicated that in the case of a voluminous number of documents or a large firm, it would be impossible for the respondent to make such an unqualified certification. Accordingly, the ERA has modified this provision of § 205.8(f) to permit an authorized agent of the respondent to make the certification in case of a subpoena as well as an SRO. In addition, language has been added to § 205.8(f)(1) to indicate that the respondent certifies that each document responsive to a subpoena is being produced "to the best of his knowledge, information, and belief."

All commenters objected to the requirement of § 205.8(h) that upon written request a person served with a subpoena or SRO shall be notified of the "general purpose" of the document. Many commenters incorrectly assumed that the general purpose of a subpoena or SRO would be provided only upon written request. It was ERA's intention to include a statement of general purpose in each subpoena or SRO. However, in order to eliminate any confusion, the ERA has deleted proposed § 205.8 (h) from the final rule. A statement of the general purpose of a subpoena or SRO will be included in each subpoena and SRO.

Proposed § 205.201(e) has been modified so that it permits a person requested to furnish documents or testimony, without the issuance of a subpoena, to obtain a statement of the purpose upon written request.

A few commenters stated that the decision to record testimony under proposed § 205.8(i) should not be discretionary with the DOE Official. Rather, testimony should be required to be recorded in all instances or when requested by the witness whose testimony is taken. Other commenters suggested that the witness or his attorney should have the right to review and correct the transcript. Although such practices may be appropriate in an adjudicatory proceeding, the ERA has determined that they should not be mandatory in cases where testimony is taken as part of an investigation. For this same reason, the ERA also has concluded that the modification suggested by three commenters that the witness' attorney be allowed to ask questions at the conclusion of the witness' testimony should not be implemented.

Some commenters stated that § 205.8(h) should be revised to require that a witness be provided with a copy of his testimony. Testimony may be recorded under § 205.8(h) for investigatory purposes. As the ERA need not provide copies of notes of a witness' testimony, it likewise is not required to furnish the witness with a copy of his testimony.

Four commenters suggested that any document or statement submitted during an investigation under § 205.201(g) be considered part of the "official record". There is no "official record" as that term is used in adjudicatory proceedings. The ERA intends that any document submitted would be considered in the same manner as all other documents or information gathered during an investigation.

A few commenters suggested that § 205.8(k) should specify the "necessary action" that could be taken to regulate testimony and "prevent or restrain contemptuous or obstructionist conduct. . . ." The ERA believes that such enumeration is unnecessary since the action that may be taken or authorized in a particular case will depend upon the particular circumstances.

The primary objection to the amendments to 10 CFR 205.201 centered on the elimination of subsection (a), which expresses DOE's policy of encouraging voluntary cooperation. Many commenters appeared to be concerned that this deletion reflected a change in current DOE policy. As indicated in the preamble to the proposed rulemaking, the ERA intends to continue its policy of encouraging voluntary cooperation. However, the ERA has concluded that it is not appropriate or necessary to include such a general statement of policy as part of these regulatory provisions.

A few commenters stated that the authority to conduct investigations should be limited to senior DOE officials. The ERA has determined that it is not desirable to foreclose administrative flexibility by specifically enumerating in regulatory provisions specific individuals who are authorized to conduct investigations. This is especially so when the authority to conduct investigations is granted solely by statute or delegation of authority.

Twelve commenters objected to the exception to the § 205.201(f) prohibition against disclosure of information obtained during an investigation, which permits public disclosure when DOE so authorizes and directs. Most asserted that this exception would permit disclosure of privileged information. However, this regulatory provision does not purport to change already existing law concerning public disclosure of privileged information.

The Federal Energy Regulatory Commission decided not to exercise its discretion to detemine whether the proposed rulemaking significantly affects any function within its jurisdiction. Therefore, the Commission did not request referral of the proposal pursuant to § 404 of the DOE act.

III. Additional Changes

As a result of the comments received with respect to the Proposed Rulemaking, several modifications have been added to the final rule. First of all, "DOE Official" in § 205.8(a)(1) has been revised to include specific references to the persons included within the definition. The Assistant Administrator for Enforcement also has been included in § 205.8(a) as a "DOE Official."

Secondly, language in the current regulations has been added to § 205.8(b)(2) to indicate that an SRO requires a special report which provides "information relating to DOE regulations." This provision had been inadvertently omitted from the proposed regulations.

As noted above, the provisions of § 205.8(b)(4) relating to the procedures for filing and consideration of a request for review have been modified. Under the final rule, the Supervisor of the issuing DOE Official has the express authority to extend the time for compliance with the subpoena or SRO and negotiate and approve the terms of satisfactory compliance. This change is intended to assure due consideration of requests for review and facilitate administrative settlement of subpoenas and SROs.

The proposed regulations also have been modified to establish a 10-day

period for compliance with an SRO or subpoena after the expiration of the time for rescission or modification of a subpoena or SRO. This change will alleviate the necessity for a respondent to comply with a subpoena or SRO while a request for review is being considered by the ERA. Due to these changes to § 205.8(b), a new paragraph has been added for organizational purposes.

It should be noted that for purposes of the review provisions, time is computed in accordance with 10 CFR 205.5.

A provision has been added to § 205.8(f) to provide that the respondent to a subpoena certifies that all responsive documents are being produced "to the best of his knowledge, information, and belief." In addition, this subsection has been modified to permit an authorized agent of the respondent to make the certification for a subpoena as well as for an SRO. These changes are intended to facilitate compliance when a voluminous number of documents are being requested or when the respondent is a large firm. In such cases, as noted by many commenters, compliance by the respondent, usually a sole individual, may be extremely burdensome and an unqualified certification impracticable.

For the reasons indicated above, proposed § 205.8(h), which required a statement of general purpose only upon "written request" of the respondent, has been deleted. The remaining subsections of § 205.8 have been appropriately relettered. Proposed § 205.201(e) also has been modified to delete the requirement that a person compelled to furnish documents or testimony be informed of the general purpose "upon written request."

(Emergency Petroleum Allocation Act of 1973, Pub. L. 93–159, as amended, Pub. L. 94–163, and Pub. L. 94–385; Federal Energy Administration Act of 1974, Pub. L. 93–275, as amended, Pub. L. 94–332, Pub. L. 94–385, Pub. L. 95–70, and Pub. L. 95–91; Energy Supply and Environmental Coordination Act of 1974, Pub. L. 93–319, as amended; Energy Policy and Conservation Act, Pub. L. 94–163, as amended, Pub. L. 94–385, and Pub. L. 95–70; Department of Energy Organization Act, Pub. L. 95–91; E.O. 11790, 39 FR 23185; E.O. 12009, 42 FR 46267)

In consideration of the foregoing, Part 205 and Part 210 of Chapter II, Title 10 of the Code of Federal Regulations, are proposed to be amended as set forth below.

Issued in Washington, D.C., April 13, 1979.

David J. Bardin,
Administrator, Economic Regulatory Administration.

1. Section 205.8 is revised to read as follows:

§ 205.8 Subpoenas, special report orders, oaths, witnesses.

(a) In this section the following terms have the definitions indicated unless otherwise provided.

(1) "DOE Official" means the Secretary of the Department of Energy, the Administrator of the Economic Regulatory Administration, the Administrator of Energy Information Administration, the General Counsel of the Department of Energy, the Special Counsel for Compliance, the Assistant Administrator for Enforcement, the Director of the Office of Hearings and Appeals, or the duly authorized delegate of any of the foregoing officials.

(2) "SRO" means a Special Report Order issued pursuant to Subsection (b) of this section.

(b) (1) In accordance with the provisions of this section and as otherwise authorized by law, a DOE Official may sign, issue and serve subpoenas; administer oaths and affirmations; take sworn testimony; compel attendance of and sequester witnesses; control dissemination of any record of testimony taken pursuant to this section; subpoena and reproduce books, papers, correspondence, memoranda, contracts agreements, or other relevant records or tangible evidence including, but not limited to, information retained in computerized or other automated systems in possession of the subpoenaed person. Unless otherwise provided by Subpart O, the provisions of this section apply to subpoenas issued by the office of Hearings and Appeals with respect to matters in proceedings before it.

(2) A DOE Official may issue a Special Report Order requiring any person subject to the jurisdiction of the ERA to file a special report providing information relating to DOE regulations, including but not limited to written answers to specific questions. The SRO may be in addition to any other reports required by this chapter.

(3) The DOE Official who issues a subpoena or SRO pursuant to this section, for good cause shown, may extend the time prescribed for compliance with the subpoena or SRO and negotiate and approve the terms of satisfactory compliance.

(4) Prior to the time specified for compliance, but in no event more than 10 days after the date of service of the subpoena or SRO, the person upon whom the document was served may file a request for review of the subpoena or SRO with the DOE Official who issued the document. The DOE Official then shall forward the request to his supervisor who shall provide notice of receipt to the person requesting review. The supervisor or his designee may extend the time prescribed for compliance with the subpoena or SRO and negotiate and approve the terms of satisfactory compliance.

(5) If the subpoena or SRO is not modified or rescinded within 10 days of the date of the supervisor's notice of receipt, (i) the subpoena or SRO shall be effective as issued; and (ii) the person upon whom the document was served shall comply with the subpoena or SRO within 20 days of the date of the supervisor's notice of receipt, unless otherwise notified in writing by the supervisor or his designee.

(6) There is no administrative appeal of a subpoena or SRO.

(c) (1) A subpoena or SRO shall be served upon a person named in the document by delivering a copy of the document to the person named.

(2) Delivery of a copy of the document to a natural person may be made by:

(i) Handing it to the person;

(ii) Leaving it at the person's office with the person in charge of the office;

(iii) Leaving it at the person's dwelling or usual place of abode with a person of suitable age and discretion who resides there;

(iv) Mailing it to the person by registered or certified mail, at his last known address; or

(v) Any method that provides the person with actual notice prior to the return date of the document.

(3) Delivery of a copy of the document to a person who is not a natural person may be made by:

(i) Handing it to a registered agent of the person;

(ii) Handing it to any officer, director, or agent in charge of any office of such person;

(iii) Mailing it to the last known address of any registered agent, officer, director, or agent in charge of any office of the person by registered or certified mail, or

(iv) Any method that provides any registered agent, officer, director, or agent in charge of any office of the person with actual notice of the document prior to the return date of the document.

(d)(1) A witness subpoenaed by the DOE shall be paid the same fees and mileage as paid to a witness in the district courts of the United States.

(2) If in the course of a proceeding conducted pursuant to Subparts M or O, a subpoena is issued at the request of a person other than an officer or agency of the United States, the witness fees and mileage shall be paid by the person who requested the subpoena. However, at the request of the person, the witness fees and mileage shall be paid by the DOE if the person shows:

(i) The presence of the subpoenaed witness will materially advance the proceeding; and

(ii) The person who requested that the subpoena be issued would suffer a serious hardship if required to pay the witness fees and mileage. The DOE Official issuing the subpoena shall make the determination required by this subsection.

(e) If any person upon whom a subpoena or SRO is served pursuant to this section, refuses or fails to comply with any provision of the subpoena or SRO, an action may be commenced in the United States District Court to enforce the subpoena or SRO.

(f)(1) Documents produced in response to a subpoena shall be accompanied by the sworn certification, under penalty of perjury, of the person to whom the subpoena was directed or his authorized agent that (i) a diligent search has been made for each document responsive to the subpoena, and (ii) to the best of his knowledge, information, and belief each document responsive to the subpoena is being produced unless withheld on the grounds of privilege pursuant to subsection (g).

(2) Any information furnished in response to an SRO shall be accompanied by the sworn certification under penalty of perjury of the person to whom it was directed or his authorized agent who actually provides the information that (i) a diligent effort has been made to provide all information required by the SRO, and (ii) all information furnished is true, complete, and correct unless withheld on grounds of privilege pursuant to subsection (g).

(3) If any document responsive to a subpoena is not produced or any information required by an SRO is not furnished, the certification shall include a statement setting forth every reason for failing to comply with the subpoena or SRO.

(g) If a person to whom a subpoena or SRO is directed withholds any document or information because of a claim of attorney-client or other privilege, the person submitting the certification required by subsection (f) also shall submit a written list of the documents or the information withheld indicating a description of each document or information, the date of the document, each person shown on the document as having received a copy of the document, each person shown on the document as having prepared or been sent the document, the privilege relied upon as the basis for withholding the document or information, and an identification of the person whose privilege is being asserted.

(h)(1) If testimony is taken pursuant to a subpoena, the DOE Official shall determine whether the testimony shall be recorded and the means by which the testimony is recorded.

(2) A witness whose testimony is recorded may procure a copy of his testimony by making a written request for a copy and paying the appropriate fees. However, the DOE official may deny the request for good cause. Upon proper identification, any witness or his attorney has the right to inspect the official transcript of the witness' own testimony.

(i) The DOE Official may sequester any person subpoenaed to furnish documents or give testimony. Unless permitted by the DOE Official, neither a witness nor his attorney shall be present during the examination of any other witnesses.

(j)(1) Any witness whose testimony is taken may be accompanied, represented and advised by his attorney as follows:

(i) Upon the initiative of the attorney or witness, the attorney may advise his client, in confidence, with respect to the question asked his client, and if the witness refuses to answer any question, the witness or his attorney is required to briefly state the legal grounds for such refusal; and

(ii) If the witness claims a privilege to refuse to answer a question on the grounds of self-incrimination, the witness must assert the privilege personally.

(k) The DOE Official shall take all necessary action to regulate the course of testimony and to avoid delay and prevent or restrain contemptuous or obstructionist conduct or contemptuous language. DOE may take actions as the circumstances may warrant in regard to any instances where any attorney refuses to comply with directions or provisions of this section.

2. Section 205.201 is revised to read as follows:

§ 205.201 Investigations.

(a) The DOE may initiate and conduct investigations relating to the scope, nature and extent of compliance by any person with the rules, regulations or statutes of the DOE or any order, court decree or agency action relating thereto.

(b) Any duly designated and authorized representative of DOE has the authority to conduct an investigation and to take such action as he deems necessary and appropriate to the conduct of the investigation including any action pursuant to § 205.8.

(c) There are no parties, as that term is used in adjudicative proceedings, in an investigation under this Subpart, and no person may intervene or participate as a matter of right in any investigation under this Subpart.

(d) Any person may request the DOE to initiate an investigation pursuant to subsection (a) of this section. A request for an investigation shall set forth the subject matter to be investigated as fully as possible and include supporting documentation and information. No particular forms or procedures are required.

(e) Any person who is requested to furnish documentary evidence or testimony in an investigation, upon written request, shall be informed of the general purpose of the investigation.

(f) DOE shall not disclose information or documents that are obtained during any investigation unless (i) DOE directs or authorizes the public disclosure of the investigation; (ii) the information or documents are a matter of public record; or (iii) disclosure is not precluded by the Freedom of Information Act, 5 U.S.C. § 552 and 10 CFR Part 1004. A request for confidential treatment of information for purposes of the Freedom of Information Act shall not prevent disclosure by DOE if disclosure is determined to be in the public interest and otherwise permitted by law.

(g) During the course of an investigation any person may submit at any time any document, statement of facts or memorandum of law for the purpose of explaining the person's position or furnish evidence which the person considers relevant to a matter under investigation.

(h) If facts disclosed by an investigation indicate that further action is unnecessary or unwarranted, the investigative file may be closed without prejudice to further investigation by the DOE at any time that circumstances so warrant.

§ 210.91 [Deleted]

3. Section 210.91 is deleted.

§§ 205.180 through 205.185 [Deleted]

4. Sections 205.180 through 205.185 are deleted.

[Docket No. ERA-R-79-2]
[FR Doc. 79-12238 Filed 4-18-79; 8:45 am]
BILLING CODE 6450-01-M

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

14 CFR Part 39

Boeing Model 737 Series Airplanes; Airworthiness Directives

Correction

In F.R. Doc. 79-9570, appearing at page 18645, in the issue of Thursday, March 29, 1979, on page 18646, in the first column the last paragraph, the following line was omitted: "crease in nuisance warnings. The FAA".

BILLING CODE 1505-01-M

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

14 CFR Part 39

Airworthiness Directives; Marvel-Schebler/Tillotson HA-6 P/N 10-5243 Carburetors

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: This amendment adopts a new airworthiness directive (AD) which requires the removal from service of Marvel-Schebler/Tillotson HA-6 carburetors with certain serial numbers. The AD is prompted by a report of carburetor malfunction at idle due to obstruction from a silicate used in the manufacturing process. This condition could result in complete power loss during a critical phase of flight.

DATES: Effective April 25, 1979. Compliance required within 30 days after the effective date of this AD unless previously accomplished.

FOR FURTHER INFORMATION CONTACT: Cornelius Biemond, Engineering and Manufacturing Branch, Flight Standards Division, AGL-217, Federal Aviation Administration, 2300 East Devon Avenue, Des Plaines, Illinois 60018, telephone (312) 694-4500, extension 460.

SUPPLEMENTARY INFORMATION: The FAA has determined that contamination of certain Marvel-Schebler/Tillotson HA-6, Part Number 10-5243 carburetors can result from a silicate used in the casting impregnation process. This contamination can cause an engine stoppage while at idle and, in turn, result in a complete loss of power during a critical phase of flight. Since this condition is likely to exist, or develop on airplanes using these carburetors, an airworthiness directive is being issued which requires the removal of these carburetors from service.

Since a situation exists that requires immediate adoption of this regulation, it is found that notice and public procedure hereon are impractical, and good cause exists for making this amendment effective in less than 30 days.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, § 39.13 of Part 39 of the Federal Aviation Regulations (14 CFR 39.13) is amended by adding the following new airworthiness directive:

PART 39—AIRWORTHINESS DIRECTIVES

§ 39.13 Airworthiness directives.

MARVEL-SCHEBLER/TILLOTSON: Applies to HA-6 Part Number 10-5243 carburetors with the following serial numbers installed on aircraft certificated in all categories:

DF-1-100, 101, 102, 103, 104, 106, 107, 110, 111, 112, 113, 114, 116, 117, 118, 119, 120, 121, 122, 123, 124, 125, 127, 128, 129, 130, 131, 132, 133, 134, 135, 136, 137, 138, 139, 143, 144, 145, 147, 148, 149, 150, 151, 154, 157, 159, 161, 162, 163, 164, 167, 168, 170, 171, 172, 173, 174, 175, 176, 177, 179, 180, 182, 183, 184, 185, 186, 187, 189, 190, 191, 193, 194, 195, 200, 202, 204, 205, 208, 209, 210, 211, 212, 214, 216, 218, 219, 220, 222, 223, 225, 227, 229, 231, 237, 238, 240, 245, 250, 251, 255, 256, 258, 260, 261, 263, 264, 266, 269, 271, 274, 275, 276, 277, 278, 279, 282, 287, 290, 292, 293, 295, 296, 297, 298, 299, 300, 301, 302, 303, 304, 307, 312, 313, 318.

These carburetors are installed on, but are not limited to Cessna TR182 aircraft with Lycoming O-540-L3C5D engines.

Compliance required within 30 days after the effective date of this AD, unless previously accomplished.

To preclude failure of the engine during idle conditions, remove the carburetor from service and replace with an airworthy carburetor of the same part number with serial number DF-1-500 or subsequent. The aircraft may be flown in accordance with FAR 21.197 to a base where the modification can be performed.

This amendment becomes effective April 25, 1979.

(Secs. 313(a), 601, and 603, Federal Aviation Act of 1958 as amended (49 U.S.C. 1354(a), 1421, and 1423); Sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)); and 14 CFR 11.89.)

The FAA has determined that this document involves a regulation which is not significant under Executive Order 12044, as implemented by DOT Department of Transportation Regulatory Policies and Procedures (44 FR 11034; February 26, 1979). A copy of the draft (final) evaluation prepared for this document is contained in the docket. A copy of it may be obtained by writing to Cornelius Biemond, Engineering and Manufacturing Branch; Flight Standards Division, AGL-217, Federal Aviation Administration, 2300 East Devon Avenue, Des Plaines, Illinois 60018.

Issued in Des Plaines, Illinois on April 10, 1979.

J. B. Barriage,
Acting Director, Great Lakes Region.

[Docket No. 79-GL-5-AD; Amdt. No. 39-3450]
[FR Doc. 79-12165 Filed 4-18-79; 8:45 am]
BILLING CODE 4910-13-M

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

14 CFR Part 71

Establishment of Alternate Victor Airway

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: This amendment establishes alternate victor airway V-16S between Los Angeles, Calif., and Palm Springs, Calif. This action reduces controller workload by providing a numbered airway in an area where aircraft are normally vectored.

EFFECTIVE DATE: June 14, 1979.

FOR FURTHER INFORMATION CONTACT: Mr. Lewis W. Still, Airspace Regulations Branch (AAT-230), Airspace and Air Traffic Rules Division, Air Traffic Service, Federal Aviation Administration, 800 Independence Avenue, SW., Washington, D.C. 20591; telephone: (202) 426-8525.

SUPPLEMENTARY INFORMATION:

History

On March 1, 1979, the FAA proposed to amend Part 71 of the Federal Aviation Regulations (14 CFR Part 71) to designate alternate airway V-16S from Los Angeles, Calif., to Palm Springs, Calif., via March, Calif. This amendment designates a numbered airway between Los Angeles and Palm Springs in an area where aircraft are normally vectored (44 FR 11556). Interested persons were invited to participate in the rulemaking proceeding by submitting written comments on the proposal to the FAA. No comments were received. This amendment is the same as that proposed in the notice. Section 71.123 was republished in the Federal Register on January 2, 1979 (44 FR 307).

The Rule

This amendment to Part 71 of the Federal Aviation Regulations (14 CFR Part 71) designates V-16S from Los Angeles, Calif., to Palm Springs, Calif., via March, Calif. This amendment provides a charted route in this area where aircraft are usually vectored. This action aids flight planning, and reduces controller workload in the Los Angeles and Palm Springs terminal areas.

PART 71—DESIGNATION OF FEDERAL AIRWAYS, AREA LOW ROUTES, CONTROLLED AIRSPACE, AND REPORTING POINTS

Adoption of The Amendment

§ 71.123 [Amended]

Accordingly, pursuant to the authority delegated to me by the Administrator, § 71.123 of the Federal Aviation Regulations (14 CFR Part 71) as republished (44 FR 307) and amended (44 FR 1087) is further amended, effective 0901 GMT, June 14, 1979, as follows:

Under V-16 "Palm Springs, Calif.; Blythe, Calif.;" is deleted and "Palm Springs, Calif., including a S alternate from Los Angeles via Los Angeles 138° and Seal Beach, Calif., 287° radials; Seal Beach; March, Calif.; INT March 068° Palm Springs 273° radials; to Palm Springs; Blythe, Calif.;" is substituted therefor.

(Secs. 307(a) and 313(a), Federal Aviation Act of 1958 (49 U.S.C. 1348(a) and 1354(a)); Sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)); and 14 CFR 11.69.)

The FAA has determined that this document involves a regulation which is not significant under Executive Order 12044, as implemented by DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979). Since this regulatory action involves an established body of technical requirements for which frequent and routine amendments are necessary to keep them operationally current and promote safe flight operations, the anticipated impact is so minimal that this action does not warrant preparation of a regulatory evaluation.

Issued in Washington, D.C., on April 13, 1979.

William E. Broadwater,
Chief, Airspace and Air Traffic Rules Division.

[Airspace Docket No. 78-WE-15]
[FR Doc. 79-12161 Filed 4-18-79; 8:45 am]
BILLING CODE 4910-13-M

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

14 CFR Part 71

Designation of Transition Area: Spofford, Texas

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: The nature of the action being taken is to designate a transition area at Spofford, Texas. The intended effect of the action is to provide controlled airspace for aircraft executing instrument approach procedures to the Spofford Airport. The circumstance which created the need for the action is the scheduled establishment of a navigational aid (NBD) at the airport to provide capability for flight under instrument weather conditions to the airport. Coincident with this action, the airport is changed from Visual Flight rules (VFR) to Instrument Flight Rules (IFR).

EFFECTIVE DATE: June 14, 1979.

FOR FURTHER INFORMATION CONTACT: Kenneth L. Stephenson, Airspace and Procedures Branch (ASW-535), Air Traffic Division, Southwest Region, Federal Aviation Administration, P.O. Box 1689, Fort Worth, Texas 76101; telephone (817) 624-4911, extention 302.

SUPPLEMENTARY INFORMATION:

History

On February 15, 1979, a notice of proposed rulemaking was published in the Federal Register (44 FR 9769) stating that the Federal Aviation Administration proposed to designate the Spofford, Tex., transition area. Interested persons were invited to participate in this rulemaking proceeding by submitting written comments on the proposal to the Federal Aviation Administration. Comments were received without objections. Except for editorial changes, this amendment is that proposed in the notice.

The Rule

This amendment to Subpart G of Part 71 of the Federal Aviation Regulations (14 CFR 71) designates the Spofford, Tex., transition area. This action provides controlled airspace from 700 feet above the ground for the protection of aircraft executing instrument approach procedures to the Spofford Airport utilizing the nondirectional radio beacon (NDB).

Adoption of the Amendment

Accordingly, prusuant to the authority delegated to me by the Administrator, Subpart G of Part 71 of the Federal Aviation Regulations (14 CFR Part 71) as republished (44 FR 442) is amended, effective 0901 GMT, June 14, 1979, as follows:

In Subpart G, § 71.181 (44 FR 442), the following transition area is added:

Spofford, Tex.

That airspace extending upward from 700 feet above the surface within a 5-mile radius of the Spofford Airport (latitude 29°09'55" N., longitude 100°25'05" W.), within 3.5 miles each side of the 204° bearing from the NDB (latitude 29°08'42" N., longitude 100°25'38" W.), extending from the 5-mile radius to 8.5 miles southwest of the NDB.

(Sec. 307(a), Federal Aviation Act of 1958 (49 U.S.C. 1348(a); and Sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)).)

Note.—The FAA has determined that this document involves a regulation which is not significant under Executive Order 12044, as implemented by DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979). Since this regulatory action involves an established body of technical requirements for which frequent and routine amendments are necessary to keep them operationally current and promote safe flight operations, the anticipated impact is so minimal that this action does not warrant preparation of a regulatory evaluation.

Issued in Fort Worth, Texas, on April 5, 1979.

Henry N. Stewart,
Acting Director, Southwest Region.

[Airspace Docket No. 79-ASW-2]
[FR Doc. 79-12016 Filed 4-18-79; 8:45 am]
BILLING CODE 4910-13-M

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14 CFR Part 71

Alteration of Transition Area: West Woodward, Okla.

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: The nature of the action being taken is to alter the transition area at West Woodward, Okla. The intended effect of the action is to provide controlled airspace for aircraft executing a new instrument approach procedure to the West Woodward Airport. The circumstance which created the need for the action was the establishment of a navigation facility on the airport to provide additional capability for flight under instrument flight rules (IFR) procedures to the airport.

EFFECTIVE DATE: June 14, 1979.

FOR FURTHER INFORMATION CONTACT: Kenneth L. Stephenson, Airspace and Procedures Branch (ASW–535), Air Traffic Division, Southwest Region, Federal Aviation Administration, P.O. Box 1689, Fort Worth, Texas 76101; telephone 817–624–4911, extension 302.

SUPPLEMENTARY INFORMATION:

History

On February 1, 1979, a notice of proposed rule making was published in the Federal Register (44 FR 6428) stating that the Federal Aviation Administration proposed to alter the West Woodward, Okla., transition area. Interested persons were invited to participate in this rule making proceeding by submitting written comments on the proposal to the Federal Aviation Administration. We received no objections to the proposal. Except for editorial changes this amendment is that proposed in the notice.

The Rule

This amendment to Subpart G of Part 71 of the Federal Aviation Regulations (14 CFR 71) alters the West Woodward, Okla., transition area. This action provides controlled airspace from 700 feet above the ground for the protection of aircraft executing the newly established instrument procedure to the West Woodward Airport.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, Subpart G of Part 71 of the Federal Aviation Regulations (14 CFR Part 71) as republished (44 FR 442) is amended, effective 0901 GMT, June 14, 1979, as follows:

In Subpart G, § 71.181 (44 FR 442), the following transition area is altered to read:

West Woodward, Okla.

That airspace extending upward from 700 feet above the surface within a 7-mile radius of the West Woodward, Okla. Airport (Latitude 36°26'12" N., Longitude 99°31'30" W.) and within 5 miles each side of the Gage, Okla. VORTAC 072° radial, extending from the 7-mile radius area, southwest to the Gage, Okla. VORTAC, and within 3.5 miles each side of the 349° bearing from the West Woodward NDB, extending from the 7-mile radius area to 11.5 miles northwest of the West Woodward NDB, excluding the Gage, Okla. Control Zone and Transition Area.

(Sec. 307(a), Federal Aviation Act of 1958 (49 U.S.C. 1348(a); and Sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)).)

Note.—The FAA has determined that this document involves a regulation which is not significant under Executive Order 12044, as implemented by DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979). Since this regulatory action involves an established body of technical requirements for which frequent and routine amendments are necessary to keep them operationally current and promote safe flight operations, the anticipated impact is so minimal that this action does not warrant preparation of a regulatory evaluation.

Issued in Fort Worth, Texas, on April 5, 1979.

Henry N. Stewart,
Acting Director, Southwest Region.

[Airspace Docket No. 78-ASW-54]
[FR Doc. 79-12015 Filed 4-18-79; 8:45 am]
BILLING CODE 4910-13-M

14 CFR Part 71

Alteration of Control Zone, Charlie Brown County Airport, Atlanta, Ga.

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: This amendment alters the Charlie Brown County Airport Control Zone. It is necessary to revoke a portion of the control zone since the need for airspace protection no longer exists.

EFFECTIVE DATE: June 14, 1979.

ADDRESS: Federal Aviation Administration, Chief, Air Traffic Division, P.O. Box 20636, Atlanta, Georgia 30320.

FOR FURTHER INFORMATION CONTACT: Harlen D. Phillips, Airspace and Procedures Branch, Federal Aviation Administration, P.O. Box 20636, Atlanta, Georgia 30320; telephone: 404–763–7646.

SUPPLEMENTARY INFORMATION: This amendment will reduce controlled airspace by revoking the control zone extension west of the airport and remove from the control zone description reference to the Bankhead RBN, which is being decommissioned. A new RBN is being established at the ILS Runway 8R outer marker site. The proposed NDB RWY 8R standard instrument approach procedure supported by the new RBN requires no additional airspace protection.

The aforementioned action will reduce the constraints and, in effect, the impact on the public. Therefore, notice and public procedure thereon are not necessary.

Adoption of the Amendment

Accordingly, Subpart F, § 71.171 (44 FR 353) of Part 71 of the Federal Aviation Regulations (14 CFR 71) is amended, effective 0901 GMT, June 14, 1979, as follows:

Atlanta, Georgia (Charlie Brown County Airport)

The present description is deleted and "* * * Within a 5-mile radius of Charlie Brown County Airport (latitude 33°46'35" N, longitude 84°31'15" W) * * *" is substituted therefor.

(Sec. 307(a) of the Federal Aviation Act of 1958, as amended (49 U.S.C. 1348(a)) and Sec. 6(c) of the Department of Transportation Act (49 U.S.C. 1655(c)).)

Note.—The Federal Aviation Administration has determined that this document involves a regulation which is not significant under Executive Order 12044, as implemented by DOT Regulatory Policies and Procedures (44 FR 11034, February 26, 1979). Since this regulatory action involves an established body of technical requirements for which frequent and routine amendments are necessary to keep them operationally current and promote safe flight operations, the anticipated impact is so minimal that this action does not warrant preparation of a regulatory evaluation.

Issued in East Point, Georgia, on April 10, 1979.

Phillip M. Swatek,
Director, Southern Region.

[Airspace Docket No. 79-SO-29]
[FR Doc. 79-12014 Filed 4-18-79; 8:45 am]
BILLING CODE 4910-13-M

14 CFR Part 71

Redesignation of Control Zone, Myrtle Beach AFB, Myrtle Beach, S.C.

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: This amendment changes the effective hours of the Myrtle Beach AFB Control Zone. On April 1, 1979, the airport operating hours were increased from 16 to 18 hours per day. It is necessary to redesignate the control zone to coincide with the new hours of airport operation.

EFFECTIVE DATE: June 14, 1979.

ADDRESS: Federal Aviation Administration, Chief, Air Traffic Division, P.O. Box 20636; Atlanta, Ga. 30320.

FOR FURTHER INFORMATION CONTACT: Harlen D. Phillips, Airspace and Procedures Branch, Federal Aviation Administration, P.O. Box 20636, Atlanta, Ga. 30320; telephone: 404–763–7646.

SUPPLEMENTAL INFORMATION: In Subpart F, § 71.171 (44 FR 353) of Part 71, the Myrtle Beach AFB Control Zone is designated as part-time, 0700 to 2300 hours, local time, daily. The new hours are 0600 to 2400 local time, daily. The airport operating hours were changed to accommodate the Atlantis Airlines flight schedule and the current Air Force

tactical mission requirements. In order to provide the maximum level of safety, designated airspace protection to the surface is required to contain flight operations near the airport.

It is also necessary to change the control zone description to reflect the TACAN name change from Conway to Myrtle Beach.

In consideration of the above and in the interest of safety, it is found that notice and public procedure hereon are impracticable and contrary to the public interest.

Adoption of the Amendment

Accordingly, Subpart F, § 71.171 (44 FR 353) of Part 71 of the Federal Aviation Regulations (14 CFR 71) is amended, effective 0901 GMT, June 14, 1979, as follows:

Myrtle Beach AFB, S.C.

"* * * Conway TACAN 355° * * * and Conway TACAN 348° * * *" are deleted and "* * * Myrtle Beach TACAN 355° * * * and Myrtle Beach TACAN 348° * * *" are substituted therefor.

"* * * 0700 to 2300 * * *" is deleted and "* * * 0600 to 2400 * * *" is substituted therefor.

(Sec. 307(a) of the Federal Aviation Act of 1958, as amended (49 U.S.C. 1348(a)) and Sec. 6(c) of the Department of Transportation Act (49 U.S.C. 1655(c)).)

Note.—The Federal Aviation Administration has determined that this document involves a regulation which is not significant under Executive Order 12044, as implemented by DOT Regulatory Policies and Procedures (44 FR 11034, February 26, 1979). Since this regulatory action involves an established body of technical requirements for which frequent and routine amendments are necessary to keep them operationally current and promote safe flight operations, the anticipated impact is so minimal that this action does not warrant preparation of a regulatory evaluation.

Issued in East Point, Ga., on April 11, 1979.

Phillip M. Swatek,

Director, Southern Region.

[Airspace Docket No. 79-SO-28]

[FR Doc. 79-12013 Filed 4-18-79; 8:45 am]

BILLING CODE 4910-13-M

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14 CFR Part 71

Establishment of Transition Areas

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: This amendment establishes a 700' and 1,200' transition area at Miller, South Dakota, to provide controlled airspace for aircraft executing the new nondirectional radio beacon (NDB) standard instrument approach procedure developed for the Miller Municipal Airport, Miller, South Dakota.

EFFECTIVE DATE: 0901 GMT, June 14, 1979.

FOR FURTHER INFORMATION CONTACT: Pruett B. Helm, Operations, Procedures and Airspace Branch, Air Traffic Division, ARM-500, Federal Aviation Administration, Rocky Mountain Region, 10455 East 25th Avenue, Aurora, Colorado 80010; telephone (303) 837-3937.

SUPPLEMENTARY INFORMATION:

History

On March 15, 1979, the Federal Aviation Administration published for comment, a proposal to establish a 700' and 1,200' transition area at Miller, South Dakota (44 FR 15730). The only comment received expressed no objections.

Rule

This amendment to Part 71 of the Federal Aviation Regulations (FAR's) establishes a 700' and 1,200' transition area at Miller, South Dakota, to provide controlled airspace for aircraft executing the new nondirectional radio beacon (NDB) standard instrument approach procedure developed for the Miller Municipal Airport, Miller, South Dakota.

Drafting Information

The principal authors of this document are Pruett B. Helm, Operations, Procedures and Airspace Branch, Air Traffic Division, and Daniel J. Peterson, office of Regional Counsel.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, Part 71 of the Federal Aviation Regulations (14 CFR Part 71) is amended effective June 14, 1979, as follows:

By amending subpart G, § 71.181 so as to establish the following transition areas (44 FR 442) to read:

Miller, S. Dak.

That airspace extending upward from 700' above the surface within a 5 mile radius of the Miller Municipal Airport (latitude 44°31'00" N., longitude 98°57'27" W.) and within 3 miles each side of the 326° bearing from the Miller NDB (latitude 44°31'17.4" N., longitude 98°57'30.6" W.) extending from the 5 mile radius to 8.5 miles northwest of the Miller NDB; and that airspace extending upward from 1,200' above the surface bounded on the west and northwest by V-263, on the south by V-120 and on the east by V-15W excluding the Aberdeen, South Dakota, Pierre, South Dakota, Mitchell, South Dakota, and Huron, South Dakota 1,200' transition areas and all Federal airways.

(Sec. 307(a) Federal Aviation Act of 1958 as amended (49 U.S.C. 1348(a)); Sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c); and 14 CFR 11.69.)

Note.—The FAA has determined that this document involves a regulation which is not significant under Executive Order 12044, as implemented by DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979). Since the regulatory action involves an established body of technical requirements for which frequent and routine amendments are necessary to keep them operationally current and promote safe flight operations, the anticipated impact is so minimal that this action does not warrant preparation of a regulatory evaluation.

Issued in Aurora, Colorado, on April 9, 1979.

I. H. Hoover,

Deputy Director, Rocky Mountain Region.

[Airspace docket No. 79-RM-07]

[FR Doc. 79-12012 Filed 4-18-79; 8:45 am]

BILLING CODE 4910-13-M

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14 CFR Part 71

Designation of Federal Airways, Area Low Point Routes, Controlled Airspace, and Reporting Points; Alteration of Transition Area—Broken Bow, Nebr.

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final Rule.

SUMMARY: The nature of this Federal action is to alter the 700-foot transition area at Broken Bow, Nebraska, to provide additional controlled airspace for aircraft executing a new instrument approach procedure to the Broken Bow; Nebraska Municipal Airport based on a VOR, a navigational aid being installed northwest of the airport by the City of Broken Bow. The intended effect of this action is to ensure segregation of aircraft using the new approach procedure under Instrument Flight Rules (IFR) and other aircraft operating under Visual Flight Rules (VFR).

EFFECTIVE DATE: June 14, 1979.

FOR FURTHER INFORMATION CONTACT: Dwaine E. Hiland, Airspace Specialist, Operations, Procedures and Airspace Branch, Air Traffic Division, ACE-537, FAA, Central Region, 601 East 12th Street, Kansas City, Missouri 64106, Telephone (816) 374-3408.

SUPPLEMENTARY INFORMATION: A new instrument approach procedure to the Broken Bow Municipal Airport, Broken Bow, Nebraska, is being established based on a VOR, a navigational aid being installed northwest of the airport by the City of Broken Bow. The

establishment of a new instrument approach procedure based on this approach aid entails the alteration of the transition area at Broken Bow, Nebraska, at and above 700 feet above the ground (AGL) within which aircraft are provided air traffic control service. The intended effect of this action is to ensure segregation of aircraft using the new approach procedure under Instrument Flight Rules (IFR) and other aircraft operating under Visual Flight Rules (VFR).

Discussion of Comments

On pages 5150 and 5151 of the Federal Register dated January 25, 1979, the Federal Aviation Administration published a Notice of Proposed Rule Making which would amend § 71.181 of Part 71 of the Federal Aviation Regulations so as to alter the transition area at Broken Bow, Nebraska. Interested persons were invited to participate in this rulemaking proceeding by submitting written comments on the proposal to the FAA. No objections were received as a result of the Notice of Proposed Rule Making.

Accordingly, Subpart G, Section 71.181, of the Federal Aviation Regulations (14 CFR 71.181) as republished on January 2, 1979 (44 FR 442), is amended, effective 0901 GMT, June 14, 1979, by altering the following transition area:

Broken Bow, Nebr.

That airspace extending upward from 700 feet above the surface within a 7-mile radius of Broken Bow Municipal Airport (latitude 41°26'05" N., longitude 99°38'25" W.); and within 6 miles each side of the Broken Bow VOR 323° radial extending from the 7-mile radius area to 8.5 miles northwest of the VOR.

(Sec. 307(a), Federal Aviation Act of 1958 as amended (49 U.S.C. 1348); Sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)); Sec. 11.61 of the Federal Aviation Regulations (14 CFR 11.61).)

The FAA has determined that this document involves a regulation which is not significant under Executive Order 12044, as implemented by DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979). Since this regulatory action involves an established body of technical requirements for which frequent and routine amendments are necessary to keep them operationally current and promote safe flight operations, the anticipated impact is so minimal that this action does not warrant preparation of a regulatory evaluation.

Issued in Kansas City, Missouri on April 9, 1979.

John E. Shaw,
Acting Director, Central Region.

[Airspace Docket Number 78-CE-33]
[FR Doc. 79-12020 Filed 4-18-79; 8:45 am]
BILLING CODE 4910-13-M

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14 CFR Part 73

Alteration of Restricted Area

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: This amendment alters Restricted Areas R-2601, R-2602, R-6402 and R-6407 by changing the time of designation from "Continuous" to "Intermittent." The U.S. Army believes the word intermittent more appropriately describes the actual time utilization for these restricted areas and the FAA concurs.

EFFECTIVE DATE: June 14, 1979.

FOR FURTHER INFORMATION CONTACT: Mr. Lewis W. Still, Airspace Regulations Branch (AAT-230), Airspace and Air Traffic Rules Division, Air Traffic Service, Federal Aviation Administration, 800 Independence Avenue, SW., Washington, D.C. 20591; telephone: (202) 426-8525.

The Rule

The purpose of this amendment to Subpart B of Part 73 of the Federal Aviation Regulations (14 CFR Part 73) is to amend the time of designation for restricted areas R-2601 and R-2602, Fort Carson, Colo., R-6402 and R-6407, Dugway Proving Ground, Dugway, Utah. The U.S. Army believes the word "Intermittent" more nearly describes the time of utilization, than the word "Continuous" and has requested this change. The FAA concurs and such action is taken herein. Subpart B of Part 73 of the Federal Aviation Regulations was republished in the Federal Register on January 2, 1979, (44 FR 680 and 713). Since this amendment is a minor matter on which the public would have no particular desire to comment, notice and public procedure thereon are unnecessary.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, Subpart B of Part 73 of the Federal Aviation Regulations (14 CFR Part 73) as republished (44 FR 680 and 713) is amended, effective 0901 GMT, June 14, 1979, as follows:

Under § 73.26, R-2601, Fort Carson, Colo. Time of designation. "Continuous" is deleted and "Intermittent, activated by NOTAM 24 hours in advance." is substituted therefor.

R-2602, Fort Carson, Colo. Time of designation. "Continuous" is deleted and "Intermittent, activated by NOTAM 24 hours in advance." is substituted therefor.

Under § 73.64, R-6407, Dugway Proving Ground, Dugway, Utah. Time of designation. "Continuous" is deleted and "Intermittent, activated by NOTAM 24 hours in advance." is substituted therefor.

R-6402, Dugway Proving Ground, Dugway, Utah. Time of designation. "Continuous" is deleted and "Intermittent, activated by NOTAM 24 hours in advance." is substituted therefor.

(Secs. 307(a) and 313(a), Federal Aviation Act of 1958 (49 U.S.C. 1348(a) and 1354(a)); Sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)); and 14 CFR 11.69.)

Note.—The FAA has determined that this document involves a regulation which is not significant under Executive Order 12044, as implemented by DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979). Since this regulatory action involves an established body of technical requirements for which frequent and routine amendments are necessary to keep them operationally current and promote safe flight operations, the anticipated impact is so minimal that this action does not warrant preparation of a regulatory evaluation.

Issued in Washington, D.C., on April 11, 1979.

William E. Broadwater,
Chief, Airspace and Air Traffic Rules Division.

[Airspace Docket No. 78-RM-31]
[FR Doc. 79-12017 Filed 4-18-79; 8:45 am]
BILLING CODE 4910-13-M

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14 CFR Part 75

Revocation of Jet Routes

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: This amendment revokes several jet route segments in the vicinity of Battle Mountain, Nev. Jet Routes J-154, J-198 and J-200 were established so that alternate routes would be available when aircraft encountered mountain wave turbulence. Since these routes have not been utilized, the FAA is revoking them to reduce chart clutter.

EFFECTIVE DATE: June 14, 1979.

FOR FURTHER INFORMATION CONTACT: Mr. Lewis W. Still, Airspace Regulations Branch (AAT-230), Airspace and Air Traffic Rules Division, Air Traffic Service, Federal Aviation Administration, 800 Independence Avenue, SW., Washington, D.C. 20591; telephone: (202) 426-8525.

SUPPLEMENTARY INFORMATION:

History

On January 25, 1979, the FAA proposed to amend Part 75 of the Federal Aviation Regulations (14 CFR Part 75) to revoke several jet route segments in the Battle Mountain, Nev., area. Presently, J-154 is aligned from Battle Mountain, Nev., to Sacramento, Calif.; J-198 is aligned in part from Mina, Nev., to Linden, Calif.; and J-200 is aligned from Battle Mountain, Nev., to Linden, Calif., (44 FR 5152). Since very little use has been made of these routes, the FAA is revoking them to reduce chart clutter. Interested persons were invited to participate in this rulemaking proceeding by submitting written comments on the proposal to the FAA. No comments were received. This amendment is the same as that proposed in the notice except in J-154 and J-198, only the segments in the Battle Mountain Area are revoked. Section 75.100 was republished in the Federal Register on January 2, 1979 (44 FR 722).

The Rule

The amendment to Part 75 of the Federal Aviation Regulations alters several jet route segments in the Battle Mountain, Nev., Area, by revoking those portions that are not being utilized thereby reducing chart clutter.

PART 75—ESTABLISHMENT OF JET ROUTES AND AREA HIGH ROUTES

Adoption of the Amendment

§ 75.100 [Amended]

Accordingly, pursuant to the authority delegated to me by the Administrator, § 75.100 of the Federal Aviation Regulations (14 CFR Part 75) as republished (44 FR 722) is amended, effective 0901 GMT, June 14, 1979, as follows:

1. In Jet Route No. 154, "From Sacramento, Calif., via INT Sacramento 046° and Battle Mountain, Nev., 253° radials; Battle Mountain;" is deleted and "From Battle Mountain, Nev., via Bonneville, Utah; Salt Lake City, Utah; to Rock Springs, Wyo." is substituted therefor.

2. In Jet Route No. 198, "From Linden, Calif., via INT Linden 063° and Mina, Nev., 298° radials; Mina; Wilson Creek, Nev.;" is deleted and "From Mina, Nev., via Wilson Creek, Nev.;" is substituted therefor.

3. "Jet Route No. 200" Title and text is deleted.

(Secs. 307(a) and 313(a), Federal Aviation Act of 1958 (49 U.S.C. 1348(a) and 1354(a)); Sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)); and 14 CFR 11.69.)

The FAA has determined that this document involves a regulation which is not significant under Executive order 12044, as implemented by DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979). Since this regulatory action involves an established body of technical requirements for which frequent and routine amendments are necessary to keep them operationally current and promote safe flight operations, the anticipated impact is so minimal that this action does not warrant preparation of a regulatory evaluation.

Issued in Washington, D.C., on April 13, 1979.

William E. Broadwater,
Chief, Airspace and Air Traffic Rules Division.

[Airspace Docket No. 77-WE-21].
[FR Doc. 79-12162 Filed 4-18-79; 8:45 am]
BILLING CODE 4910-13-M

14 CFR Part 75

Alteration of Jet Routes

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: This amendment alters several jet routes in the Los Angeles, Calif., area. The alteration of these jet routes will improve traffic flow to and from the Los Angeles, Calif., and McCarren, Nev., International Airports, and will reduce chart clutter.

EFFECTIVE DATE: June 14, 1979.

FOR FURTHER INFORMATION CONTACT: Mr. Lewis W. Still, Airspace Regulations Branch (AAT-230), Airspace and Air Traffic Rules Division, Air Traffic Service, Federal Aviation Administration, 800 Independence Avenue, SW., Washington, D.C. 20591; telephone: (202) 426-8525.

SUPPLEMENTARY INFORMATION:

History

On March 26, 1979, the FAA proposed to amend Part 75 of the Federal Aviation Regulations (14 CFR Part 75) to alter several jet routes in the Los Angeles, Calif., area. These alterations realign 13 jet routes that will improve traffic flow between Las Vegas, Nev., and Los Angeles, Calif. Controller workload will be reduced due to minimal coordination and fewer aircraft on radar vectors. Also, chart clutter will be reduced. Interested persons were invited to participate in the rulemaking proceeding by submitting comments on the proposal to the FAA. No objections were received. Subpart B of Part 75 was republished in the Federal Register on January 2, 1979 (44 FR 722).

The Rule

This amendment to Part 75 of the Federal Aviation Regulations (14 CFR Part 75) realigns, in part, J-4, J-9, J-76, J-78, J-93, J-96, J-100, J-104, J-107, J-128, J-134, J-146 and J-164 in the vicinity of Los Angeles, Calif. These alterations give controllers greater flexibility for maneuvering traffic in and out of terminal areas. This action also eliminates several crossing airways between Los Angeles, Calif., and Las Vegas, Nev.

PART 75—ESTABLISHMENT OF JET ROUTES AND AREA HIGH ROUTES

§ 75.100 [Amended]

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, Part 75 of the Federal Aviation Regulations (14 CFR Part 75) as republished (44 FR 722) is amended, effective 0901 GMT, June 14, 1979, as follows:

1. Under Jet Route No. 4, "From Twentynine Palms, Calif.," is deleted and "From Los Angeles, Calif., via INT Los Angeles 068° and twentynine Palms, Calif., 268° radials; Twentynine Palms, Calif.;" is substituted therefor.

2. Under Jet Route No. 9, "From Los Angeles, Calif., via Daggett, Calif.; INT of Daggett 046° and Boulder City, Nev., 245° radials; Boulder City; Milford, Utah;" is deleted and "From Los Angeles, Calif., via Daggett, Calif.; Las Vegas, Nev.; INT Las Vegas 046° and Milford, Utah, 212° radials; Milford." is substituted therefor.

3. Jet Route No. 76 is rewritten as follows: "From Las Vegas, Nev., via INT Las Vegas 090° and Tuba City, Ariz., 268° radials; Tuba City; Las Vegas, N. Mex.; Tucumcari, N. Mex.; Wichita Falls, Tex.; to Dallas-Fort Worth, Tex."

Under Jet Route No. 78, "From Los Angeles, Calif., via Ontario, Calif.; INT of the Ontario 093° and the Parker, Calif., 261° radials; Parker," is deleted and "From Los Angeles, Calif., via Seal Beach, Calif.; Thermal, Calif.; Parker, Calif.;" is substituted therefor.

5. Under Jet Route No. 93, "to Ontario, Calif." is deleted and "Ontario, Calif.; INT Ontario 290° and Los Angeles, Calif., 083° radials; to Los Angeles." is substituted therefor.

6. Under Jet Route No. 96, "From Los Angeles, Calif., via Seal Beach, Calif.; Thermal, Calif.; Parker, Calif.; Prescott, Ariz.; INT Prescott 084° and Gallup, N. Mex., 246° radials; Gallup;" is deleted and "From Los Angeles, Calif., via Ontario, Calif.; INT Ontario 092° and Parker, Calif., 260° radials; Parker; Prescott, Ariz.; Gallup, N. Mex.;" is substituted therefor.

7. Under Jet Route No. 100, "From Los Angeles, Calif., via Daggett, Calif.; INT of

Daggett 046° and Boulder City, Nev., 245° radials; Boulder City; Bryce Canyon, Utah;" is deleted and "From Los Angeles, Calif., via Daggett, Calif.; Las Vegas, Nev.; INT of Las Vegas 046° and Bryce Canyon, Utah, 240° radials; Bryce Canyon;" is substituted therefor.

8. Under Jet Route No. 104, "From Twentynine Palms, Calif.," is deleted and "From Los Angeles, Calif., via INT Los Angeles 068° and Twentynine Palms, Calif., 268° radials; Twentynine Palms;" is substituted therefor.

9. Under Jet Route No. 107, "from Los Angeles, Calif., via Daggett, Calif.; INT of Daggett 046° and Boulder City, Nev., 245° radials; Boulder City;" is deleted and "from Los Angeles, Calif., via Ontario, Calif.; Hector, Calif.; Boulder City;" is substituted therefor.

10. Under Jet Route No. 128, "From Los Angeles, Calif., via Hector, Calif.; Peach Springs, Ariz.;" is deleted and "From Los Angeles, Calif., via Ontario, Calif.; INT Ontario 060° and Peach Springs, Calif., 243° radials; Peach Springs;" is substituted therefor.

11. Under Jet Route No. 134, "From Los Angeles, Calif., via intersection Los Angeles 083° and Twentynine Palms, Calif., 269° radials; Twentynine Palms; intersection of Twentynine Palms 075° and Parker, Calif., 062° radials; intersection Parker 062° and Winslow, Ariz., 265° radials; Winslow; Gallup, N. Mex.;" is deleted and "From Los Angeles, Calif., via Seal Beach, Calif.; Thermal, Calif.; Parker, Calif.; Prescott, Ariz.; Gallup, N. Mex.;" is substituted therefor.

12. Under Jet Route No. 146, "From Los Angeles, Calif., via Ontario, Calif.; Hector, Calif.; Boulder, Nev.; Dove Creek, Colo.;" is deleted and "From Los Angeles, Calif., via Daggett, Calif.; Las Vegas, Nev.; Dove Creek, Colo.;" is substituted therefor.

13. Under Jet Route No. 164, Jet Route 164, title and text is deleted.

(Secs. 307(a) and 313(a), Federal Aviation Act of 1958 [49 U.S.C. 1348(a) and 1354(a)]; Sec. 6(c), Department of Transportation Act [49 U.S.C. 1655(c)]; and 14 CFR 11.69.)

The FAA has determined that this document involves a regulation which is not significant under Executive Order 12044, as implemented by DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979). Since this regulatory action involves an established body of technical requirements for which frequent and routine amendments are necessary to keep them operationally current and promote safe flight operations, the anticipated impact is so minimal that this action does not warrant preparation of a regulatory evaluation.

Issued in Washington, D.C., on April 13, 1979.

William E. Broadwater,
Chief, Airspace and Air Traffic Rules Division.

[Airspace Docket No. 78-WE-25]
[FR Doc. 79-12163 Filed 4-18-79; 8:45 am]
BILLING CODE 4910-13-M

14 CFR Part 97

Standard Instrument Approach Procedures for Airport Operations; Miscellaneous Amendments

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: This amendment establishes, amends, suspends, or revokes Standard Instrument Approach Procedures (SIAPs) for operations at certain airports. These regulatory actions are needed because of the adoption of new or revised criteria, or because of changes occurring in the National Airspace System, such as the commissioning of new navigational facilities, addition of new obstacles, or changes in air traffic requirements. These changes are designed to provide safe and efficient use of the navigable airspace and to promote safe flight operations under instrument flight rules at the affected airports.

DATES: An effective date for each SIAP is specified in the amendatory provisions.

ADDRESSES: Availability of matters incorporated by reference in the amendment is as follows:

For Examination.—1. FAA Rules Docket, FAA Headquarters Building, 800 Independence Avenue SW., Washington, D.C. 20591;

The FAA Regional Office of the region in which the affected airport is located; or

3. The Flight Inspection Field Office which originated the SIAP.

For Purchase.—Individual SIAP copies may be obtained from:

1. FAA Public Information Center (APA-430), FAA Headquarters Building, 800 Independence Avenue SW., Washington, D.C. 20591; or

2. The FAA Regional Office of the region in which the affected airport is located.

By Subscription.—Copies of all SIAPs, mailed once every 2 weeks, may be ordered from Superintendant of Documents, U.S. Government Printing Office, Washington, D.C. 20402. The annual subscription price is $135.00.

FOR FURTHER INFORMATION CONTACT: Lewis O. Ola, Flight Procedures and Airspace Branch (AFS-730), Aircraft Programs Division, Flight Standards Service, Federal Aviation Administration, 800 Independence Avenue SW., Washington, D.C. 20591; telephone (202) 426-8277.

SUPPLEMENTARY INFORMATION: This amendment to Part 97 of the Federal Aviation Regulations (14 CFR Part 97) prescribes new, amended, suspended, or revoked Standard Instrument Approach Procedures (SIAPs). The complete regulatory description of each SIAP is contained in official FAA form documents which are incorporated by reference in this amendment under 5 U.S.C. § 552(a), 1 CFR Part 51, and § 97.20 of the Federal Aviation Regulations (FARs). The applicable FAA Forms are identified as FAA Forms 8260-3, 8260-4 and 8260-5. Materials incorporated by reference are available for examination or purchase as stated above.

The large number of SIAPs, their complex nature, and the need for a special format make their verbatim publication in the Federal Register expensive and impractical. Further, airmen do not use the regulatory text of the SIAPs but refer to their graphic depiction on charts printed by publishers of aeronautical materials. Thus, the advantages of incorporation by reference are realized and publication of the complete description of each SIAP contained in FAA form document is unnecessary. The provisions of this amendment state the affected CFR (and FAR) sections, with the types and effective dates of the SIAPs. This amendment also identifies the airport, its location, the procedure identification and the amendment number.

This amendment to Part 97 is effective on the date of publication and contains separate SIAPs which have compliance dates stated as effective dates based on related changes in the National Airspace System or the application of new or revised criteria. Some SIAP amendments may have been previously issued by the FAA in a National Flight Data Center (FDC) Notice to Airmen (NOTAM) as an emergency action of immediate flight safety relating directly to published aeronautical charts. The circumstances which created the need for some SIAP amendments may require making them effective in less than 30 days. For the remaining SIAPs, an effective date at least 30 days after publication is provided.

Further, the SIAPs contained in this amendment are based on the criteria contained in the U.S. Standard for

Terminal Instrument Approach Procedures (TERPs). In developing these SIAPs, the TERPS criteria were applied to the conditions existing or anticipated at the affected airports. Because of the close and immediate relationship between these SIAPs and safety in air commerce, I find that notice and public procedure before adopting these SIAPs is unnecessary, impracticable, or contrary to the public interest and, where applicable, that good cause exists for making some SIAPs effective in less than 30 days.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me, Part 97 of the Federal Aviation Regulations (14 CFR Part 97) is amended by establishing, amending, suspending, or revoking Standard Instrument Approach Procedures, effective at 0901 G.m.t. on the dates specified, as follows:

PART 97—STANDARD INSTRUMENT APPROACH PROCEDURES

§ 97.23 [Amended]

1. By amending § 97.23 VOR-VOR/DME SIAPs identified as follows:

*** * * Effective June 14, 1979**

Clayton, AL—Clayton Municipal, VOR/DME Rwy 27, Original.
Lake Wales, FL—Lake Wales Muni, VOR/DME-B, Original
Champaign-Urbana, IL—University of Illinois-Willard, VOR Rury 4, Amdt.7.
Champaign-Urbana, IL—University of Illinois-Willard, VOR Rwy 13, Amdt. 3, cancelled
Champaign-Urbana, IL—University of Illinois-Willard, VOR/DME Rwy 22, Amdt. 4
Champaign-Urbana, IL—University of Illinois-Willard, VOR Rwy 31, Amdt. 9, cancelled
Red Oak, IA—Red Oak Municipal, VOR/DME-A, Original
Monroe, LA—Monroe Regional, VOR Rwy 22, Amdt. 2
Monroe, LA—Monroe Regional, VOR/DME Rwy 22, Amdt. 7
Greenville, MS—Greenville International, VOR Rwy 17L, Amdt. 9
Greenville, MS—Greenville International, VOR Rwy 17R, Amdt. 2
Victoria, TX—Victoria Regional, VOR Rwy 12L, Amdt. 8
Victoria, TX—Victoria Regional, VOR/DME Rwy 30R, Original

*** * * Effective May 31, 1979**

Kansas City, KS—Fairfax Muni, VOR-D, Amdt. 6
Kansas City, MO—Kansas City Downtown, VOR Rwy 3, Amdt. 12
Kerrville, TX—Kerrville Muni (Louis Schreiner Field), VOR-A, Original
Milford, UT—Milford Muni, VOR-A, Original
Tangier, VA—Tangier Island, VOR/DME Rwy 2, Amdt. 3
Eau Claire, WI—Eau Claire County, VOR-A, Amdt. 19
Madison, WI—Morey, VOR-A, Amdt. 3
Madison, WI—Morey, VOR-B, Amdt. 2
Monroe, WI—Monroe Municipal, VOR/DME Rwy 29, Amdt. 4

*** * * Effective May 17, 1979**

Chicago (West Chicago), IL—DuPage County, VOR Rwy 10, Amdt. 7
Escanaba, MI—Delta County, VOR Rwy 9, Amdt. 10
Escanaba, MI—Delta County, VOR Rwy 18, Amdt. 4
Escanaba, MI—Delta County, VOR Rwy 27, Amdt. 8

§ 97.25 [Amended]

2. By amending § 97.25 SDF-LOC-LDA SIAPs identified as follows:

*** * * Effective June 14, 1979**

Champaign-Urbana, IL—University of Illinois-Willard, LOC BC Rwy 13, Amdt. 3
Greenville, MS—Greenville International, LOC BC Rwy 35R, Amdt. 5
Greensboro, NC—Greensboro-High Point-Winston Salem Regional, LOC BC Rwy 5, Amdt. 2, cancelled
Southern Pines, NC—Pinehurst-Southern Pines, LOC Rwy 5, Original
El Paso, TX—El Paso International, LOC BC Rwy 4, Amdt. 2

*** * * Effective May 31, 1979**

Boise, ID—Boise Air Terminal (Gowen Field), LOC/DME (BC) Rwy 28L, Amdt. 1
Eau Claire, WI—Eau Claire County, LOC/DME BC Rwy 4, Amdt. 4

*** * * Effective May 17, 1979**

Escanaba, MI—Delta County, LOC Rwy 9, Original, cancelled
Escanaba, MI—Delta County, LOC/DME (BC) Rwy 27, Amdt. 1

§ 97.27 [Amended]

3. By amending § 97.27 NDB/ADF SIAPs identified as follows:

*** * * Effective June 14, 1979**

Atlanta, GA—Charlie Brown County, NDB Rwy 8R, Original
Atlanta, GA—Charlie Brown County, NDB Rwy 8R, Amdt. 9, cancelled
Champaign-Urbana, IL—University of Illinois-Willard, NDB Rwy 31, Amdt. 6
Carroll, IA—Arthur N. Neu, NDB Rwy 31, Amdt. 5
Clarinda, IA—Clarinda Muni, NDB-A, Amdt. 1
Fairfield, IA—Fairfield Muni, NDB Rwy 35, Amdt. 4
Jefferson, IA—Jefferson Muni, NDB Rwy 32, Amdt. 2
Keokuk, IA—Keokuk Muni, NDB Rwy 13, Amdt. 8
Oelwein, IA—Oelwein Muni, NDB Rwy 13, Amdt 2
Red Oak, IA—Red Oak Municipal, NDB Rwy 17, Amdt. 3
Shenandoah, IA—Shenandoah Muni, NDB Rwy 30, Amdt. 7
Houma, LA—Houma-Terrebonne, NDB Rwy 17, Amdt. 5
Greenville, MS—Greenville International, NDB Rwy 35L, Amdt. 2
Greenville, MS—Greenville International, NDB Rwy 35R, Amdt. 5
New Castle, PA—New Castle Muni, NDB Rwy 22, Original
Florence, SC—Florence City-County, NDB Rwy 9, Amdt. 9
El Paso, TX—El Paso International, NDB Rwy 22, Amdt. 26

*** * * Effective May 31, 1979**

Cedar Rapids, IA—Cedar Rapids Muni, NDB Rwy 9, Amdt. 7
Sioux Center, IA—Sioux Center Municipal, NDB Rwy 18, Original
Eau Claire, WI—Eau Claire County, NDB Rwy 22, Amdt. 4

§ 97.29 [Amended]

4. By amending § 97.29 ILS-MLS SIAPs identified as follows:

*** * * Effective June 14, 1979**

Atlanta, GA—Charlie Brown County, ILS Rwy 8R, Amdt. 10
Champaign-Urbana, IL—University of Illinois-Willard, ILS Rwy 31, Amdt. 7
Monroe, LA—Monroe Regional, ILS Rwy 4, Amdt. 16
Charlotte, NC—Douglas Municipal, ILS Rwy 36L, Original
Greensboro, NC—Greensboro-High Point-Winston Salem Regional, ILS Rwy 5, Original
Florence, SC—Florence City-County, ILS Rwy 9, Amdt. 9
El Paso, TX—El Paso International, ILS Rwy 22, Amdt. 27
Victoria, TX—Victoria Regional, ILS Rwy 12L, Amdt. 3

*** * * Effective May 31, 1979**

Boise, ID—Boise Air Terminal (Gowen Field), ILS Rwy 10R, Amdt. 3
Cedar Rapids, IA—Cedar Rapids Muni, ILS Rwy 9, Amdt. 11
Eau Claire, WI—Eau Claire County, ILS Rwy 22, Amdt. 4

*** * * Effective May 17, 1979**

Los Angeles, CA—Los Angeles International, ILS Rwy 7R, Original Chicago (West Chicago), IL—DuPage County, ILS Rwy 10, Amdt. 3
Escanaba, MI—Delta County, ILS Rwy 9, Original

*** * * Effective April 4, 1979**

Pensacola, FL—Pensacola Regional, ILS Rwy 16, Amdt. 8

*** * * Effective April 3, 1979**

Memphis, TN—Memphis International, ILS Rwy 17R, Amdt. 4

§ 97.31 [Amended]

5. By amending § 97.31 RADAR SIAPs identified as follows:

*** * * Effective June 14, 1979**

Champaign-Urbana, IL—University of Illinois-Willard, RADAR-1, Amdt. 1

*** * * Effective May 31, 1979**

Madison, WI—Morey, RADAR-1, Amdt. 2

§ 97.33 [Amended]

6. By amending § 97.33 RNAV SIAPs identified as follows:

* * * Effective June 14, 1979

Houma, LA—Houma-Terrebonne, RNAV Rwy 17, Original
Houma, LA—Houma-Terrebonne, RNAV Rwy 35, Original

* * * Effective May 31, 1979

Baltimore, MD—Glenn L. Martin State, RNAV Rwy 14, Original
Monroe, WI—Monroe Municipal, RNAV Rwy 11, Amdt. 1

[Secs. 307, 313(a), 601, and 1110, Federal Aviation Act of 1958 (49 U.S.C. §§ 1348, 1354(a), 1421, and 1510); Sec. 6(c), Department of Transportation Act (49 U.S.C. § 1655(c)); and 14 CFR 11.49(b)(3).]

Note—The FAA has determined that this document involves a regulation which is not significant under Executive Order 12044, as implemented by DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979). Since this regulatory action involves an established body of technical requirements for which frequent and routine amendments are necessary to keep them operationally current and promote safe flight operations, the anticipated impact is so minimal that this action does not warrant preparation of a regulatory evaluation.

Issued in Washington, D.C. on April 13, 1979.

James M. Vines,
Chief, Aircraft Programs Division.

Note—The incorporation by reference in the preceding document was approved by the Director of the Federal Register on May 12, 1969.

[Docket No. 18942; Amdt. No. 1136]
[FR Doc. 79-12164 Filed 4-18-79; 8:45 am]
BILLING CODE 4910-13-M

CIVIL AERONAUTICS BOARD

14 CFR Part 380

Consumer Protections for Charter Participants; Simplified Prospectus Filing Procedures; Correction

AGENCY: Civil Aeronautics Board.

ACTION: Erratum to final rule.

SUMMARY: In this final rule the CAB established consumer protection requirements for Public Charters. Certain contracts between charter operators and participants must be designated "Operator's Option Plan" and must comply with special disclosure requirements. One section of the rule inadvertently refers to the operator's option plan as a "budget plan contract". This document corrects that error.

FOR FURTHER INFORMATION CONTACT: Mark Schwimmer, Office of the General Counsel, Rules and Legislation, Civil Aeronautics Board, 1825 Connecticut Avenue, NW., Washington, D.C. 20428, (202) 673-5442.

SUPPLEMENTARY INFORMATION: Paragraph (d) of the 14 CFR 380.31, as added by SPR-156 in FR Doc. 79-7115, 44 FR 12971, March 9, 1979, is corrected to read:

§ 380.31 General requirements for operator-participant contracts.

* * * * *

(d) Except as set forth in § 380.33a for operator's option plan contracts, the operator-participant contract shall not specify alternative dates for the outbound or return flights, or alternative origin or destination cities for any flight leg.

* * * * *

Phyllis T. Kaylor,
Secretary.

[SPR-156, Amdt. 2 to Part 380, Docket No. 29165]
[FR Doc. 79-12248 Filed 4-18-79; 8:45 am]
BILLING CODE 6320-01-M

ENVIRONMENTAL PROTECTION AGENCY

21 CFR Part 193

Tolerances for Pesticides in Food Administered by the Environmental Protection Agency; Aldicarb

AGENCY: Office of Pesticide Programs, Environmental Protection Agency (EPA).

ACTION: Final rule.

SUMMARY: This rule establishes a food additive regulation related to the experimental use of the insecticide aldicarb. The regulation was requested by Washington State University and the University of Idaho. This rule will permit the marketing of dried hops while further data is collected on the subject pesticide.

EFFECTIVE DATE: April 19, 1979.

FOR FURTHER INFORMATION CONTACT: Mrs. Patricia Critchlow, Registration Division (TS-767), Office of Pesticide Programs, EPA 401 M Street, SW, Washington DC 20460 (202/755-4851).

SUPPLEMENTARY INFORMATION: On September 13, 1978, the EPA announced (43 FR 40914) that the Washington State University Cooperative Extension Service, Pullman, WA 99163, had filed a food additive petition (FAP 8H5186). (The Agricultural Experiment Station, University of Idaho, Moscow, ID 84843, was inadvertently omitted from the notice as a petitioner but should have been included). This petition proposed that 21 CFR Part 193 be amended by the establishment of a regulation permitting combined residues of the insecticide aldicarb (2-methyl-2-(methylthio)propionaldehyde *O*-(methylçarbamoyl)oxime) and its cholinesterase-inhibiting metabolites 2-methyl-2-(methylsulfinyl) propionaldehyde *O*-(methylcarbamoyl)oxime and 2-methyl-2-(methylsulfonyl) propionaldehyde *O*-(methylcarbamoyl)oxime in or on dried hops resulting from application of the insecticide aldicarb to growing hops in a proposed experimental program with a tolerance limitation of 50 parts per million (ppm) in accordance with experimental use permits that have been issued under the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA), as amended in 1972, 1975, and 1978 (92 Stat. 819; 7 U.S.C. 136). No comments were received by the Agency in response to this notice of filing.

The scientific data reported and other relevant material have been evaluated, and it has been determined that the pesticide may be safely used in accordance with the provisions of the experimental use permits which have been issued under FIFRA. It has further been determined that since residues of the pesticide may result in or on dried hops from the agricultural use provided for in the experimental use permits, the food additive regulation should be established and should include a tolerance limitation. (A related document establishing a temporary tolerance for residues of aldicarb on hops appears elsewhere in today's Federal Register.)

The toxicological data considered in support of the proposed tolerance included a two-year rat feeding study with a no-observable-effect level (NOEL) of 0.3 milligram (mg)/kilogram (kg) of body weight (bw), an 18-month mouse feeding study with an NOEL of 0.7 mg/kg bw, a two-year dog feeding study with an NOEL of 3.3 ppm, a three-generation rat reproduction study with an NOEL of 0.7 mg/kg bw, a rat teratology study (negative at 1 mg/kg bw/day), a rat dominant lethal test (negative at 0.7 mg/kg bw), a hen neurotoxicity study (negative at 4.5 mg/kg bw/day), and a 90-day rat feeding study with an NOEL of 0.3 mg/kg bw/day. The acceptable daily intake (ADI) for aldicarb is calculated to be 0.003 mg/kg bw/day based on the two-year rat feeding study and using a 100-fold safety factor.

Tolerances have been established for residues of aldicarb and its cholinesterase-inhibiting metabolites on a variety of raw agricultural commodities at levels ranging from 0.02 ppm to 1 ppm. The nature of the residues is adequately understood, and an

adequate analytical method (flame photometric gas chromatography) is available for enforcement purposes. No regulatory actions are currently pending against continued registration of aldicarb, nor are any desirable data lacking from the petition, nor are there any other relevant considerations involved in establishing the regulation. There are no poultry feed items involved in the experimental program. The established tolerances for residues of aldicarb in meat and milk are adequate to cover secondary residues resulting from the possible feed use of spent hops in this limited experimental program.

The pesticide is considered useful for the purpose for which a tolerance is sought. Therefore, the regulation establishing a tolerance of 50 ppm by amending 21 CFR Part 193 is being promulgated as proposed. Accordingly a food additive regulation is established as set forth below.

Any person adversely affected by this regulation may, on or before May 21, 1979, file written objections with the Hearing Clerk, Environmental Protection Agency, Rm. M-3708 (A-110), 401 M St., SW, Washington, DC 20460. Such objections should be submitted and specify the provisions of the regulation deemed to be objectionable and the grounds for the objections. If a hearing is requested, the objections must state the issues for the hearing. A hearing will be granted if the objections are supported by grounds legally sufficient to justify the relief sought.

Effective on April 19, 1979, 21 CFR Part 193 is amended as set forth below.

Dated: April 13, 1979.

Edwin L. Johnson,

Deputy Assistant Administrator for Pesticide Programs.

Statutory Authority: Section 409(c)(1) of the Federal Food, Drug, and Cosmetic Act [21 U.S.C. 348(c)(1)].

Part 193, Subpart A, is amended by adding the new § 193.15 to read as follows:

§ 193.15 Aldicarb.

(a) A tolerance of 50 parts per million is established for combined residues of the insecticide aldicarb (2-methyl-2-(methylthio)propionaldehyde *O*-(methylcarbamoyl)oxime) and its cholinesterase-inhibiting metabolites 2-methyl-2-(methylsulfinyl) propionaldehyde *O*-(methylcarbamoyl)oxime and 2-methyl-2-(methylsulfonyl)oxime in or on dried hops resulting from application of the insecticide in accordance with the provisions of experimental use permits that expire June 20, 1979.

(b) Residues in or on dried hops not in excess of 50 parts per million resulting from the use described in paragraph (a) of this section remaining after expiration of the experimental use program will not be considered actionable if the insecticide is legally applied during the term of and in accordance with the provisions of the experimental use permits and food additive tolerance.

(c) Washington State University and the University of Idaho will immediately notify the Environmental Protection Agency of any findings from the experimental use that have a bearing on safety. The universities will also keep records of distribution and performance and on request make the records available to any authorized officer or employee of the Environmental Protection Agency or the Food and Drug Administration.

(d) To assure safe use of the additive, its label and labeling shall conform to that approved by the U.S. Environmental Protection Agency in conjunction with the issuance of the experimental use permits.

[FRL 1206-7; FAP 8H5193/T44]
[FR Doc. 79-12088 Filed 4-18-79; 8:45 am]
BILLING CODE 6560-01-M

DEPARTMENT OF TRANSPORTATION

Federal Highway Administration

23 CFR Part 637

Inspection of Federal-Aid Construction Projects; Revocation of Regulation and Issuance of Internal Document

AGENCY: Federal Highway Administration (FHWA), DOT.

ACTION: Rule revocation and publication of internal document.

SUMMARY: This document revokes the above regulation as it relates solely to internal procedures within FHWA. In order to inform the public of this inspection program for Federal-aid construction projects, the FHWA internal directive is hereby published.

EFFECTIVE DATE: Revocation of rule effective January 8, 1979.

FOR FURTHER INFORMATION CONTACT: Mr. Don Steinke, Office of Highway Operations, Construction and Maintenance Division, 202-426-0436; or Mr. Lee Burstyn, Office of the Chief Counsel, 202-426-0786, Federal Highway Administration, Department of Transportation, Washington, D.C. 20590. Office hours are from 7:45 a.m. to 4:15 p.m. ET, Monday through Friday.

SUPPLEMENTARY INFORMATION: Subpart A of Part 637, 23 CFR is revoked because it is nonregulatory and the applicable policy and procedures are best stated by Federal-Aid Highway Program Manual (FHPM) [1] Volume 6, Chapter 4, Section 2, Subsection 8, "Inspection of Federal-Aid Construction Projects." There are no requirements placed externally by this directive. The accompanying publication of FHPM 6-4-2-8 as a notice is intended to meet suggestions for the simplification of government regulations.

Accordingly, the Federal Highway Administration hereby revokes and reserves Subpart A of Part 637, Chapter I of Title 23, Code of Federal Regulations, and publishes FHPM 6-4-2-8 for informational purposes as set forth below. All assessments and evaluations referred to therein are directed at the inspection program only.

Note.—The Federal Highway Administration has determined that this document does not contain a significant proposal according to the criteria established by the Department of Transportation pursuant to E.O. 12044.

Authority: 23 U.S.C. 315; 49 CFR 1.48(b).

Issued on April 10, 1979.

John S. Hassell, Jr.,

Deputy Administrator.

Inspection of Federal-Aid Construction Projects

1. *Purpose.* To prescribe the policies, procedures, and guides for inspection and approval of Federal-aid highway projects, except those constructed pursuant to 23 U.S.C. 117, as an effective means of assuring the desired performance of Federal-aid funded highways.

2. *Authority.* 23 U.S.C. 114, 315, and 49 CFR 1.48(b)(38), and 23 CFR 1.32(b).

3. *Policy.* It is the policy of the Federal Highway Administration (FHWA) that FHWA personnel make sufficient reviews or inspections of Federal-aid highway construction activities to assure that each project is completed in reasonably close conformance with the approved plans and specifications including authorized changes and extra work. The FHWA shall evaluate the performance, adequacy, and effectiveness of the State highway agencies in controlling the quality of work of Federal-aid highway construction activities. The review or inspection of Federal-aid highway construction activities shall provide an opportunity for timely remedial action where applicable, and for promoting improved construction techniques and

[1] This document is available for inspection and copying as prescribed in 49 CFR 7, Appendix D.

engineering supervision that will contribute to a high performance system consistent with state-of-the-art design practices.

4. *Annual Construction Inspection Program.* a. *Division Office* (1) Regional Administrators shall require each of their Division Administrators annually to prepare and submit to them a construction inspection program and a summary and evaluation report of the previous program. The Regional Administrators shall establish the annual approval date of the construction inspection program and the annual due date for the summary and evaluation reports for their regions.

(2) The annual construction inspection program shall be developed considering national, regional, and local emphasis areas and the findings of the previous program, and shall provide for the following:

(a) Reviews of selected State highway agency activities or processes for contract administration, construction engineering management, and quality control of materials and workmanship to assure substantial completion according to contract provisions.

(b) At least one inspection upon or near the completion of each Federal-aid project for use in making final acceptance.

(c) Documentation and reporting of all Federal-aid highway construction reviews or project inspections including experimental projects and new construction methods.

(d) Other reviews or inspections of the type and frequency deemed necessary by the Division Administrator.

(3) The annual summary and evaluation report of the previous construction inspection program shall consider the following:

(a) An overall assessment of the effectiveness of the State's highway construction program.

(b) A summary of significant findings and improvements resulting from reviews of State processes.

(c) The status of the accomplishment of objectives in national and field emphasis areas or difficulty encountered in accomplishing those objectives.

(d) Based on findings of the current program, a description of the anticipated needs and emphasis areas for the forthcoming construction inspection program.

b. *Regional Office.* (1) Regional office review of division office procedures shall provide guidance within national policy.

(2) Regional office review and evaluation shall include:

(a) An annual report (RCS HHO-30-25) for Washington Headquarters, Construction and Maintenance Division (HHO-34), due by April 20 of each year, covering regional office activities that guide, monitor, review, and evaluate the division office construction inspection programs.

(b) An evaluation of the accomplishments of the national and field emphasis areas.

(c) An assessment of the effectiveness of the Federal-aid highway construction inspection program within the region.

c. *Washington Headquarters.* Washington Headquarters review of FHWA procedures is to be frequent enough to provide national guidance. Washington Headquarters will conduct sufficient field reviews of the construction inspection program procedures to monitor and assure national compliance with FHWA policy.

5. *Reporting.* a. Inspection reports numbered in sequence for each project are to be prepared to cover all inspections conducted including those made on experimental projects or features. Generally, Federal-aid highway project inspections will be referred to as initial, intermediate, or final. Initial inspection reports are to be prepared on Form FHWA-1446.[2] Intermediate and final inspection reports are to be prepared on Form FHWA-1446A.[2] Special inspections or reviews will be reported as appropriate.

b. A final acceptance report shall be prepared and reported on Form FHWA-1446B [2] for each Federal-aid project as soon as all project requirements have been met including State submission of the Materials Certification and, where applicable, Form PR-47 [2] Statement of Materials and Labor Used by Contractors.

c. Special reports are encouraged for new types of equipment, material usage or processing, new construction methods and devices, or unusual construction operations. A significant feature which contributes to the general technical area, should be described in a report outlining the operation, use, associated problems or advantages, cost factors, and performance. Appropriate photographs and sketches should be included.

d. All reports with findings of significance and special reports are to be submitted in duplicate to the regional Office of Construction and Maintenance. The regional office will refer one copy to Washington Headquarters, Construction and Maintenance Division (HHO-34).

e. Each Regional Administrator may require other reports from the divisions as deemed necessary.

[FR Doc. 79-12103 Filed 4-18-79; 8:45 am]

BILLING CODE 4910-22-M

[2] Available for inspection and copying as prescribed in 49 CFR 7, App. D.

DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT

Federal Emergency Management Agency[1]

24 CFR Part 1914

National Flood Insurance Program; Communities Eligible for the Sale of Insurance; Status of Participating Communities

AGENCY: Office of Federal Insurance and Hazard Mitigation, Federal Emergency Management Agency.

ACTION: Final rule.

SUMMARY: This rule lists communities participating in the National Flood Insurance Program (NFIP). These communities have applied to the program and have agreed to enact certain flood plain management measures. The communities' participation in the program authorizes the sale of flood insurance to owners of property located in the communities listed.

EFFECTIVE DATES: The date listed in the fourth column of the table.

ADDRESSES: Flood insurance policies for property located in the communities listed can be obtained from any licensed property insurance agent or broker serving the eligible community, or from the National Flood Insurance Program (NFIP) at P.O. Box 34294, Bethesda, Maryland 20034, Phone: (800) 638-6620.

FOR FURTHER INFORMATION CONTACT: Mr. Richard Krimm, National Flood Insurance Program, Room 5270, 451 Seventh Street, SW., Washington, DC 20410, (202) 755-5581 or Toll Free Line 800-424-8872.

SUPPLEMENTARY INFORMATION: The National Flood Insurance Program (NFIP), enables property owners to purchase flood insurance at rates made reasonable through a Federal subsidy. In return, communities agree to adopt and administer local flood plain management measures aimed at protecting lives and new construction from future flooding. Since the

[1] The functions of the Federal Insurance Administration, Department of Housing and Urban Development, were transferred to the newly established Federal Emergency Management Agency by Reorganization Plan No. 3 of 1978 (43 FR 41943, Sept. 19, 1978) and Executive Order 12127 (44 FR 19367, April 3, 1979).

communities on the attached list have recently entered the NFIP subsidized flood insurance is now available for property in the community.

In addition, the Federal Insurance Administrator has identified the special flood hazard areas in some of these communities by publishing a Flood Hazard Boundary Map. The date of the flood map, if one has been published, is indicated in the sixth column of the table. In the communities listed where a flood map has been published, Section 102 of the Flood Disaster Protection Act of 1973, as amended, requires the purchase of flood insurance as a condition of Federal of federally related financial assistance for acquisition or construction of buildings in the special flood hazard area shown on the map.

The Federal Insurance Administrator finds that delayed effective dates would be contrary to the public interest. The Administrator also finds that notice and public procedure under 5 U.S.C. 553(b) are impracticable and unnecessary.

In each entry, a complete chronology of effective dates appears for each listed community. The entry reads as follows:

Section 1914.6 is amended by adding in alphabetical sequence new entries to the table.

§ 1914.6 List of eligible communities.

State	County	Location	Community No.	Effective dates of authorization/ cancellation of sale of flood insurance in community	Special flood hazard area identified
Pennsylvania	Erie	Greenfield, township of	421365—New	Apr. 4, 1979, emergency	Dec. 6, 1974.
Do	Schuylkill	Washington, township of	422506—New	do	Oct. 22, 1976.
Maine	Lincoln	Louds Island	230915—New	do	Do.
Do	do	Bar Island	230916—New	do	Do.
Do	do	Hungry Island	230917—New	do	Do.
Do	do	Haddock Island	230918—New	do	Do.
Do	do	Indian Island	230919—New	do	Do.
Do	do	Thief Island	230920—New	do	Do.
Do	do	Marsh Island	230921—New	do	Do.
Do	do	Ross Island	230922—New	do	Do.
Do	do	Wreck Island Ledge Island	230923—New	do	Do.
Do	do	Wreck Island	230924—New	do	Do.
Do	do	Jones Garden Island	230925—New	do	Do.
Do	do	Western Egg Rock Island	230926—New	do	Do.
Do	do	Killick Stone Island	230927—New	do	Do.
Do	do	Thrumcap Island	230928—New	do	Do.
Do	do	Polins Ledge Island	230929—New	do	Do.
Do	do	Webber Dry Ledge Island	230930—New	do	Do.
Do	Knox	Metinic Island	230931—New	do	Do.
Do	do	Metinic Green Island	230932—New	do	Do.
Do	do	The Nubble Island	230333—New	do	Do.
Do	do	Hog Island	230934—New	do	Do.
Do	do	Little Green Island #2	230935—New	do	Do.
Do	do	Large Green Island	230936—New	do	Do.
Do	do	Herring Ledge Island	230937—New	do	Do.
Do	do	Southern Triangles Island	230938—New	do	Do.
Do	do	Wheeler Big Rock Island	230939—New	do	Do.
Do	do	Ragged Island	230940—New	do	Do.
Do	do	Pudding Island	230941—New	do	Do.
Do	do	Shag Ledge Island	230942—New	do	Do.
Do	do	The Hogshed Island	230943—New	do	Do.
Do	do	Green Ledge Island	230944—New	do	Do.
Do	do	Camp Cove Ledge Island	230945—New	do	Do.
Do	do	High Ledge Island	230946—New	do	Do.
Do	do	Bng Ledge Island	230947—New	do	Do.
Do	do	Seal Island	230948—New	do	Do.
Do	do	Matinicus Rock Island	230949—New	do	Do.
Do	do	Wooden Ball Island	230950—New	do	Do.
Do	do	Harbor Ledges Island	230951—New	do	Do.
Do	do	Malcolm Ledge Island	230952—New	do	Do.
Do	do	Fisherman's Island	230953—New	do	Do.
Do	do	Marblehead Island	230954—New	do	Do.
Do	do	Crescent Island	230955—New	do	Do.
Do	do	Otter Island	230956—New	do	Do.
Do	do	Oak Island	230957—New	do	Do.
Do	do	Little Green Island	230958—New	do	Do.
Do	do	Gooseberry-Nub Island	230959—New	do	Do.
Do	do	Little Pond Island	230960—New	do	Do.
Do	do	Great Pond Island	230961—New	do	Do.
Do	do	Camp Island	230962—New	do	Do.
Do	do	Spectable Island	230963—New	do	Do.
Do	do	High Island	230964—New	do	Do.
Do	do	Dix Island	230965—New	do	Do.
Do	do	Birch Island	230966—New	do	Do.
Do	do	Andrews Island	230967—New	do	Do.
Do	do	Poverty Nub Island	230968—New	do	Do.
Do	do	Nettle Island	230969—New	do	Do.
Do	do	Clam Ledges Island	230970—New	do	Do.
Do	do	Hewett Island	230971—New	do	Do.

State	County	Location	Community No.	Effective dates of authorization/ cancellation of sale of flood insurance in community	Special flood hazard area identified
Do	do	Flag Island	230972—New	do	Do.
Do	do	Little Hurricane Island	230973—New	do	Do.
Do	do	Bar Island	230974—New	do	Do.
Do	do	Grafton Island	230975—New	do	Do.
Do	do	Mink Island	230976—New	do	Do.
Do	do	Pleasant Island	230977—New	do	Do.
Do	do	Crow Island	230978—New	do	Do.
Do	do	Two Bush Island	230979—New	do	Do.
Do	do	Little Two Bush Island	230980—New	do	Do.
Do	do	Yellow Ledge Island	230981—New	do	Do.
Do	do	Saddle Island	230982—New	do	Do.
Do	do	Lasells Island	230983—New	do	Do.
Do	do	Little Bermuda Island	230984—New	do	Do.
Do	do	Lime Island	230985—New	do	Do.
Do	do	Moose Island	230986—New	do	Do.
Do	do	Goose Island	230987—New	do	Do.
Do	do	Mark Island	230988—New	do	Do.
Do	do	Robinson Rock Island	230989—New	do	Do.
Do	do	East Goose Rocks Island	230990—New	do	Do.
Do	do	Egg Rock Island	230991—New	do	Do.
Do	Hancock	Western Island	230992—New	do	Do.
Do	do	Pond Island	230993—New	do	Do.
Do	do	Hog Island	230994—New	do	Do.
Do	do	Spectacle Island	230995—New	do	Do.
Do	do	Pumpkin Island	230996—New	do	Do.
Do	do	Birch Island	230997—New	do	Do.
Do	do	Scott Island	230998—New	do	Do.
Do	do	Sheep Island	230999—New	do	Do.
Do	do	Bar Island	231000—New	do	Do.
Do	do	Eaton Island	231001—New	do	Do.
Do	do	Pickering Island	231002—New	do	Do.
Do	do	Two Bush Island	231003—New	do	Do.
Do	do	Bradbury Island	231005—New	do	Do.
Do	do	Crow Island	231006—New	do	Do.
Do	do	Hardhead Island	231007—New	do	Do.
Do	do	Eagle Island	231008—New	do	Do.
Do	do	Inner Porcupine Island	231009—New	do	Do.
Do	do	Outer Porcupine Island	231010—New	do	Do.
Do	do	Bald Island	231011—New	do	Do.
Do	do	Fling Island	231012—New	do	Do.
Do	do	Sloop Island	231013—New	do	Do.
Do	do	Sloop Island Ledge	231014—New	do	Do.
Do	do	Butter Island	231015—New	do	Do.
Do	do	Barred Island	231016—New	do	Do.
Do	do	Grass Ledge Island	231017—New	do	Do.
Do	do	Great Spruce Head Island	231018—New	do	Do.
Do	do	Bear Island	231019—New	do	Do.
Do	do	Scrag Island	231020—New	do	Do.
Do	do	Compass Island	231022—New	do	Do.
Do	do	Little Spruce Head	231023—New	do	Do.
Do	do	Horse Head Island	231024—New	do	Do.
Do	do	Beach Island	231025—New	do	Do.
Do	do	Colthead Island	231027—New	do	Do.
Do	do	Resolution Island	231028—New	do	Do.
Do	do	Channel Rock Island	231029—New	do	Do.
Do	do	Marshall Island	231030—New	do	Do.
Do	do	Little Marshall Island	231031—New	do	Do.
Do	Sagadahoc	Swan Island	231032—New	do	Do.
Do	do	Little Swan Island	231033—New	do	Do.
Illinois	Morgan	Unincorporated areas	170903-A	do	May 13, 1977.
Michigan	St. Joseph	Centreville, village of	260509	Apr. 5, 1979, emergency	July 11, 1975.
Illinois	Mason	Bath, village of	170484-A	Apr. 4, 1979, emergency	Dec. 17, 1973.
Do	Dekalb	Cortland, village of	170181	Apr. 5, 1979, emergency	Do.
California	Riverside	Desert Hot Springs, city of	060251-B	Apr. 2, 1979, suspension withdrawn.	May 24, 1974 and Oct. 22, 1976.
Colorado	Weld	Evans, city of	080182-B	do	Apr. 5, 1974 and Jan. 16, 1976.
Do	Lanmer	Unincorporated areas	080101-B	do	Dec. 27, 1974 and Mar. 11, 1977.
Iowa	Dubuque and Jones	Cascade, city of	190117-C	do	Dec. 17, 1973 and Jan. 9, 1976.
Do	Jones	Monticello, city of	190175-B	do	June 28, 1974 and Jan. 9, 1976.
Florida	Broward	North Lauderdale, city of	120049-A	do	Feb. 22, 1974.
Georgia	Paulding	Unincorporated areas	130147-A	do	Mar. 19, 1976.
Michigan	Macomb	Fraser, city of	260122-B	do	May 24, 1974 and May 21, 1976.
Minnesota	Blue Earth	Unincorporated areas	275231-B	do	Nov. 25, 1972.
Do	Carver	Carver, city of	275233-A	do	Sept. 12, 1972.
Do	Chippewa	Montevido, city of	275243-A	do	May 26, 1972.
Do	Roseau	Roseau, city of	270414-B	do	Mar. 8, 1974.
New Hampshire	Merrimack	Allentown, town of	330103-B	do	Apr. 5, 1974 and Nov. 5, 1976.
Do	do	Hooksett, town of	330115-B	do	Feb. 21, 1975 and Apr. 15, 1977.
Do	do	Pembroke, town of	330119-A	do	May 3, 1974.

State	County	Location	Community No.	Effective dates of authorization/ cancellation of sale of flood insurance in community	Special flood hazard area identified
New Jersey	Monmouth	Bnelle, borough of	340290-B	do	Aug. 31, 1973 and Feb. 11, 1972.
New York	Allegany	Andover, village of	360022-B	do	June 14, 1974 and Mar. 5, 1976.
Do	Westchester	Hastings-on-Hudson, village, of	360913-B	do	Nov. 8, 1974 and Oct. 3, 1975.
Do	do	Pelham, village of	360925-C	do	May 17, 1974 and Feb. 27, 1976.
Pennsylvania	Bucks	New Britain, borough of	420986-B	do	July 26, 1974 and June 4, 1976.
Do	Perry	New Buffalo, borough of	420753-B	do	Aug. 16, 1974 and Apr. 23, 1976.
Do	Lehigh	Upper Macungie, township of	421044-C	do	Nov. 26, 1976 Mar. 11, 1974.
South Carolina	Greenville	Greenville, city of	450091-	do	June 28, 1974.
Do	do	Unincorporated areas	450089-	do	Nov. 19, 1976.
Virginia	Pittsylvania	Hurt, town of	510219-B	do	Nov. 1, 1974 and Oct. 3, 1975.
Wisconsin	Lincoln	Merrill, city of	555565-A	do	July 20, 1973.
Do	Marathon	Mosinee, city of	555567-A	do	Dec. 16, 1973.
Do	Washburn	Spooner, city of	550470-B	do	Dec. 21, 1973 and May 28, 1976.

(National Flood Insurance Act of 1968 (title XIII of the Housing and Urban Development Act of 1968); effective Jan. 28, 1969 (33 FR 17804, Nov. 28, 1968), as amended, 42 U.S.C. 4001–4128; Executive Order 12127, 44 FR 19367; and delegation of authority to Federal Insurance Administrator, 44 FR 20963.)

Issued: April 10, 1979.

Gloria M. Jimenez,
Federal Insurance Administrator.

[Docket No. FI 5375]

[FR Doc. 79-12007 Filed 4-18-79; 8:45 am]

BILLING CODE 4210-01-M

24 CFR Part 1914

National Flood Insurance Program, Areas Eligible for the Sale of Insurance; Suspension of Community Eligibility for National Flood Insurance Program

AGENCY: Office of Federal Insurance and Hazard Mitigation, Federal Emergency Management Agency.[1]

ACTION: Final rule.

SUMMARY: This rule lists communities where the sale of flood insurance, as authorized under the National Flood Insurance Program (NFIP), will be suspended because of noncompliance with the flood plain management requirements of the program.

EFFECTIVE DATES: The third date ("Susp.") listed in the fifth column.

[1]The functions of the Federal Insurance Administration, Department of Housing and Urban Development, were transferred to the newly established Federal Emergency Management Agency by Reorganization Plan No. 3 of 1978 (43 FR 41943, Sept. 19, 1978) and Executive Order 12127 (44 FR 19367, April 3, 1979).

FOR FURTHER INFORMATION CONTACT: Mr. Richard Krimm, National Flood Insurance Program, Room 5270, 451 Seventh Street, SW., Washington, DC 20410, (202) 755–5581 or Toll Free Line 800–424–8872.

SUPPLEMENTARY INFORMATION: The National Flood Insurance Program (NFIP), enables property owners to purchase flood insurance at rates made reasonable through a Federal subsidy. In return, communities agree to adopt and administer local flood plain management measures aimed at protecting lives and new construction from future flooding. Section 1315 of the National Flood Insurance Act of 1968, as amended (42 U.S.C. 4022) prohibits flood insurance coverage as authorized under the National Flood Insurance Program (42 U.S.C. 4001–4128) unless an appropriate public body shall have adopted adequate flood plain management measures with effective enforcement measures. The communities listed in this notice no longer meet that statutory requirement for compliance with program regulations (24 CFR Part 1909 et seq.). Accordingly, the communities are suspended on the effective date in the fifth column, so that as of that date subsidized flood insurance is no longer available in the community.

In addition, the Federal Insurance Administrator has identified the special flood hazard areas in these communities by publishing a Flood Hazard Boundary Map. The date of the flood map, if one has been published, is indicated in the sixth column of the table. Section 202(a) of the Flood Disaster Protection Act of 1973 (Pub. L. 93–234), as amended, provides that no direct Federal financial assistance (except assistance pursuant to the Disaster Relief Act of 1974 not in connection with a flood) may legally be provided for construction or acquisition of buildings in the identified special flood hazard area of communities not participating in the NFIP, with respect to which a year has elapsed since identification of the community as having flood prone areas, as shown on the Federal Insurance Administration's initial flood insurance map of the community. This prohibition against certain types of Federal assistance becomes effective for the communities listed on the date shown in the last column.

The Federal Insurance Administrator finds that delayed effective dates would be contrary to the public interest. The

Administrator also finds that notice and public procedure under 5 U.S.C. 553(b) are impracticable and unnecessary.

In each entry, a complete chronology of effective dates appears for each listed community.

Section 1914.6 is amended by adding in alphabetical sequence new entries to the table.

§ 1914.6 List of suspended communities.

State	County	Location	Community No.	Effective dates of authorization/ cancellation of sale of flood insurance in community	Hazard area identified	Date [1]
Florida	Broward	Pembroke Park, town of	120052-B	July 24, 1975, emergency, May 1, 1979, regular, May 1, 1979, suspended.	May 31, 1974 Feb. 13, 1976	May 1, 1979.
Illinois	Marion	Salem, city of	170454-B	Sept. 9, 1974, emergency, May 1, 1979, regular, May 1, 1979, suspended.	May 3, 1974 June 18, 1976	Do.
Do	Madison	Wood River, city of	170451-B	Mar. 4, 1974, emergency, May 1, 1979, regular, May 1, 1979, suspended.	Feb. 15, 1974	Do.
Iowa	Franklin	Hampton, city of	190131-B	Aug. 16, 1974, emergency, May 1, 1979, regular, May 1, 1979, suspended.	June 21, 1974 Mar. 5, 1976	Do.
Kansas	Crawford	Pittsburg, city of	200072-B	Nov. 14, 1974, emergency, May 1, 1979, regular, May 1, 1979, suspended.	Feb. 15, 1974 Feb. 6, 1976	Do.
Michigan	Macomb	Warren, city of	260129-B	Apr. 5, 1973, emergency, May 1, 1979, regular, May 1, 1979, suspended.	May 17, 1974 Sept. 3, 1976	Do.
Minnesota	Washington	Lakeland, city of	275238-B	Apr. 9, 1971, emergency, Feb. 11, 1972, regular, May 1, 1979, suspended.	Feb. 9, 1972	Do.
Do	do	Lakeland Shores, city of	275239-A	Apr. 9, 1971, emergency, Apr. 28, 1972, regular, May 1, 1979, suspended.	Apr. 28, 1972	Do.
Do	do	Lake St. Croix Beach, city of	275240-A	Mar. 19, 1971, emergency, Feb. 18, 1972, regular, May 1, 1979, suspended.	Feb. 19, 1972	Do.
Do	Dakota	Lakeville, city of	270107-B	Feb. 12, 1974, emergency, May 1, 1979, regular, May 1, 1979, suspended.	June 7, 1974 Aug. 20, 1976	Do.
Do	Hennepin	Spring Park, city of	270186-B	July 16, 1975, emergency, May 1, 1979, regular, May 1, 1979, suspended.	June 7, 1974	Do.
Do	do	Tonka Bay, city of	270187-B	Jan. 17, 1975, emergency, May 1, 1979, regular, May 1, 1979, suspended.	June 7, 1974 Mar. 19, 1976	Do.
Mississippi	Humphreys	Louise, town of	280206-A	Mar. 12, 1974, emergency, May 1, 1979, regular, May 1, 1979, suspended.	Nov. 29, 1974	Do.
Missoun	St. Charles	St. Peters, city of	290319-B	June 30, 1972, emergency, May 1, 1979, regular, May 1, 1979, suspended.	Dec. 7, 1973 Jan. 14, 1977	Do.
New Hampshire	Belknap	Tilton, town of	330009-B	July 25, 1975, emergency, May 1, 1979, regular, May 1, 1979, suspended.	Mar. 22, 1974 Oct. 19, 1976	Do.
New Jersey	Ocean	Beachwood, borough of	340368-A	Oct. 23, 1974, emergency, May 1, 1979, regular, May 1, 1979, suspended.	June 28, 1974	Do.
New York	Erie	Holland, town of	360245-B	July 23, 1975, emergency, May 1, 1979, regular, May 1, 1979, suspended.	June 14, 1974 July 2, 1976	Do.
Ohio	Clermont	New Richmond, village of	390071-B	Dec. 31, 1974, emergency, May 1, 1979, regular, May 1, 1979, suspended.	Mar. 1, 1974 July 16, 1976	Do.
Texas	Medina	Castroville, city of	480932-A	Dec. 22, 1975, emergency, May 1, 1979, regular, May 1, 1979, suspended.	Aug. 13, 1976	Do.

[1] Date certain Federal assistance no longer available in special flood hazard area.

(National Flood Insurance Act of 1968 (title XIII of the Housing and Urban Development Act of 1968); effective Jan. 28, 1969 (33 FR 17804, Nov. 28, 1968), as amended, 42 U.S.C. 4001–4128; Executive Order 12127, 44 FR 19367; and delegation of authority to Federal Insurance Administrator, 44 FR 20963.)

Issued: April 10, 1979.

Gloria M. Jimenez,
Federal Insurance Administrator.

[Docket No. FI 5374]
[FR Doc. 79-12006 Filed 4-18-79; 8:45 am]
BILLING CODE 4210-01-M

DEPARTMENT OF TRANSPORTATION

Coast Guard

33 CFR Part 117

Back Cove, Portland, Maine; Drawbridge operation Regulations

AGENCY: Coast Guard, DOT.

ACTION: Final rule.

SUMMARY: The Canadian National Railways requested the Coast Guard to revise the regulations for their drawbridge across Back Cove, Portland, Maine, to require at least 24 hours notice for openings of the draw. This change is made because of infrequent openings. The bridge owner will be relieved of the duty to open the bridge on signal at all times.

EFFECTIVE DATE: This amendment is effective on May 21, 1979.

FOR FURTHER INFORMATION CONTACT: Frank L. Teuton, Jr., Chief, Drawbridge Regulations Branch (G-WBR/73), Room 7300, Nassif Building, 400 Seventh Street, SW., Washington, D.C. 20590 (202-426-0942).

SUPPLEMENTARY INFORMATION: On February 2, 1978, the Coast Guard published a proposed rule (43 FR 4440) concerning this amendment. The Commander, First Coast Guard District, also published these proposals as a Public Notice dated April 19, 1977 Interested persons were given until March 6, 1978 and May 22, 1977, respectively, to submit comments.

DRAFTING INFORMATION: The principal persons involved in drafting this rule are: Frank L. Teuton, Jr. Project Manager, Office of Marine Environment and Systems, and Mary Ann McCabe, Project Attorney, Office of the Chief Counsel.

Discussion of Comments

There were seven comments received. Five supported the proposal, one objected and one had comments which were not directed to the proposal. After several telephone conversations and meetings, the objector changed his position and supported the proposal. The commenter, whose comments were not directed at the proposal, was also contacted and also supported the proposal. One, which initially supported the proposal, recommended that it be tabled for several years on the grounds of potential future recreational development around Back Cove. In the absence of any firm plans to develop this area, the Coast Guard rejects this recommendation on the grounds that it would unnecessarily penalize the bridge owner.

In total, six supported the proposal or had no objection, while one suggested that the proposal be tabled. The Coast Guard feels that this regulation will provide for the present needs of navigation, and if future conditions warrant, changes may be considered.

In consideration of the foregoing, Part 117 of Title 33 of the Code of Federal Regulations is amended by revising § 117.20 to read as follows:

§ 117.20 Back Cove, Portland, Maine; Canadian National Railways bridge.

(a) The draw need not open for the passage of vessels unless at least 24 hours notice is given. However, in an emergency the draw shall open as soon as possible.

(b) The owner of or agency controlling the bridge shall keep conspicuously posted on both the upstream and downstream side of the bridge in a position where it can be read easily at any time, a copy of the regulations of this section together with a notice stating how notice may be given.

(c) The signal for an opening of the draw shall be one long blast followed by one short blast of a whistle or horn.

(Sec. 5, 28 Stat. 362, as amended, sec. 6(g)(2), 80 Stat. 937; 33 U.S.C. 499, 49 U.S.C. 1655(g)(2); 49 CFR 1.46(c)(5)).

Dated: April 12, 1979.

J. B. Hayes,
Admiral, U.S. Coast Guard Commandant.

[CGD 77-194].

[FR Doc. 79-12240 Filed 4-18-79; 8:45 am]

BILLING CODE 4910-14-M

VETERANS ADMINISTRATION

38 CFR Part 21

Veterans' Educational Assistance; Buying Back of Entitlement

AGENCY: Veterans Administration.

ACTION: Final Regulation.

SUMMARY: This regulation sets forth a procedure for allowing eligible veterans to buy back the entitlement used to receive educational assistance during breaks between terms, quarters or semesters, and to use the entitlement gained to receive educational assistance for another term, quarter or semester. This puts in regulatory form established Veterans Administration policy.

EFFECTIVE DATE: April 11, 1979.

FOR FURTHER INFORMATION CONTACT: June C. Schaeffer, Assistant Director for Policy and Program Administration, Education and Rehabilitation Service, Department of Veterans Benefits, Veterans Administration, Washington, DC 20420 (202-389-2092).

SUPPLEMENTARY INFORMATION: On page 54666 of the Federal Register of November 22, 1978 there was published a notice of proposed regulatory development to amend Part 21 to permit a veteran to buy back his or her entitlement to receive educational assistance under chapter 34, title 38, United States Code. Interested persons were given 30 days to submit comments, suggestions, or objections regarding the proposed regulation. Two persons submitted comments.

Both comments agreed with the thrust of the regulation and urged that it be adopted. One person commenting, however, indicated that this regulation would allow a veteran to buy back all of his or her entitlement used to receive educational assistance for a program of education. The veteran then would be able to receive assistance for more programs than would otherwise be allowed by law. This comment is incorrect. The regulation allows the buying back of entitlement used to receive assistance during intervals only. It could not be used to allow a veteran additional changes of program to which he or she would otherwise not be entitled.

The other person commenting suggested that the regulation be changed to state that payment for an interval must have been made without specific written request from the student. The Veterns Administration does not think that those veterans who make their specific request verbally should be treated differently from those whose

request is in writing. Therefore, the suggested change has not been adopted.

The proposed addition to § 21.1041 is deemed proper and is hereby adopted.

Approved: April 11, 1979.

By direction of the Administrator.

Rufus H. Wilson,
Deputy Administrator.

In § 21.1041, paragraph (d)(4) is added to read as follows:

§ 21.1041 Periods of entitlement.

* * * * *

(d) *Extension.* * * *

(4) A veteran may elect to reimburse the Veterans Administration for educational assistance paid to him or her for one or more intervals between terms, quarters or semesters and have entitlement restored for as many intervals as necessary to allow payment of educational assistance for one additional term, quarter or semester through an extension. Before the veteran can reimburse the Veterans Administration and receive additional educational assistance, all of the following conditions must be met:

(i) Payment for the interval or intervals must have been made without specific request from the student;

(ii) The payment checks for the interval or intervals must have been negotiated;

(iii) The election is to the advantage of the veteran;

(iv) The veteran has not previously made such an election; reimbursed the Veterans Administration; and received an extension. Entitlement for intervals must be repurchased sequentially beginning with the most recent interval for which payment was made without the student's request. (38 U.S.C. 1661).

[FR Doc. 79-12157 Filed 4-18-79; 8:45 am]
BILLING CODE 8320-01-M

POSTAL SERVICE

39 CFR Part 111

General Information on Postal Service; Ineligibility of Mail-Order Catalogs for Air Transportation to Military Post Offices Overseas as Space Available Mail

AGENCY: Postal Service.

ACTION: Final Rule.

SUMMARY: This rule changes Postal Service regulations to make mail-order catalogs mailed to or from Armed Forces post offices overseas ineligible for carriage overseas by air as space available mail. The cost of airlift for such mail is presently paid by the Department of Defense. Upon the effective date of this regulation change, mailers of mail-order catalogs desiring airlift of their publications will be required to pay for such air transportation.

EFFECTIVE DATE: May 19, 1979.

FOR FURTHER INFORMATION CONTACT: W. Allen Sanders, (202) 245-4636.

SUPPLEMENTARY INFORMATION: On March 11, 1977 the Postal Service published for comment in the Federal Register a proposed change to 126.2 of the Postal Service Manual to carry out the rule change described above (42 FR 13565). In publishing this proposed change, the Postal Service was acting in response to a July 12, 1976 General Accounting Office (GAO) report that concluded that the Postal Service "should amend its regulations to exclude mail-order catalogs from the application of 39 U.S.C. 3401(b)(1)(B)." GAO held that the legislative history of the statute evidenced "a congressional intent to alleviate burdensome mailing costs of personal items and substantial doubts that the purpose of the legislation was for the benefit of private firms."

Interested persons were invited to submit written comments concerning the proposed change by April 11, 1977 Written comments were received from three mailer organizations and one individual, all of whom opposed the rule change. They asserted, among other things, that it would be legally improper to single out mail-order catalogs for denial of the special mailing right and urged that to do so would be inconsistent with expressions of legislative intent.

The Postal Service then forwarded copies of the comments to GAO and requested its further views on the legality of the proposed action in light of the issues raised by commenters. By letter of September 8, 1978, GAO analyzed as follows the comments raising questions of legislative intent:

"Concerning the comments of a legal nature, J.C. Penney Company, Inc. expressed the opinion that GAO erred in its interpretation of the legislative intent of 39 U.S.C. 3401(b)(1)(B) when we expressed substantial doubts whether subsidizing a private firm's costs of mailing catalogs to servicemen overseas was among the purposes Congress intended to achieve by this legislation. Penney stated that the legislative intent appears to support the continuation of current postal practice of allowing mail-order catalogs to be shipped via SAM. In this regard, Penney referred to the legislative history as underscoring the need to keep our overseas servicemen's morale high by encouraging them to receive letters and parcels from home. On this basis, it expressed the opinion that servicemen's morale is enhanced when they receive mail-order catalogs from home. Penney also referred to the legislative history of Pub. L. No. 92-462 (specifically, S. Rep. No. 92-860, 5 (1972)) for the apparent purpose of establishing congressional recognition and acceptance of the fact that private firms may also benefit through allowing mail-order catalogs SAM treatment. This legislation expanded the weight and/or size limitations established by the original legislation (Pub. L. No. 89-315) with respect to parcels entitled to SAM and PAL treatment. The pertinent legislative history stated:

"The true effect of increased size and weight limits for PAL would be to offer a whole new market for the shipment by air of merchandise to servicemen and their families stationed in Europe. Although the Committee has no objection to such mail order business overseas, we believe that the taxpayer and the postal facilities should not subsidize such business transactions to a greater extent than is presently done.

"We recognize that the servicemen's morale was, and continues to be, a primary objective of the subject legislation. The Department of Defense has indicated that the exclusion of mail-order catalogs from SAM treatment, which may result in a 3-week delay in servicemen receiving the catalogs, will not have a detrimental effect on the servicemen's morale. In this light, it is the Department of Defense—not J.C. Penney Company— which is responsible for, and the best judge of, the morale and welfare of servicemen stationed overseas. Further, we view the legislative statement cited above as amounting to no more than congressional acknowledgement of mail-order catalogs' SAM treatment and should not be construed in any way of precluding the administrative elimination of such treatment in the future.

"Our legal rationale is as follows. As indicated in our prior report, mail-order catalogs fit within the size and weight limitations of the term "parcels" as described in 39 U.S.C. 3401(b)(1)(B). Further, the common understanding of the term "parcels" does not provide a basis upon which we may determine that mail-order catalogs are not within the meaning of the word. These factors, however, do not and should not preclude efforts to ascertain the nature of the "parcels" which Congress

intended to be entitled to SAM treatment.

"In this light, it is a well-established proposition of law that regulations issued by an agency to implement a statute it is charged to administer are presumptively valid unless they are unreasonable or plainly inconsistent with the intent of the statute. *Rockville Reminder, Inc.* v. *United States Postal Service*, 480 F. 2d 4, 7 (2d Cir. 1973). Consistent with this principle courts show great deference to the administrative construction of a statute where the statutory language is reasonably susceptible to more than one interpretation. *Udall* v. *Tallman*, 380 U.S. 1, 4, *rehearing denied*, 380 U.S. 898 (1965).

"We think the statutory language of 39 U.S.C. 3401(b)(1)(B) can reasonably be interpreted as vesting the Postal Service with a considerable amount of discretion in defining the term "parcels." This view is supportable on the basis of the hearings and debates regarding the legislation evidencing a congressional intent that the term may not necessarily apply to any item which fits within the maximum allowable size and weight limitations. Moreover, this legislative history raises substantial doubts that the purpose of the legislation was for the benefit of private firms."

GAO summarized its analysis of the comments as follows:

"The comments received by the Postal Service have not provided us with any substantial reason to change our previously indicated opinion that the Service presently has sufficient legal authority to administratively exclude mail-order catalogs from the application of 39 U.S.C. 3401(b)(1)(B). For this reason, we believe the Postal Service should proceed with such action."

After careful analysis of the GAO letter, the Postal Service forwarded a copy of it to the Department of Defense and requested its advice on issuance of a final rule excluding mail-order catalogs as proposed. By letter of February 28, 1979, the Department responded as follows:

"Our policy remains as stated in our December 13, 1977 letter . . . that supported the GAO position to exclude mail-order catalogs from application of 39 U.S.C. 3401(b)(1)(B)."

In reply to certain commenters who said that some catalogs, such as Christmas catalogs, cover only a limited period of time and therefore require airlift service, the Department of Defense, in its December 13, 1977 letter, said that "the timely delivery of such catalogs is the responsibility and in the best interest of the mailer." Assuming the rule is adopted as proposed, the Department went on to say that it "will consider requests from mailers to permit the 'drop shipment' of properly prepared and labeled catalogs at major overseas Armed Forces post offices on a case-by-case basis. As a minimum, the mailer would be responsible for the overseas transportation arrangements and costs from CONUS to the specified delivery point overseas including arrangement for clearance through host country customs and delivery to the specified point of entry into the military postal system. Under this procedure, the mailers and users of the catalogs would bear the costs of these shipments, not the taxpayer."

The Postal Service agrees with the rationale of the legal position of GAO that finds authority to exclude mail-order catalogs from SAM and PAL mail. In addition, we rely on the specific words in section 3401(f) of title 39, that authorizes the statute to be administered "under such conditions, and under such regulations, as the Postal Service and the Secretary of Defense jointly may prescribe"

The "under such conditions, and under such regulations" language has been construed in the courts to provide very broad administrative discretion. In *Ex Parte Russell*, 163 Cal. 668, 126 P. 875,876 (1912), the court said:

"The use of the word 'regulations' as something distinct from 'conditions' implies a broader meaning in the latter word than mere regulation of the manner of use." See also *Pomona* v. *Sunset Telephone Co.*, 224 U.S. 330, 343 (1912).

For these reasons, and after careful consideration of all the comments, the Postal Service hereby adopts, without change, the following revision of the Postal Service Manual:

PART 126—MAIL ADDRESSED TO MILITARY POST OFFICES OVERSEAS

§ 126.2 [Amended].

In § 126.2 of the Postal Service Manual, add two asterisks immediately following the caption, and add a new footnote at the end of the footnotes provided in such section reading as follows: "** No mail-order catalogs may be mailed as SAM or PAL."

A Post Office Services (Domestic) transmittal letter making these changes in the pages of the Postal Service Manual will be published and will be transmitted to subscribers automatically. These changes will be published in the Federal Register as provided in 39 CFR 111.3.

(39 U.S.C. 401, 403, 406, 3401)

W. Allen Sanders,
Acting Deputy General Counsel

[FR Doc. 79-12195 Filed 4-18-79; 8:45 am]

BILLING CODE 7710-12-M

POSTAL SERVICE

39 CFR Part 111

General Information on Postal Service; Revocation of Special Bulk Third-Class Rate Authorizations for Nonuse

AGENCY: Postal Service.

ACTION: Final rule.

SUMMARY: This rule amends existing regulations to add a provision requiring the cancellation of special bulk third-class rate authorizations for nonuse. The rule requires mail classification centers to revoke an authorization if no mailing is made for two years. A substantial number of the existing third-class rate authorizations pertain to inactive or defunct organizations which have not made mailings for more than two years. These authorizations clutter post office files and unnecessarily add to the administrative burden of file maintenance. The rule allows post offices to remove inactive authorizations from their files.

To avoid erroneous revocations, the Postal Service will notify by mail the affected organization of the intention to revoke the special rate authorization and the reason for that action.

Revocation of an authorization for nonuse will not preclude an organization from subsequently reapplying for a special rate authorization if the organization decides to resume mailing activities.

EFFECTIVE DATE: May 19, 1979.

FOR FURTHER INFORMATION CONTACT: Skip McGill, (202) 245-4749.

SUPPLEMENTARY INFORMATION: On February 28, 1979, the Postal Service published for comment its proposal to revise the regulations as described above. 44 FR 11246. No comments on the proposal were received.

Accordingly, the Postal Service hereby adopts, without change, the following revisions of the Postal Service Manual:

PART 134—THIRD CLASS

§ 134.5 [Amended].

In § 134.5, delete the words "postal services center" wherever they appear in .542 and .543 and insert the words "mail classification center" in lieu thereof, add a new sentence at the end of .542, and add new .563 as follows:

.54 Application.

* * * * *

.542 Approval or Denial.

* * * * *

Authorizations to mail at special bulk third-class rates shall be revoked for nonuse if no special mailings occur within a two year period.

* * * * *

.56 Revocation.

* * * * *

.563 An authorization to mail at the special bulk third-class rates shall be revoked by mail classification centers if no special rate mailings are made by the authorized organization during a two year period of time. The postmaster of the mail classification center who approved the application shall mail a copy of the notice of revocation for nonuse to the affected organization at the address shown on the application prior to the effective date. No administrative appeal is provided for a revocation for nonuse of an authorization.

A Post Office Services (Domestic) transmittal letter making these changes in the pages of the Postal Service Manual will be published and will be transmitted to subscribers automatically. These changes will be published in the Federal Register as provided in 39 CFR 111.3.

(39 U.S.C. 401(2).)

W. Allen Sanders,
Acting Deputy General Counsel.

[FR Doc. 79-12196 Filed 4-18-79; 8:45 am]

BILLING CODE 7710-12-M

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 60

Standards of Performance for New Stationary Sources; Delegation of Authority to Washington Local Agency

AGENCY: Environmental Protection Agency (EPA).

ACTION: Final Rulemaking.

SUMMARY: This rulemaking announces EPA's concurrence with the State of Washington Department of Ecology's (DOE) sub-delegation of the enforcement of the New Source Performance Standards (NSPS) program for asphalt batch plants to the Olympic Air Pollution Control Authority (OAPCA) and revises 40 CFR Part 60 accordingly. Concurrence was requested by the State on February 27, 1979.

EFFECTIVE DATE: April 19, 1979.

ADDRESS:

Environmental Protection Agency, Region X M/S 629, 1200 Sixth Avenue, Seattle, WA 98101.
State of Washington, Department of Ecology, Olympia, WA 98504.
Olympic Air Pollution Control Authority, 120 East State Avenue, Olympia, WA 98501.
Environmental Protection Agency, Public Information Reference Unit, Room 2922, 401 M Street SW., Washington, D.C. 20640.

FOR FURTHER INFORMATION CONTACT: Clark L. Gaulding, Chief, Air Programs Branch M/S 629, Environmental Protection Agency, 1200 Sixth Avenue, Seattle, WA 98101, Telephone No. (206) 442-1230 FTS 399-1230.

SUPPLEMENTARY INFORMATION: Pursuant to Section 111(c) of the Clean Air Act (42 USC 7411(c)), on February 27, 1979, the Washington State Department of Ecology requested that EPA concur with the State's sub-delegation of the NSPS program for asphalt batch plants to the Olympic Air Pollution Control Authority. After reviewing the State's request, the Regional Administrator has determined that the sub-delegation meets all requirements outlined in EPA's original February 28, 1975 delegation of authority, which was announced in the Federal Register on April 1, 1975 (40 FR 14632).

Therefore, on March 20, 1979, the Regional Administrator concurred in the sub-delegation of authority to the Olympic Air Pollution Control Authority with the understanding that all conditions placed on the original delegation to the State shall apply to the sub-delegation. By this rulemaking EPA is amending 40 CFR 60.4 (WW) to reflect the sub-delegation described above.

The amended § 60.4 provides that all reports, requests, applications and communications relating to asphalt batch plants within the jurisdiction of Olympic Air Pollution Control Authority (Clallam, Grays Harbor, Jefferson, Mason, Pacific and Thurston Counties) will now be sent to that Agency rather than the Department of Ecology. The amended section is set forth below.

The Administrator finds good cause for foregoing prior public notice and for making this rulemaking effective immediately in that it is an administrative change and not one of substantive content. No additional substantive burdens are imposed on the parties affected.

This rulemaking is effective immediately, and is issued under the authority of Section 111(c) of the Clean Air Act, as amended. (42 U.S.C. 7411(c)).

Part 60 of Chapter I, Title 40 of the Code of Federal Regulations is amended as follows:

1. In § 60.4, paragraph (b) is amended by revising subparagraph (WW) as follows:

§ 60.4 Address.

* * * * *

(b) * * *

(WW) * * *

(vi) Olympic Air Pollution Control Authority, 120 East State Avenue, Olympia, WA 98501.

Dated: April 13, 1979.

Douglas M. Costle,
Administrator.

[FRL 1202-6]

[FR Doc. 79-12211 Filed 4-18-79; 8:45 am]

BILLING CODE 6560-01-M

GENERAL SERVICES ADMINISTRATION

41 CFR Part 1-19

Use of Appropriate Delivery Terms

AGENCY: General Services Administration.

ACTION: Final rule.

SUMMARY: This amendment deletes guides which recognize and encourage an industry practice of submitting offers on an f.o.b. destination basis only. It provides for the submission of offers on both f.o.b. origin and f.o.b. destination bases to permit the Government to select the least costly mode of shipping. The effect of the deletions will be to reduce transportation costs.

EFFECTIVE DATE: May 28, 1979.

FOR FURTHER INFORMATION CONTACT: Philip G. Read, Acting Director, Federal Procurement Regulations Directorate, Office of Acquisition Policy (703-557-8947).

PART 1-19—TRANSPORTATION

Subpart 1-19.2—Transportation Factors in the Procurement of Personal Property

Section 1-19.202-7 is amended to delete the text of subparagraphs (b)(1)(i) and (b)(2)(i) and to reserve the subparagraphs.

§ 1-19.202-7 Use of appropriate delivery terms.

* * * * *

(b) * * *

(1) *Shipments within the United States (excluding Alaska and Hawaii).*

(i) (Reserved)

* * * * *

(2) *Shipments from the United States.*

(i) (Reserved)

* * * * *

(Sec. 205(c), 63 Stat. 390; 40 U.S.C. 486(c))

Dated: April 6, 1979.

Paul E. Goulding,
Acting Administrator of General Services.

[FPR Amdt. 199]
[FR Doc. 79-12098 Filed 4-18-79; 8:45 am]
BILLING CODE 6820-82-M

Transportation and Public Utilities Service

41 CFR Chap. 101

Changes in Requirements for Reporting Motor Vehicle Data

AGENCY: Transportation and Public Utilities Service, General Services Administration.

ACTION: Temporary regulation.

SUMMARY: This regulation amends FPMR Temporary Regulation G-37, Changes in requirements for reporting motor vehicle data, to clarify that only those agencies with large fleets of motor vehicles are required to submit certain data to GSA. This change is in response to inquiries received from agencies regarding the applicability of the reporting requirements.

DATES: Effective date: This regulation is effective April 19, 1979. Expiration date: June 30, 1979.

FOR FURTHER INFORMATION CONTACT: Mr. Lowell Stockdale (703-557-1327), Chief, Motor Equipment Management Branch.

SUPPLEMENTARY INFORMATION: The General Services Administration has determined that this regulation will not impose unnecessary burdens on the economy or on individuals and, therefore, is not significant for the purposes of Executive Order 12044.

(Sec. 205(c), 63 Stat. 390; 40 U.S.C. 486(c))

In 41 CFR Chapter 101, the following temporary regulation is added to the appendix at the end of Subchapter G to read as follows:

SUBCHAPTER G—TRANSPORTATION

Appendix—Temporary Regulations

Federal Property Management Regulations; Temporary Regulation G-37, Supplement 1

To: Heads of Federal agencies.

Subject: Changes in requirements for reporting motor vehicle data.

1. *Purpose.* This supplement clarifies the motor vehicle reporting requirements set forth in FPMR Temporary Regulation G-37, October 10, 1978 (43 FR 49538, October 24, 1978).

2. *Effective date.* This regulation is effective on April 19, 1979.

3. *Expiration date.* This regulation expires on June 30, 1979.

4. *Explanation of changes.* FPMR Temporary Regulation G-37 is amended by the following pen-and-ink changes. Delete the last sentence of subparagraph 6(c) and replace it with the following: "Agencies holding fleets of 2,000 or more vehicles shall submit cost data for accidents, total direct, total indirect, and total cost for fiscal year 1979."

Dated: April 5, 1979.

Paul E. Goulding,
Acting Administrator of General Services.

[FPMR Temp. Reg. G-37, Supp. 1]
[FR Doc. 79-12099 Filed 4-18-79; 8:45 am]
BILLING CODE 6820-24-M

GENERAL SERVICES ADMINISTRATION

41 CFR Ch. 101

Changes to Federal Travel Regulations; Temporary Regulations

AGENCY: General Services Administration.

ACTION: Temporary regulation.

SUMMARY: This regulation amends the Federal Travel Regulation by (a) designating additional high rate geographical areas (HRGA), (b) redefining certain existing (HRGA's), (c) increasing the maximum daily actual subsistence rates to other areas, and (d) increasing certain mileage allowances for privately owned automobiles when they are used in lieu of Government-furnished automobiles. GSA is required by law to conduct studies concerning the cost of travel to Federal employees and to publish these changes in appropriate regulations.

DATES: Effective date: The provisions of attachment A to supplement 7 are effective for travel performed on or after April 22, 1979.

Expiration date: The provisions of attachment A to supplement 7 expire June 30, 1980, unless sooner superseded or canceled.

FOR FURTHER INFORMATION CONTACT: John B. Millington, Federal Travel Management Branch (703-557-8510).

SUPPLEMENTARY INFORMATION:

Change to Basis for Determining Mileage Allowance for Use of Privately Owned Automobiles

1. *Purpose.* This section (a) announces adoption by GSA of a new weighted average basis for determining the mileage reimbursement rate for use of privately owned automobiles for official Government travel and (b) provides a summary of major comments received in response to a recent Notice of Proposed Rulemaking concerning this change.

2. *General.* In its 1977 report, Cost of Travel and Operation of Privately Owned Vehicles (42 FR 46087), GSA outlined the need to change the basis for determining the mileage reimbursement rate for use of privately owned automobiles for official travel to reflect the varying operating costs of different sizes of vehicles. On April 18, 1978, GSA published in the Federal Register a Notice of Proposed Rulemaking entitled Mileage Reimbursement for Use of Privately Owned Automobiles (43 FR 16353) which solicited Federal agency comments on two proposed rate structures: A tiered mileage rate and a weighted average mileage rate. The tiered mileage rate (proposal A) would prescribe three separate allowances based on number of engine cylinders. The weighted average mileage rate (proposal B) would prescribe a single allowance based on the average operating costs, as determined in GSA cost investigations, of a standard, a compact, and a subcompact size automobile weighted proportionately according to the nationwide registration mix of vehicles based on number of cylinders.

3. *Adoption of weighted average mileage rate.* In response to the proposed rule, 85 comments were received from Federal agency headquarters and field offices, Federal Government employee unions, private individuals, and consumer groups and agencies. Proposal B was favored by 73 percent of the Federal agency respondents, while 57 percent of the public respondents favored this method of reimbursement. Based on the majority of the Federal agency comments and an analysis of public comments favoring proposal B, GSA has determined that the weighted average method of computing the automobile mileage rate would be the more practical and equitable for both the employee and the Government. Therefore, GSA has adopted the weighted average as the basis for determining the mileage reimbursement rate for use of privately owned automobiles for official travel.

4. *No change to present mileage rate for automobiles.* GSA has computed the mileage reimbursement rate for privately owned automobiles on the newly adopted weighted average basis as herein explained. The results of GSA's current investigations of the costs of operating privately owned vehicles indicate that, as of June 1978, per-mile costs were 19.0 cents for a standard size

(8 cylinders), 14.0 cents for a compact (6 cylinder), and 11.5 cents for a subcompact (4 cylinder). The National Highway Traffic Safety Administration, Department of Transportation, has informed us that, as of June 1976, the nationwide registration mix, based on engine cylinders, for automobile models 1966 and later was 68.1 percent 8-cylinder vehicles, 14.0 percent 6-cylinder vehicles, and 17.9 percent 4-cylinder vehicles. Application of the registration mix statistics to GSA's current per-mile cost data results in a weighted average of the actual operating costs (rounded to the nearest one-half cent) of 17.0 cents per mile. This figure is the same as the mileage allowance for privately owned automobiles currently authorized in the Federal Travel Regulations (FPMR 101–7); therefore, no change to the regulations is necessary at this time.

5. *Summary of major comments in response to the Notice of Proposed Rulemaking.* The two comments most frequently offered by respondents favoring proposal B were the ease of administering the single mileage allowance associated with the weighted average concept and the potential for energy conservation. Commentators noted that the 3-rate structure of proposal A would increase paperwork for Government reimbursement officers, present verification difficulties for Government auditors, and considerably complicate the claims process for Federal employees. Furthermore, respondents argued that the single mileage allowance would promote energy conservation by encouraging Federal employees to use more fuel efficient vehicles, whereas the 3-rate method would, in effect, reward employees using larger automobiles and penalize those using smaller cars.

Some commentators questioned GSA's method of classifying automobiles on the basis of number of engine cylinders. GSA recognizes the limitations involved, but chose this method of classification to facilitate reimbursement claims and travel voucher reviews and audits. Employees submitting claims as well as personnel who would be required to review or audit the claims may not know automobile weights or understand more technical considerations such as automobile wheel base or engine cubic inch displacement.

Some commented that automobiles with rotary engines and those with 3 or 5 cylinder engines were not recognized under the above method of classification. These vehicles were not specifically referenced because the limited number of nationwide registrations of the vehicles would not warrant separate mileage allowances. However, the miles-per-gallon rating of the vehicles could equated to 4 or 6 cylinder engines, and reimbursement could be made accordingly. Several respondents objected to any reduction in the currently authorized mileage rate of 17 cents per mile. The rates included for illustration purposes in the proposed rule were based on data from GSA's 1977 cost investigations. Cost data from the 1978 investigations, computed to achieve a weighted average mileage rate, result in a mileage allowance equal to the currently authorized 17 cents per mile.

Some commentators recommended that the mileage rate be reduced to discourage the use of larger automobiles, while others suggested a different method of reimbursement by which operators of smaller cars would be compensated at a higher rate than operators of larger cars. Neither of these recommendations could be adopted without changes to the present law (5 U.S.C. 5707(b)(2)) which requires GSA to prescribe mileage reimbursement allowances which reflect current average, actual per-mile operating costs.

6. *Cancellation.* Supplement 6 (44 FR 1378, Jan. 5, 1979) to FPMR Temporary Regulation A–11 is canceled and deleted from the appendix at the end of Subchapter A in 41 CFR Chapter 101.

7. *Partial waiver of Executive Order 12044 requirements.* The General Services Administration is required by the Travel Expense Amendments Act of 1975 (Pub. L. 94–22) to report to the Congress the results of the cost investigations on travel and the operation of privately owned vehicles for offical travel. GSA submitted the results of its latest investigation to the Congress on March 26, 1979, indicating that the governing regulations would be amended within 30 days. Mr. Allan W. Beres, Commissioner, Transportation and Public Utilities Service, General Services Administration, has determined that it is impossible to comply with all of the requirements of Executive Order 12044 of March 23, 1978. However, GSA has complied with the Executive Order to the extent permitted by this time limitation.

(5 U.S.C. 5707; Sec. 205(c), 63 Stat. 390; 40 U.S.C. 486(c))

In 41 CFR Chapter 101, this temporary regulation is listed in the appendix at the end of Subchapter A.

[Federal Property Management Reg.: Temporary Reg. A–11; Supplement 7]

Changes to Federal Travel Regulations

1. *Purpose.* This supplement extends the expiration date of FPMR Temporary Regulation A–11 and Supplements 4 and 5 thereto and amends the Federal Travel Regulations (FPMR 101–7) by (a) designating additional high rate geographical areas (HRGA), (b) increasing maximum rates and redefining boundaries for certain existing HRGA's, and (c) increasing certain mileage allowances.

2. *Effective date.* The provisions of attachment A to this supplement are effective for travel performed on or after April 22, 1979.

3. *Expiration date.* This regulation expires June 30, 1980, unless sooner superseded or canceled.

4. *Background.* a. The Travel Expense Amendments Act of 1975 (Pub. L. 94–22, May 19, 1975) authorizes the Administrator of General Services to issue regulations prescribing, within statutory limits, mileage allowance rates as well as the maximum reimbursement for actual subsistence expense travel in designated high rate geographical areas (HRGA). GSA is required to periodically investigate the cost of employee travel and the cost of operating privately owned vehicles for official travel and report the results of these investigations to the Congress. GSA submitted the results of its latest investigation to the Congress on March 26, 1979, indicating that the governing regulations would be amended within 30 days to designate new HRGA's and to increase the maximum rates in certain existing HRGA's.

b. GSA published a proposed rule, entitled Mileage Reimbursement for Use of Privately Owned Automobiles, in the Federal Register on April 18, 1978 (43 FR 16353) which requested Federal agency comments as to whether a tiered mileage rate (proposal A) or a weighted average mileage rate (proposal B) would be more practical and equitable to both employees and the Government for reimbursement purposes when privately owned automobiles are used for official travel. Based on the majority of Federal agency comments and an analysis of the public comments received, GSA has adopted the weighted average basis for determining the mileage allowance for use of privately owned automobiles.

c. As a result of the latest GSA cost investigation and the determination to adopt the weighted average basis for automobile mileage reimbursements, no change is made in the present mileage allowance of 17 cents per mile. Future revisions to the mileage allowance will be made using the weighted average mix of automobile sizes.

d. Because of the increased costs of operating Government motor vehicles, the mileage rates for use of a privately owned vehicle when such use is in lieu of a Government-furnished vehicle are increased.

5. *Explanation of changes.* Attachment A to this supplement amends the Federal Travel Regulations as follows:

a. Paragraph 1–4.4 is amended to increase the mileage allowance for use of a privately owned automobile when such use is in lieu of a Government-furnished automobile.

b. Paragraph 1–8.6 is revised to designate additional HRGA's; to increase the maximum daily actual subsistence expense rates; and to redefine the boundaries of certain existing HRGA's.

6. *Effect on other issuances.* Supplement 6 to FPMR Temporary Regulation A–11 is canceled. The expiration date for FPMR Temporary Regulation A–11 and Supplements 4 and 5 thereto, which appears in paragraph 3 of Supplement 5, is extended to June 30, 1980. Supplements 4, 5, and 7 contain all current amendments to the Federal Travel Regulations.

Dated: April 13, 1979.

Paul E. Goulding,

Acting Administrator of General Services.

[FPMR Temp. Reg. A–11, Supp. 7, Attachment A]

Changes to Federal Travel Regulations, FPMR 101–7

1. Paragraphs 1–4.4 b, c, and d are revised as follows: 1–4.4. *When use of a privately owned conveyance is in lieu of a Government-furnished automobile.*

* * * * *

b. *Reimbursement based on Government costs.* Based upon average rental rates which agencies pay for GSA motor pool automobiles and the administrative cost to the user agency, it has been determined that the average mileage cost for use of a Government-furnished automobile for travel in the coterminous United States is 13 cents. Therefore, the mileage rate for authorized use of a privately owned conveyance when use of a Government-furnished automobile would be most advantageous to the Government shall be 13 cents. Exceptions to the above limitation may be authorized if an agency determines that, because of unusual circumstances, the cost of providing a Government-furnished automobile would be higher than 13 cents. In such instances the agency may allow reimbursement at such higher rate within the statutory maximum that will most nearly equal the cost of providing a Government-furnished automobile in those circumstances. In addition to mileage for the distance allowed under 1–4.1b, the employee may be reimbursed for expenses authorized under 1–4.1c which would have been incurred if a Government-furnished vehicle had been used.

c. *Partial reimbursement when Government automobile is available.* When an employee who is committed to using a Government-furnished automobile, or who because of the availability of Government-furnished automobiles, would not ordinarily be authorized to use a privately owned conveyance in lieu of a Government-furnished automobile nevertheless requests use of a privately owned conveyance, reimbursement may be authorized or approved. The rate of reimbursement shall be 7 cents per mile, which is the approximate cost of operating a Government-furnished automobile, fixed costs excluded.

d. *Reimbursement claims.* When claiming mileage at the 13-cent rate, the employee shall state on the voucher that a commitment was not made to use a Government-furnished automobile and that reimbursement for use of a privately owned automobile was not limited under 1–4.4c.

2. Paragraph 1–8.6 is revised to read as follows: 1–8.6. *Designated high rate geographical areas (HRGA).* Pursuant to the provisions of 1–8.1b and 1–8.2a(1), for temporary duty travel to or within the cities designated as high rate geographical areas below, a traveler automatically shall be placed in an actual subsistence expense status and shall be reimbursed for the actual and necessary subsistence expenses incurred not to exceed the maximum rate prescribed for the particular geographical area involved.

Designated HRGA's [1]	Prescribed maximum daily rates
*Akron, OH	$42
**Albany, NY	47
*Albuquerque, NM	43
*Amarillo, TX	40
*Asheville, NC	42
*Atlanta, GA	47
*Austin, TX	46
**Baltimore, MD	50
*Baton Rouge, LA	42
*Birmingham, AL	42
*Boise, ID	41
**Boston, MA (all locations within the counties of Middlesex, Norfolk, and Suffolk)	50
**Bridgeport, CT (all locations within Fairfield County)	48
*Buffalo, NY (all locations within the corporate limits of Buffalo and Niagara Falls, NY)	49
*Burlington, VT	45
*Charleston, SC	41
**Charleston, WV	47
*Cheyenne, WY	44
**Chicago, IL (all locations within Lake and Cook Counties)	50
*Cincinnati, OH	46
*Cleveland, OH	50
*Columbus, OH	45
**Dallas, TX	50
*Dayton, OH	44
*Denver, CO	48
*Des Moines, IA	40
**Detroit, MI	50
*Dover, NJ (all locations within the corporate limits of Dover including Picatinny Arsenal, NJ)	45
*Eatontown, NJ (all locations within the corporate limits of Eatontown including Fort Monmouth, NJ)	48
*El Paso, TX	43
*Ft. Wayne, IN	50
*Fresno, CA	43
**Hartford, CT	50
*Harrisburg, PA	45
**Houston, TX (all locations within the corporate limits of Houston including the L. B. Johnson Space Center and Ellington AFB)	50
*Indianapolis, IN (all locations within the corporate limits of Indianapolis including Fort Benjamin Harrison, IN)	47
*Jacksonville, FL	42
*Kalamazoo, MI	42
*Kansas City, MO	48
**Las Vegas, NV	50
*Lexington, KY	44
*Los Alamos, NM	50
**Los Angeles, CA (all locations within Los Angeles and Orange counties)	50
*Louisville, KY	45
*Madison, WI	41
*Manchester, NH	42
*Memphis, TN	45
**Miami, FL (all locations within Dade, Broward, and Palm Beach counties)	48
**Milwaukee, WI	44
**Minneapolis/St. Paul, MN (all locations within Anoka, Hennepin, and Ramsey counties including the Fort Snelling Military Reservation)	47
*Monterey, CA (all locations within Monterey County)	43
**Newark, NJ (all locations within Bergen, Essex, Hudson, Passaic, and Union counties)	50
*New Haven, CT	45
**New Orleans, LA (all locations within Jefferson, Orleans, Plaquemines, and St. Bernard Parishes)	50
**New York, NY (all locations within the boroughs of the Bronx, Brooklyn, Manhattan, Queens, and Staten Island and the counties of Nassau and Suffolk)	50
*Norfolk, Virginia area (all locations within the cities of Norfolk, Virginia Beach, Hampton, Newport News, Portsmouth, and Chesapeake, VA)	41
*Omaha, NB	40
*Orlando, FL	40
**Philadelphia, PA (all locations within Philadelphia and Bala Cynwyd, PA)	50
*Phoenix, AZ (all locations within the corporate limits of Phoenix and Scottsdale, AZ)	40
*Pittsburgh, PA	50
*Pittsfield, MA	45
*Portland, ME	42
*Portland, OR	45
**Providence, RI	45
*Richmond, VA	41
*Roanoke, VA	40
*Rochester, NY	45
*St. Louis, MO	46
*Sacramento, CA	45
*Salt Lake City, UT	43
*San Antonio, TX	41
*San Diego, CA	50
*San Jose, CA (all locations within Santa Clara County)	44
**San Francisco/Oakland, CA (all locations within San Francisco and Alameda counties)	50
*San Mateo, CA (all locations within San Mateo County)	43
*Santa Barbara, CA	50
*Seattle, WA (all locations within King County)	49
*Spokane, WA	42
*Springfield, IL	39
*Springfield, MA	41
*Syracuse, NY	43
*Tampa, FL	42
*Toledo, OH	43
*Tucson, AZ	48
*Tulsa, OK	40
*Valley Forge, PA (all locations within the corporate limits of Valley Forge and King of Prussia, PA)	50
*Washington, DC (all locations within the corporate limits of Washington, DC; the cities of Alexandria, Falls Church, and Fairfax, and the counties of Arlington, Loudoun, and Fairfax in Virginia; and the counties of Montgomery and Prince Georges in Maryland)	50
*Wichita, KS	44
*Wilmington, DE	47
*Worcester, MA	44
*York, PA	41

[1] The HRGA boundary is defined as "all locations within the corporate limits thereof" unless otherwise specified.

* Newly designated HRGA.

** Increased maximum rate and/or redefined boundary for previously designated HRGA.

[FPMR Temp. Reg. A–11, Supp. 7]

[FR Doc. 79–12159 Filed 4–18–79; 8:45 am]

BILLING CODE 6820–61–M

DEPARTMENT OF THE INTERIOR

43 CFR Chapter II

Bureau of Land Management

Public Land Order—5661; Revocation of Public Land Order No. 3646, as Corrected by Public Land Order No. 3680

AGENCY: Bureau of Land Management.

ACTION: Final.

SUMMARY: This order revokes the withdrawal of public lands for use of the Department of Agriculture as an administrative site. The lands have been conveyed to the Ely Indian Colony.

EFFECTIVE DATE: April 19, 1979.

FOR FURTHER INFORMATION CONTACT: Louis B. Bellesi, 202–343–8731.

By virtue of the authority contained in section 204 of the Federal Land Policy and Management Act of 1976 (90 Stat. 2751, 43 U.S.C. 1714), it is ordered as follows:

1. Public Land Order No. 3646 of April 15, 1965, as corrected by Public Land Order No. 3680 of June 10, 1965, which withdrew the following described public lands for use by the Department of Agriculture as an administrative site are hereby revoked:

Mount Diablo Meridian

T. 16 N., R. 63 E.,
Sec. 22, NE¼NE¼SW¼, N½NW¼SE¼, W½NW¼NE¼SE¼.

Containing 35 acres in White Pine County.

2. The lands comprise a part of a 90-acre parcel of land held in trust for the Ely Indian Colony, Nevada, pursuant to Public Law 95–191, approved November 18, 1977.

April 12, 1979.

Guy R. Martin,
Assistant Secretary of the Interior.

[Nev. 063429]
[FR Doc. 79-12102 Filed 4-18-79; 8:45 am]
BILLING CODE 4310-84-M

DEPARTMENT OF TRANSPORTATION

Materials Transportation Bureau

49 CFR Parts 171, 172, 173, 176

Shipment of Hazardous Materials by Water

AGENCY: Materials Transportation Bureau, Research and Special Programs Administration, DOT.

ACTION: Final rule.

SUMMARY: The Materials Transportation Bureau is amending the regulations pertaining to the shipment of hazardous materials by vessel. The amendments involve relatively minor changes with respect to preparation of the dangerous cargo manifest; requirements for cargo inspection; specific requirements for certain materials regulated for water shipments only; and several other miscellaneous changes. A new Subpart F of Part 176, Special Requirements for Barges, is also contained in these amendments.

EFFECTIVE DATE: May 21, 1979.

FOR FURTHER INFORMATION CONTACT: John C. Allen, Office of Hazardous Materials Regulation, Materials Transportation Bureau, Research and Special Programs Administration, Washington, D.C. 20590, (202) 755–4962.

SUPPLEMENTARY INFORMATION: On November 30, 1978, the Materials Transportation Bureau published a Notice of Proposed Rulemaking, Docket HM–166, Notice 78–11 (43 FR 56070) which proposed a number of miscellaneous amendments relating to water shipments of hazardous materials. Notice 78–11 included an extensive discussion of each proposal and invited public comment prior to the closing date of January 29, 1979. Based on comments received on this notice, these proposals are being incorporated as final amendments to the hazardous materials regulations.

Almost every comment received on Notice 78–11 was favorable to the specific proposals in the notice, and to the overall objective of Docket HM–166 to clarify, simplify or eliminate existing regulations which are confusing or unnecessary. A few changes to some of the proposals have been made in response to some of the comments.

One commenter expressed concern that the wording in § 173.1025 could be construed as prohibiting the shipment of bulk "ferrous metal borings, shavings, turnings or cuttings" by water. It is pointed out that these materials may be shipped in bulk by water under the provisions of 46 CFR 148.04–13 and that MTB should add specific wording to this effect in § 173.1025 to eliminate any possible confusion. However, there are other hazardous materials which may be shipped as bulk solids under 46 CFR Part 148. The requirements in 49 CFR for these materials do not reference 46 CFR Part 148 and MTB believes there is no necessity for starting this practice.

The National Cargo Bureau suggested that the new requirement in § 176.30(a)(5)(ii) to identify IMCO hazard classes by division name or number on the dangerous cargo manifest be expanded to include Class 3, Flammable liquids. MTB proposed to include only Classes 1, 4, 5 and 6 for this requirement. The National Cargo Bureau maintains that there is a wide range of flash points in Class 3 and that it would be beneficial to the carrier to know the division or flash point "group" in which a particular material falls. For example, Class 3 contains Class 3.1—Low Flashpoint Group (below 0° F), Class 3.2—Intermediate Flashpoint Group, (0° F to 73° F) and Class 3.3—High Flashpoint Group (73° F to 141° F). MTB agrees that these divisions or "groups" represent different degrees of flammability hazard and that it would be helpful not only to carriers but to emergency response personnel, to identify such divisions on the dangerous cargo manifest if the IMCO class designations are used. Also, it is MTB's understanding that many carriers already use the division identification for flammable liquids on the dangerous cargo manifest.

Several commenters noted that the term "nitro carbo nitrate" has been replaced by the term "blasting agent" under Docket HM–143 and this change should be reflected in the amendments to § 176.99 and § 176.415. The term "blasting agent" has therefore been incorporated into the appropriate locations.

There were several commenters who recommended changes to the proposals which the Bureau did not feel appropriate. A large shipper of explosives suggested that MTB consider allowing the use of IMCO class and labeling for Class A and B explosives when imported into or exported from the U.S. under the provisions of 49 CFR 171.12(b). Class A and B explosives and radioactive materials are presently excluded from the use of IMCO class and labeling in accordance with § 171.12(b). The Bureau has no intention of changing these provisions at this time. If and when this topic becomes the subject of a rulemaking it will be addressed as an entirely separate issue and not under a miscellaneous rulemaking docket such as HM–166.

A shipper of motor vehicles aboard barges requested that § 176.905(d) be amended to authorize vehicles to be carried aboard unmanned open deck barges when the fuel tanks are full. The present requirements limit fuel tanks to one-fourth of capacity. Although the commenter makes a strong argument for such an amendment, MTB believes this type of regulatory change should be addressed in another rulemaking since there is no mention of such a proposal in Notice 78–11.

Primary drafters of these amendments are John C. Allen, Office of Hazardous

Materials Regulation, Exemptions and Regulations Termination Branch, Lt. Larry H. Gibson, United States Coast Guard, Cargo and Hazardous Materials Division, and Evan C. Braude of the Office of the Chief Counsel, Research and Special Programs Administration.

In consideration of the foregoing, 49 CFR Parts 171, 172, 173 and 176 are amended to read as follows:

PART 171—GENERAL INFORMATION, REGULATIONS, AND DEFINITIONS

1. In § 171.12, paragraphs (b) and (d) are revised to read as follows:

§ 171.12 Import and export shipments.

* * * * *

(b) The requirements of § 171.2 with respect to classification and labeling notwithstanding, a hazardous material (other than Class A or B explosives or radioactive materials) which is classed and labeled in accordance with the IMCO Code and being imported into or exported from the United States or passing through the United States in the course of being shipped between places outside the United States, may be offered and accepted for transportation and transported within the United States if it is otherwise offered, accepted, and transported in accordance with this subchapter. When a material is transported within the United States by air, highway, or rail under an IMCO class, the entry on the shipping paper required by § 172.202(a)(2) must include a class set forth in this subchapter that most appropriately corresponds to the IMCO class. For example, according to IMCO, the description and class for ethylene oxide is "Ethylene Oxide, 2" or "Ethylene Oxide, Gas 2". While ethylene oxide in domestic transportation would be classed a flammable liquid, the class in this subchapter that most appropriately corresponds to the IMCO class is "flammable gas". The proper entry would therefore be "Ethylene Oxide, Flammable Gas" or "Ethylene Oxide, 2 Flammable Gas".

* * * * *

(d) Section 171.2 notwithstanding, a hazardous material (other than Class A or B explosives or radioactive materials) being imported into or exported from the United States or passing through the United States in the course of being shipped between places outside the United States may be offered and accepted for transportation and transported by motor vehicle within a single port area (including contiguous harbors) when packaged, marked, classed and labeled in accordance with the IMCO Code, if the hazardous material is offered and accepted in accordance with the requirements of Subparts C and F of Part 172 of this subchapter pertaining to shipping papers and placarding. (See § 176.11 of this subchapter for exceptions applicable to vessels.)

* * * * *

PART 172—HAZARDOUS MATERIALS TABLE AND HAZARDOUS MATERIALS COMMUNICATIONS REGULATIONS

2. In § 172.101, the Hazardous Materials Table is amended by revising the entries for "Lead dross" and "Metal borings, shavings, turning or cuttings" to read as follows:

BILLING CODE 4910-60-M

(1)	(2)	(3)	(4)	(5) Packaging		Maximum net quantity in one package		(7) Water shipments		
*/ W/ ^	Hazardous materials descriptions and proper shipping names	Hazard class	Labels(s) required (if not excepted)	(a) Exception	(b) Specific requirements	(a) Passenger carrying aircraft or railcar	(b) Cargo only aircraft	(a) Cargo vessel	(b) Passenger vessel	(c) Other requirement
	(Change)									
W/	Lead dross (containing 3 percent or more free acid)	Oil-C	None	173 505	173 1010	-	-	1,2	1,2	Segregation same as for corrosive materials
W/	Metal borings, shavings, turnings, or cuttings (ferrous metals only, except stainless steel)	Oil-C	None	173 505	173 1025	-	-	1,2	1,2	Keep dry, not permitted if temperature of material is at or above 130°F

BILLING CODE 4910-60-C

PART 173—SHIPPERS—GENERAL REQUIREMENTS FOR SHIPMENTS AND PACKAGINGS

3. Section 173.1010 is revised to read as follows:

§ 173.1010 Lead dross or scrap containing 3 percent or more free acid.

Lead dross or scrap containing 3 percent or more free acid, when offered for transportation by water, must be prepared for shipment in compliance with § 173.510 and must be packaged in steel barrels or drums or wooden barrels, boxes, or kegs.

4. Section 173.1025 is revised to read as follows:

§ 173.1025 Ferrous metal borings, shavings, turnings, or cuttings (excluding stainless steel).

Ferrous metal borings, shavings turnings, or cuttings, other than stainless steel, when offered for transportation by water, must be prepared for shipment in compliance with § 173.510 and must be packaged in a metal barrel or drum.

PART 176—CARRIAGE BY VESSEL

5. In § 176.11, paragraph (a) is revised to read as follows:

§ 176.11 Exceptions.

(a) A hazardous material being imported into or exported from the United States, or passing through the United States in the course of being shipped between places outside the United States, may be offered and accepted for transportation and transported by vessel when in compliance with the requirements of the IMCO Code in place of the corresponding requirements of this subchapter with respect to either packaging, marking, labeling, classification, description, certification or placarding. All hazardous materials must otherwise be stowed and carried in accordance with this Part.

(1) Hazardous materials prepared in compliance with the above requirements may also be offered and accepted for transportation and transported by a motor vehicle used in connection with the discharge or loading of a vessel and not operating on a public street or highway.

(2) This exception does not apply to the following:

(i) A hazardous material classed as Explosive A or B, or Radioactive material, or

(ii) A material which is a hazardous material under this subchapter, but which is not a hazardous material under the provisions of the IMCO Code.

* * * * *

6. In § 176.30, the introductory text of paragraph (a), paragraphs [a](5)(ii), (c) and (d) are revised; paragraph [e] is added to read as follows:

§ 176.30 Dangerous cargo manifest.

(a) Except as provided in paragraph (d), the master of a vessel transporting hazardous materials or his authorized representative shall prepare a dangerous cargo manifest, list, or stowage plan. This document may not include a material which is not subject to the requirements of 49 CFR or the IMCO Code. This document must be kept in a designated holder on or near the vessel's bridge. It must contain the following information:

* * * * *

(5) * * *

(ii) The Inter-Governmental Maritime Consultative Organization's Dangerous Goods Code as follows:

A. For classes 7, 8 and 9, either the class name or numerical designation of the class must be used.

B. For Classes 1, 3, 4, 5, and 6, either the division name or numerical designation of the division must be used.

C. For Class 2, the class name or numerical designation of the Class must be accompanied by the description "Flammable gas", "Nonflammable gas" or "Poison gas", as appropriate.

* * * * *

(c) The master, or a licensed deck officer designated by the master and attached to the vessel, or in the case of a barge, the person in charge of the barge, shall acknowledge the correctness of the dangerous cargo manifest, list, or stowage plan by his signature.

(d) For barges, manned or unmanned, the requirements of this section apply except for the following:

(1) In the case of a manned barge, the person in charge of the barge shall prepare the dangerous cargo manifest.

(2) In the case of an unmanned barge, the person responsible for loading the barge is responsible for the preparation of a dangerous cargo manifest, list, or stowage plan and must designate an individual for that purpose.

(3) For all barges, manned or unmanned, the dangerous cargo manifest must be on board the barge in a readily accessible location and a copy must be furnished to the person in charge of the towing vessel.

(e) Each carrier who transports or stores hazardous materials on a vessel shall retain a copy of the dangerous cargo manifest, list, or stowage plan for at least one year, and shall make that document available for inspection in accordance with § 176.36(b) of this subchapter.

7. In § 176.39 paragraph (a) is revised to read as follows:

§ 176.39 Inspection of cargo.

(a) *Manned vessels.* The master of a vessel transporting hazardous materials shall cause an inspection of each hold, compartment or deck space (on deck and under deck) in which hazardous materials are stowed to be made after stowage is complete, and at least once every 24 hours thereafter, weather permitting, to ensure that the cargo is in a safe condition and that no damage caused by shifting, spontaneous heating, leaking, sifting, wetting, or other cause has been sustained by the vessel or its cargo since loading. However, freight containers or individual barges need not be opened. A vessel's holds equipped with smoke or fire detecting systems having an automatic monitoring capability need not be inspected except after stowage is complete and after periods of heavy weather. The master shall cause an entry to be made in the vessel's deck log book for each inspection of the stowage of hazardous materials performed.

* * * * *

8. Subpart F of Part 176 is deleted, and a new Subpart F is added to read as follows:

Subpart F—Special Requirements for Barges

§ 176.95 Application.

The requirements prescribed in this subpart are applicable to the transportation of packaged hazardous materials on board barges. The requirements prescribed elsewhere in this subchapter for vessels similarly apply, except as provided in this subpart, to the transportation of packaged hazardous materials on board barges.

§ 176.96 Materials of construction.

Unless otherwise approved by the Commandant, U.S. Coast Guard (GMHM, Washington, D.C., 202–426–1577) only barges constructed of steel are permitted to carry hazardous materials.

§ 176.97 Prohibition of dump scows.

Dump scows are barges having cargo carrying compartments of the hopper type and fitted with a bottom dump or a side dump. This type of barge is prohibited from the carriage of any class of hazardous material.

§ 176.98 Stowage of hazardous materials on board barges.

A material for which "on deck" stowage only is required by Column (7) of the Hazardous Materials Table (§ 172.101 of this subchapter) may be stowed "under deck" on unmanned barges.

§ 176.99 Permit requirements for certain hazardous materials.

The permits required by §§ 176.100 and 176.415 for loading, unloading, and handling Class A Explosives, blasting agents, and certain ammonium nitrates must be obtained when these materials are loaded on, unloaded from, or handled on board a barge or barge carrying vessel. However, a barge loaded with these materials being placed on, removed from, or handled on board a barge carrying vessel is not subject to these permit requirements.

9. Section 176.100 is revised to read as follows:

§ 176.100 Permit for Class A explosives.

Before a shipment of Class A explosives may be discharged from, loaded on, handled, or restowed on board a vessel at any place in the United States, its territories, or its possessions (except the Panama Canal Zone), the carrier must obtain a permit from the Captain of the Port or his authorized representative. Exceptions to this permit requirement may be given only by the Captain of the Port or his authorized representative.

10. In § 176.415, paragraph (b)(6) is added; paragraph (c)(2) is revised to read as follows:

§ 176.415 Permit requirements for blasting agents and certain ammonium nitrates.

* * * * *

(b) * * *

(6) Blasting agent, n.o.s. and ammonium nitrate-fuel oil mixtures in a rigid container with non-combustible inside packaging.

(c) * * *

(2) If the material is ammonium nitrate (organic coated) in rigid metal drums with non-combustible inside packagings, an ammonium nitrate mixture containing more than 60 percent ammonium nitrate, or ammonium nitrate-phosphate, in rigid containers with combustible inside packagings, it must be loaded or unloaded at a facility removed from congested areas or high value or high hazard industrial facilities;

* * * * *

11. In § 176.905 paragraph (a) is revised to read as follows:

§ 176.905 Motor vehicles or mechanical equipment powered by internal combustion engines.

(a) A motor vehicle or any mechanized equipment powered by an internal combustion engine is subject to the requirements of this subchapter when carried as cargo on a vessel if the engine or fuel tank contains fuel or if either battery cable is connected. Such vehicles or equipment are excepted from the requirements of this subchapter if the following requirements are met:

(1) For a motor vehicle or mechanical equipment having an internal combustion engine employing fuel classed as flammable by this subchapter, the fuel tank is empty, the engine is run until it stalls for lack of fuel, both battery cables are disconnected, and no hazardous material is stowed in the vehicle or equipment, or

(2) For motor vehicle or mechanical equipment having an internal combustion engine employing liquid fuel classed as combustible by this subchapter, the fuel tank contains 110 gallons of fuel or less, both battery cables are disconnected and no hazardous material is stowed in the vehicle or equipment.

* * * * *

(49 U.S.C. 1803, 1804, 1808; 49 CFR 1.53 and Appendix A to Part 1.)

The Materials Transportation Bureau has determined that this document will not have a major impact under Executive Order 12044 and DOT implementing procedures (43 FR 9582). A regulatory evaluation is available for review in the docket.

Issued in Washington, D.C. on April 12, 1979.

L. D. Santman,

Director, Materials Transportation Bureau.

[Docket No. HM-166, Amdt. Nos. 171-46, 172-52, 173-130, 176-8]

[FR Doc. 79-12140 Filed 4-18-79; 8:45 am]

BILLING CODE 4910-60-M

DEPARTMENT OF TRANSPORTATION

Materials Transportation Bureau

49 CFR Parts 173, 179

Shippers—General Requirements for Shipments and Packaging; Specifications for Tank Cars; Marking of Tank Car Tanks

Correction

In FR Doc. 79-10105 appearing at page 20433 in the issue for Thursday, April 5, 1979, the docket and amdt. nos. were omitted. The following information should have appeared below the signature and above the file line of this document on page 20434:

[Docket No. HM-170; Amdt. Nos. 173-128, 179-25]

BILLING CODE 1505-01-M

DEPARTMENT OF TRANSPORTATION

National Highway Traffic Safety Administration

49 CFR Part 571

Federal Motor Vehicle Safety Standards; Designated Seating Position

AGENCY: National Highway Traffic Safety Administration (NHTSA).

ACTION: Final rule.

SUMMARY: The purpose of this notice is to amend the definition of "designated seating position" (49 CFR 571.3) to clarify that the term includes any position likely to be used for seating accommodation while the vehicle is in motion. This amendment is based on a notice of proposed rulemaking issued September 21, 1978 (43 FR 44556). Dimensional parameters are specified in the amended definition to ensure proper and consistent designations of seating positions. This clarification is intended to ensure that all positions likely to be used for seating accommodation will be equipped with occupant restraint systems for the protection of the persons using those positions and to ensure that vehicles are safely designed to accommodate their actual occupant capacity.

DATE: Effective date: September 1, 1980.

ADDRESS: Any petitions for reconsideration should refer to the docket number and notice number and be submitted to: Docket Section, Room 5108—Nassif Building, 400 Seventh Street, S.W., Washington, D.C. 20590.

FOR FURTHER INFORMATION CONTACT: Guy Hunter, Office of Vehicle Safety Standards, National Highway Traffic Safety Administration Washington, D.C. 20590 (202-426-2265).

SUPPLEMENTARY INFORMATION: Safety Standard No. 208 (49 CFR 571.208) requires manufacturers to provide occupant crash protection for each "designated seating position" in motor vehicles. That term is defined in 49 CFR 571.3 as:

"[A]ny plan view location intended by the manufacturer to provide seating accommodation while the vehicle is in motion, for a person at least as large as a fifth percentile adult female, except auxiliary

seating accommodations such as temporary or folding jump seats."

Note.—"plan view" means an overhead view looking down.

Last year, the NHTSA published a notification to vehicle manufacturers concerning the agency's interpretation of the term "designated seating position", because of concern that certain recent vehicle models have improperly designated seating capacities (43 FR 21893, May 22, 1978). The front or rear seats in these models have been designated by their manufacturers as having only two seating positions even though the seats are clearly capable of accommodating three adult occupants and are being so used. This, of course, represents a safety threat to the center-seat passenger since no restraint system is provided. These designations are not only improper but also inconsistent with other designations because the manufacturers designate other models with equivalent seating space as having three positions and provide three sets of restraint systems.

The earlier notification emphasized that although it is the manufacturer which designates the number of seating positions under the current definition, the manufacturer's intent will be determined by the agency on the basis of all facts and his declarations of intent will not be accepted by the agency if they are inconsistent with the actual vehicle design. NHTSA letters of interpretation have always emphasized that the manufacturer's designation must be made in good faith and must conform to the basic policies and tenor of the National Traffic and Motor Vehicle Safety Act (15 U.S.C. 1381, *et seq.*).

Manufacturers' comments to the notification led the agency to issue a proposal to amend the definition of "designated seating position" to provide an adequate number of occupant restraints, to secure greater consistency in the seating capacity designations by the manufacturers, and to assure consumers contemplating buying a new vehicle that comparable vehicle sizes are similarly designated (43 FR 44556, September 28, 1978). As pointed out in the proposal, an investigation of the criteria used by manufacturers to designate seating capacities of current models indicates that manufacturers' designations often involve many purely marketing considerations. The proposal cited the example of one manufacturer that stated to the agency it changed the front and rear seating configuration on one of its models from 3 front/2 back to 2 front/3 back (number of positions) because competitive cars with similar dimensions for front seat shoulder and hip room were being designated with only two front seat positions. This designation change was made even though the front and rear seats remained virtually the same in terms of available seating space.

Manufacturers have pointed to seat width, hip room, shoulder room, leg room, seat trim and seat padding among other things to demonstrate their "intent" concerning the number of positions that should be used for seating accommodation. For example, even though a particular model might have sufficient hip room for three adult passengers, the manufacturer points to seat trim and lack of comparable padding in the center position as evidence that the manufacturer does not intend for that position to be used. As noted in the proposal, however, this reasoning does not take into account the realities of the vehicle's actual use and what the manufacturer can expect if he has provided sufficient room for a third passenger, even if the center position is not as comfortable as the two outside seat positions. If there is sufficient space on a bench or split bench seat for a center seat passenger, and no rigid obstruction such as a console, it must be said that the manufacturer "intended" that space to be used as a seating position, since the center position will likely be used by a substantial number of persons.

In order to clarify the existing definition of "designated seating position" and to codify the agency's interpretations of that definition, the previous notice proposed to amend the definition as follows to remove reference to the manufacturer's "intent" and to specify dimensional criteria to assure proper and consistent designations of seating capacity:

"'Designated seating position' means any plan view location capable of accommodating a person at least as large as a 5th percentile adult female, if the overall seat configuration and design and vehicle design is such that the position is likely to be used as a seating position while the vehicle is in motion, except for auxiliary seating accommodations such as temporary or folding jump seats. Any bench or split-bench seat in a passenger car, truck or multipurpose passenger vehicle with a GVWR less than 10,000 pounds, having greater than 50 inches of hip space shall have not less than three designated seating positions."

The agency has analyzed and given due consideration to the twenty-one comments that were received from interested persons concerning the proposed amendment of "designated seating position". All comments have been considered. Several modifications of the amended definition have been made in response to those comments. The great majority of comments did not disagree with the intended purpose of the proposed amendment. For example, General Motors Corporation stated that it does not oppose the concept that a vehicle manufacturer should provide occupant restraint systems for persons who use the seating accommodations provided in the vehicle.

American Motors Corporation did question the need for a revision of the definition and stated that the proposal contained "only unsubstantiated allegations of improper designation of seating positions". In response to this comment, the agency is placing in the public docket a copy of the Motor Vehicle Manufacturers Association specifications for various 1978 and 1979 model vehicles. These data list vehicle models and specify their hip-room and the number of positions currently designated by manufacturers. These specifications demonstrate the inconsistencies in many current designations and illustrate that bench and split-bench seats in some vehicle models have only two designated seating positions even though a similar vehicle model of the same make has three designated positions with less seating space.

Neither American Motors nor any other commenter refuted the fact that there are many vehicle models with usable center seats that are not designated as "seating positions". However, American Motors charged that the proposal only contained "baseless assertions of the NHTSA's perception of real-world uses of center front seating positions". It is the NHTSA's position that every center seating position that is likely to be used should be equipped with a restraint system regardless of the overall statistical rate of use of center positions, since every potential occupant should be afforded protection in the event of a vehicle crash. The existing definition of "designated seating position" is based on this premise. The agency is, however, placing copies of vehicle accident statistics in the docket which show that the number of center-seat passengers in motor vehicles and the number of center-seat fatalities and injuries is substantial. Data from the NHTSA's Fatal Accident Reporting System show that in 1977 588 front center seat passengers and 365 rear center seat passengers were killed in vehicle accidents. Further, the use rate of center-seat positions will be affected by

the future designs of vehicles. Therefore, the clarified definition of "designated seating position" will ensure that future designs do not encourage center-seat use unless occupant crash protection is afforded those positions.

While the majority of comments agreed with the concept of the proposed change, there were numerous complaints about the language of the proposed definition. Several commenters objected to the phrase, "the position is likely to be used as a seating position", arguing that the word "likely" is subjective. Holiday Rambler Corporation stated that neither the manufacturer nor NHTSA can reasonably anticipate where occupants of a vehicle are likely to sit while the vehicle is in motion, as vehicles are often subject to misuse or abuse by their occupants. Other commenters stated that manufacturers would not be certain their determination of "likely use" would be the same as the agency's determination.

The agency does not agree that the definition is subjective, since the definition does not only provide that any position likely to be used is a designated seating position, it also provides the criteria for making that determination. Those criteria relate to vehicle design and the overall seat configuration. Further, the amended definition is more objective than the existing definition which is based on manufacturer's intent, which has not given rise to any complaints of subjectivity. NHTSA interpretations have emphasized that "intent" does not mean that manufacturers have "carte blanche" to designate seating capacities, but rather, that the manufacturer's intent is determined by the seat configuration and vehicle design.

International Harvester suggested that the word "likely" be dropped from the definition and that the phrase "*is* to be used as a seating position" be substituted. The agency does not believe this would be a meaningful change, however, since the manufacturer's determination would still be based on the particular vehicle design and seat configuration.

Further, the word "likely" indicates that the use must be more than minimal or chance use. As noted by General Motors, Webster's New World Dictionary defines the word "likely" to mean probable or fairly certain. In response to Holiday Rambler's comment, the agency notes that the word "likely" relieves manufacturers of the responsibility of providing for abusive or unorthodox use of a particular position in a motor vehicle. For example, people would not "likely" sit on a rigid console even though a few individuals might misuse this position from time to time. Under the definition, a manufacturer would not be required to consider the console as a designated seating position.

General Motors suggested that the same phrase be changed to read, "likely to be used by a substantial number of people". However, the agency believes that such a change is unnecessary for the reasons set forth in the immediately preceding paragraph.

Rover Triumph recommended that the phrase be changed to read, "any plan view location provided with an upholstered seat and backrest capable of accommodating a person at least as large as a 5th percentile adult female". The agency believes that such a change would be unduly stringent, however, since the overall vehicle design would not be considered in determining designated seating capacity under such a definition. There may be some locations capable of accommodating a 5th percentile female that are not likely to be used because of the overall vehicle design (a protruding dash board at the center position, for example). The agency has concluded that any definition of "designated seating position" must necessarily be subjective to a certain extent, to avoid being too restrictive or harsh on manufacturers.

The proposed definition change of "designated seating position" included the following caveat to ensure proper and consistent designations of seating capacity:

"* * * Any bench or split-bench seat in a passenger car, truck or multipurpose passenger vehicle with a GVWR less than 10,000 pounds, having greater than 50 inches of hip space shall have not less than three designated seating positions."

There were numerous comments concerning this caveat. Nissan, Toyota, Toyo Kogyo and Mercedes-Benz pointed out that the caveat specifies no procedure for measuring hip room, and suggested that the SAE Standard J1100(a) procedure be used. The NHTSA agrees that a procedure should be specified and intended for the measurement to be according to the SAE Standard J1100(a). This is the same procedure used in the regulations of the Environmental Protection Agency for providing fuel economy information for comparable vehicles. Accordingly, that procedure is included in the caveat as set forth in this notice. Also, in response to a comment by General Motors the phrase "hip space" is changed to read "hip room", to correspond with the language of SAE Standard J1100(a).

Many commenters stated that "hip room" should not be the only determinative factor in the caveat. Commenters argued that shoulder room, leg room, head clearance and other factors should also be considered in determining the number of designated seating positions on a bench or split-bench seat. Ford Motor Company stated that hip room is not as useful a descriptor as shoulder room in determining the number of positions that can be used. Ford stated that a hip room of 51.1 inches and a shoulder room of 53.8 inches are required to seat side-by-side three persons of randomly selected sizes at least 50 percent of the time. Volkswagen and Toyota also disagreed with the hip-room criteria and argued that the driver must be afforded more room for safe and comfortable operation of the vehicle than is provided if a 50-inch hip room criteria is used without also specifying shoulder room.

The NHTSA agrees that shoulder room, leg room and head clearance are factors which may influence the number of persons who will use a bench or split-bench seat. However, the agency has concluded that hip room is the primary factor that determines the number of persons who will likely use a seat. Also, data obtained from the Motor Vehicle Manufacturers Association indicates that the vast majority of vehicles have more shoulder room than hip room. Thus, a vehicle that has 50 inches of hip room will nearly always have at least 50 inches of shoulder room and in all probability more than 50 inches of shoulder room. The shoulder width of a 5th percentile adult female is 15.7 inches. Therefore, three occupants of that size could easily sit abreast on a bench or split-bench seat having only 50 inches of shoulder room. In setting the hip-room criteria in the proposed definition, the agency used the dimension that is approximately three times the width of a 16.5-inch hip, 95th percentile adult male (a male weighing 215 pounds). As the agency pointed out in the proposal, this would be sufficient hip space for three large-size adults to sit side-by-side. In basing the 50-inch criteria on the 95th percentile male rather than on the hip width of 5th percentile females, the agency proposed a liberal limit on the manufacturer's designation of seating capacity. Fifty inches of hip space is not only adequate to sit three large-size adults side-by-side, but more than adequate to sit random size riders side-by-side, particularly if one of the occupants is a child. If one of the occupants is smaller

than a 95th percentile male, shoulder room would be more than ample if the hip room is greater than 50 inches. In either case, there would be more than ample room for the driver to comfortably and safely operate the vehicle.

The agency has concluded that manufacturers must assume that three persons will likely use a bench or split-bench seat if there is over 50 inches of usable hip room. The agency rejects Ford's recommendation that the criteria be 51.1 inches of hip room, since Ford offers no data to indicate 50 inches is an unrealistic limit. We do note, however, that one current Ford model has a front bench seat with 55.9 inches of hip room and yet only two designated seating positions.

The agency has concluded that the addition of a shoulder room or leg room specification in the caveat is an unnecessary complication of the criteria since the 50 inch hip room specification is a liberal limit on manufacturers' discretion in this area. The Australian Design Rule No. 5A is more stringent. It specifies that, in the case of bench seats, the number of seating positions shall be the number of complete multiples of 16 inches. Therefore, under the Australian rule three positions are required to be designated if a bench seat has only 48 inches of hip room.

Toyo Kogyo questioned whether, in the case of hip room less than 50 inches, designating only two seating positions is "unconditionally permitted." The notice proposing this amendment stated that the 50-inch specification does not mean that some vehicle seats with less than 50 inches of hip space should not also have more than two designated seating positions, if the vehicle and seat design is such that three positions would likely be used. It was pointed out that the specification is merely the amount of space the agency will consider as conclusive evidence that there should be at least three designated seating positions. These statements are not intended to imply that the agency would require seating position designations for each space capable of accommodating a 5th percentile female if the overall vehicle design and seat configuration is such that three positions would not likely be used. However, the seat design should be such that it is obviously to be used by only two persons if the manufacturer only designates two positions. For further guidance, see the discussion below of obstructions and impediments that will affect designations.

Several commenters requested other changes in the 50-inch hip room caveat of the proposed definition. American Motors stated that a specified hip room caveat is unnecessary due to the first part of the proposed definition: "Given the fact that unless the overall vehicle/seat configuration is such that a third dsp (designated seating position) is impracticable, any 50-inch-wide seat will have the capability of accommodating at least three 5th percentile adult females and be so designated. Therefore, a specified hip space criterion of 50 inches is redundant to the first part of the proposed definition." While the NHTSA acknowledges American Motors' statement that any 50-inch-wide seat will have the capability of accommodating at least three occupants, the agency does not agree that such a seat would always be designated as having three positions if the caveat were not present. Past industry practice in some cases supports this conclusion, as evidenced, for example, by American Motors' 1977 "Pacer" model vehicle, which has 55.8 inches of hip room in the front seat, yet only two designated seating positions. As the agency stated in the notice proposing this amendment, the caveat is intended to emphasize the amount of space the agency will consider as conclusive evidence that there should be at least three designated seating positions.

Ford Motor Company stated that the caveat as proposed, implies that vehicles with bench or split-bench seats having over 50 inches of hip room must have three designated seating positions, "regardless of the existence of impediments such as consoles, shift levers, fixed arm rests, trays, integral occupant restraint mountings or hardware, hard unsprung or unupholstered surfaces, or center depressions or elevations." Ford suggested that any limiting caveat be accompanied with the provision that it is "applicable only to seating obviously designed for three or more occupants." The NHTSA, of course, did not intend for the definition to imply that a rigid console should be considered a seating position, as the agency noted in the preamble of the proposal. Therefore, the space occupied by a rigid console or a fixed, stationary armrest, for example, would not be considered hip room and would not be included in the measurement of the 50-inch limitation. This does not mean, however, that small, upholstered elevations or depressions in a bench seat should not be included in the measurement since these designs do not impede the use of center positions. To be excepted from the measurement there would have to be an obvious obstruction or impediment to sitting in the position, such that the position is obviously not intended to be used as a seat. A movable armrest that can be raised to the seat back would not constitute an impediment to use of the position. Likewise, the presence of a floor gear-shift lever would not normally be sufficient to discourage or make use of a center position on a bench seat impossible, even if the bench seat has a slightly indented contour for the shift lever. However, there could conceivably be a vehicle design in which the lever would constitute an impediment to sitting (if the lever extends to within a few inches of the seat back, for example). Regarding "integral occupant restraint mountings or hardware", if there is greater than 50 inches of hip room on the bench or split-bench seat there generally must be three designated seating positions, and the hardware will be situated in a manner not to create an impediment to seating. If no padding or upholstery is provided on the seat and if no back rest is provided, it is not likely that the position would be used and the agency would not include the space in measurement of hip room. Also, if there is a moveable armrest that can be lifted to substitute as a backrest that position on the bench seat would likely be used and the space would be included in the measurement of hip room.

Fiat and several other commenters requested that the meaning of bench seat and split-bench seat be defined, one requesting that a definition be included. Fiat requested, specifically, that the agency specify that if a central armrest is provided a seat should not be considered a "bench" seat. The agency does not believe it is necessary to add a definition of "bench" and "split-bench" seat to the definition of "designated seating position". Bench and split-bench seats are seats other than conventional bucket seats. Bucket seats are separated by a substantial amount of space and are two distinct seats. Split-bench seats are generally separated, if at all, only slightly to the extent necessary for independent movement of the separate portions. Therefore, any seat design having greater than 50 inches of continuous hip room, even if interrupted slightly to allow independent movement of separate portions, would be considered a bench or split-bench seat and would have to have three designated seating positions.

In order to respond to the concerns of Fiat, Ford and other commenters, the agency has determined that the caveat should be changed to clarify that if rigid obstructions or other designs preclude the use of the center position, that

position need not be designated as a seating position and, therefore, need not be equipped with restraints regardless of the overall width of the seat. Therefore, the caveat as issued in this notice includes the phrase, "unless the seat design or vehicle design is such that the center position cannot be used for seating." This exception to the caveat would include, for example, a bench seat having greater than 50 inches of actual hip apace if the vehicle's design is such that the dashboard at the center position extends out to near the seat back, precluding use of the seat space. Likewise, the exception would include a *fixed* armrest or a rigid, *fixed* console located in the center of the bench or split-bench seat.

General Motors requested that the 50-inch caveat be modified to allow only two designated seating positions in vehicles having bench or split-bench seats equipped with passive seat belts at the outboard positions. General Motors stated that the proposed definition would preclude the use of passive belts in full-size cars equipped with bench seats, presumably because there are currently no designs for center-position passive belts. General Motors argued that bench seats are somewhat cheaper than bucket seats, and that passengers are not likely to crawl under the outside passive belt to occupy the center position. The agency does not agree that the center position of a bench seat equipped with passive belts would not be used. If there is sufficient space on a bench or split-bench for three passengers, a substantial number of persons are likely to use the center position, even if the seat has passive belts. Passengers could move around the passive belt to gain access to the center position and parents could easily place children in such positions. Further, there is a good possibility that the exception requested by General Motors would lead to defeat of passive belts so that the center position could be used more conveniently. While the agency is sympathetic with the marketing and cost concerns of manufacturers, we believe there are alternatives which will ensure the safety of the motoring public. As General Motors stated in its comments, a vehicle's design can "make the two passenger designation more clear". For example, a manufacturer that wishes to use bench seats in vehicles equipped with passive belts can include a fixed armrest in the center position of the bench seat to emphasize that the location is not a seating position. As just noted, the definition set forth in this notice makes clear that such a center position need not be designated as a seating position. It could be argued that parents may also sit children on fixed consoles, but manufacturers will not be held responsible, with respect to designating a seating position, for abusive or unlikely use of their vehicles.

Nissan Motor Company requested that the NHTSA examine the "cost/benefit" concerns of requiring three seating positions for rear seats having greater than 50 inches of hip room. Nissan is currently designating only two seating position in the rear seat of its Datsun models and is concerned that the new definition will require the addition of a third seat belt in the rear seat and an upgrading of the braking performance of those vehicles. Nissan stated that it assumes there is little possibility that three passengers occupy rear seats.

After considering Nissan's comments and reviewing data concerning the use of the center position in rear seats, the agency has concluded that rear seats should not be excluded from the 50- inch hip room caveat in the definition of "designated seating position". While it may be true that, statistically, fewer persons use the center rear seating position than use the center front seating position, there are substantial numbers who do use the rear position. As mentioned earlier, the agency believes that all passengers should be provided with a restraint system for occupant crash protection. If a rear seat has greater than 50 inches of unobstructed hip room, that seat is likely to be used by three passengers and the third passenger should be protected. If a manufacturer chooses to use a large rear seat and wishes to designate only two positions, it must design the seat for only two passengers. This too can be accomplished by the installation of a fixed armrest or other impediment to use of the center position.

General Motors, American Motors and Aston Martin Lagonda challenged NHTSA's statement in the proposal preceding this amendment that the changed definition will have no inflationary impact. The manufacturers state that they will be forced to make changes in seat design, to install additional restraint systems, and to upgrade braking and other systems due to increased weight if the existing definition is altered. They charged that the cost of these changes will have a definite inflationary impact. The agency cannot agree with these statements. The amended definition is a clarification of the existing definition and a codification of its interpretation, and does not create a "demonstrably more stringent standard" as stated by General Motors. As pointed out by the agency in the earlier "Notification to Manufacturers", manufacturers have improperly and inconsistently designated seating capacity on some vehicles and failed to comply with the existing definition of "designated seating position" and its interpretations. Manufacturers have failed to designate positions in their vehicles that were obviously intended to be used for seating while the vehicle is in motion, as demonstrated by vehicle and seat design and by designations in comparable vehicle models. While the agency acknowledges that there will be costs associated with modifications that will have to be made on some vehicles, these costs will be the result of bringing vehicles into compliance with an existing standard. When the agency requires a recall campaign for noncompliance with a Federal safety standard there are, of course, often tremendous cost impacts on manufacturers. This does not mean, however, that the agency action is inflationary rulemaking. Further, the past failure of the NHTSA to adequately enforce standards dependent on the definition of "designated seating position" does not preclude clarification of how that definition will affect enforcement of those standards in the future.

The amended definition issued today does not require manufacturers to use any particular vehicle design or seat configuration or, for example, to upgrade braking performance levels. Manufacturers are free to use any seat configuration they choose, just as they are free to build any size car they desire, with any materials they desire. The definition does not require the use of more costly bucket seats. The definition does provide, however, that if a manufacturer chooses to use a bench seat or a split-bench seat, it shall designate the number of seating positions that seat actually contains. This has been the requirement since the definition was first issued. If a manufacturer "intends" for a position to be used he should provide restraints and ensure that the other vehicle systems are safely constructed to accommodate the passenger weight capacity. The inclusion of the phrase "likely to be used" in the amended definition does not change the requirement or add subjectivity to the requirement. If a manufacturer does not intend for a position to be used, the design of the vehicle should be such that this is obvious to vehicle users. If the design of a seat position is such that it obviously was not intended for use, it will not "likely be used". Manufacturers can easily manifest their true intent by

installing stationary or fixed armrests. Manufacturers should, therefore, have no problem unless they, in fact, want to market the vehicle with a bench seat capable of seating three persons, yet designate only two seating positions.

Ford Motor Company expressed concern about the application of the proposed new definition to vehicles exceeding 10,000 pounds GVWR. Ford stated that the definition appears to be based on 5th percentile adult female accommodation and that this could require four sets of belts in some of its large trucks having bench seats with over 58 inches of hip room. The new definition specifies that any plan view location capable of accommodating a person at least as large as a 5th percentile adult female will be considered a designated seating position if the overall seat configuration and design and *vehicle design* is such that the position is likely to be used as a seating position while the vehicle is in motion. In the case of large tractor-trailer type vehicles greatly over 10,000 pounds GVWR, the overall vehicle design is not such that four persons would likely use a bench seat. These large vehicles are primarily cargo-carrying vehicles, not passenger carrying vehicles. Therefore, the agency would not consider the provision of four seating positions to be necessary or within the meaning of the phrase "likely to be used", found in the definition. It was for this reason that the definition's caveat requiring three seating positions for bench seats having over 50 inches of hip room was limited to vehicles under 10,000 pounds GVWR.

Holiday Rambler Corporation objected to the application of the proposed new definition of "designated seating position" to motor homes. Holiday pointed out that motor homes are designed to provide accommodations and accouterments for purposes other than transportation, such as sleeping. Holiday stated that the proposed definition would require many restraint systems in locations not required by the current definition. The agency finds no merit in Holiday's arguments since the effect of the amended definition as applied to motor homes is exactly the same as the existing definition. Motor home manufacturers are currently required to designate as a seating position any location intended by the manufacturer to provide seating accommodation while the vehicle is in motion. As has been repeatedly pointed out in past interpretations of this definition, a manufacturer's intent will be determined by the agency on the basis of all facts, and the manufacturer's declarations will not always be accepted by the agency if they are inconsistent with actual vehicle design. The amended definition clarifies and codifies this interpretation by removing reference to the manufacturer's intent and emphasizing that any position likely to be used while the vehicle is in motion will be considered a designated seating position. Whether a seat will "likely be used while the vehicle is in motion" will be determined by the seat configuration and design and by the vehicle design.

The agency is currently investigating noncompliance with the existing definition of "designated seating position" in certain motor homes. These motor homes have seating positions that were obviously intended for use while the vehicle is in motion, yet the seats are not equipped with restraint systems and do not comply with Safety Standard No. 207, *Seating Systems* (49 CFR 571.207). Manufacturers of these motor homes have abused the meaning of the phrase "intended by the manufacturer" and placed labels on the seats stating that they are not intended for use while the vehicle is in motion, even though the manufacturers know the seats will in fact be used. These abuses primarily involve seats at the front driving portion of the vehicles, not seats in the rear of the vehicle that are present for living accommodation when the vehicle is stationary. One model under investigation has four pedestal seats at the front driving portion of the vehicle, yet only the front two seats are designated as seating positions. It is the agency's position that a manufacturer must provide designated seating positions for the number of persons it advertises its vehicle will accommodate. In the case of a motor home, this means that if such a vehicle is advertised to "sleep six," the manufacturer must assume that the six persons will ride in the vehicle to their sleeping destination and thus must designate six seating positions. These persons should have the benefit of occupant restraint systems and seats that meet the crashworthiness performance requirements of Safety Standard No. 207. It is the agency's position further that generally all seats in the front driving area of a motor home must be among the designated seating positions since those seats are the ones most likely to be occupied while the vehicle is in motion. For example, if a motor home is advertised as sleeping six persons and has four pedestal seats in the front driving area and several additional seats in the rear living accommodation area, the four pedestal seats and two of the seats in the rear area must be designated as seating positions.

The notice proposing this amendment of the definition of "designated seating position" specified an effective date for the proposed change of September 1, 1979. Nearly all commenters requested that the effective date of any amendment of the definition be delayed until September 1, 1980, or one year after the issuance of a final rule and coincident with the beginning of a model year. Manufacturers stated that this time would be necessary to make modifications to some of their models and would reduce the cost of these modifications. The agency has determined that these requests have merit since many manufacturers have already completed vehicle designs for their 1980 models, and since the additional period would minimize the cost of bringing their vehicles into compliance with the existing and amended definition of "designated seating position". Accordingly, the agency will not enforce the 50-inch hip room caveat of the new definition until September 1, 1980. This grace period prior to enforcement of the caveat does not mean, however, that the agency will not enforce the general provisions of the definition prior to that date, in cases in which a manufacturer has failed to designate a seat that was obviously intended for use while the vehicle is in motion and will likely be so used. General Motors' request that the effective date of any amendment be phased-in with the upcoming passive restraint requirements is hereby denied. The additional one year period specified in this notice should be ample to allow manufacturers to make any necessary modifications.

The agency has determined that this rulemaking has no significant economic or environmental impacts, since it clarifies the existing definition and its interpretations. However, the agency is placing in the public docket an evaluation discussing the vehicles that are currently not in compliance with the existing definition and discussing the costs manufacturers might have to incur to bring all of their vehicle models into compliance with the existing and clarified definition of "designated seating position".

The engineer and lawyer primarily responsible for the development of this notice are Guy Hunter and Hugh Oates.

In consideration of the foregoing, the definition of "designated seating position" as specified in 49 CFR 571.3 is amended to read as follows:

"Designated seating position means any plan view location capable of accommodating a person at least as large as a 5th percentile adult female, if the overall seat configuration and design and vehicle design is such that the position is likely to be used as a seating position while the vehicle is in motion, except for auxiliary seating accommodations such as temporary or folding jump seats. Any bench or split-bench seat in a passenger car, truck or multipurpose passenger vehicle with a GVWR less than 10,000 pounds, having greater than 50 inches of hip room (measured in accordance with SAE Standard J1100(a)) shall have not less than three designated seating positions, unless the seat design or vehicle design is such that the center position cannot be used for seating.

(Sec. 103, 119, Pub. L. 89-563, 80 Stat. 718 (15 U.S.C. 1392, 1407), delegation of authority at 49 CFR 1.50.)

Issued on April 12, 1979.

Joan Claybrook,
Administrator.

[FR Doc. 79-11946 Filed 4-12-79; 4:40 pm]

BILLING CODE 4910-59-M

DEPARTMENT OF THE INTERIOR

Fish and Wildlife Service

50 CFR Part 33

Sport Fishing; Opening of Tewaukon National Wildlife Refuge, North Dakota, to Sport Fishing

AGENCY: Fish and Wildlife Service.

ACTION: Special regulation.

SUMMARY: The Director has determined that the opening to sport fishing of Tewaukon National Wildlife Refuge is compatible with the objectives for which the area was established, will utilize a renewable natural resource and will provide additional recreational opportunity to the public.

DATES: May 5, 1979, through March 23, 1980.

FOR FURTHER INFORMATION CONTACT: Forrest W. Cameron, Refuge Manager, Tewaukon National Wildlife Refuge, Cayuga, North Dakota 58013, (701) 724-3598.

SUPPLEMENTARY INFORMATION:

§ 33.5 Special regulations; sport fishing; for individual wildlife refuge areas

Sport fishing is permitted on the Tewaukon National Wildlife Refuge, North Dakota, only on the areas designated by signs as being open to fishing. These open areas are Lake Tewaukon, Mann Lake and Sprague Lake which comprise of 1,180 acres and are delineated on maps available from the refuge headquarters and from the office of the Area Manager, US Fish and Wildlife Service, Box 1897, Bismarck, North Dakota 58501. Sport fishing shall be in accordance with all applicable State regulations subject to the following special conditions:

(1) Lake Tewaukon, Mann Lake and Sprague Lake open to all sport fishing May 5 through September 30, 1979.

(2) Closed to boat fishing but open to bank or ice fishing October 1, 1979 through March 23, 1980.

(3) Closed to all fishing March 24 through May 2, 1980.

The Refuge Recreation Act of 1962 (16 U.S.C. 460k) authorizes the Secretary of the Interior to administer such areas for public recreation as an appropriate incidental or secondary use only to the extent that it is practicable and not inconsistent with the primary objectives for which that area was established. In addition, the Refuge Recreation Act requires (1) that no area of the refuge system is used for forms of recreation not directly related to the primary purposes for which the area was established; and (2) that funds are available for the development, operation and maintenance of the permitted forms of recreation.

The recreational use authorized by these regulations will not interfere with the primary purposes for which the Tewaukon National Wildlife Refuge was established. This determination is based upon consideration of, among other things, the Service's Final Environmental Statement on the Operation of the National Wildlife Refuge System published in November 1976. Funds are available for the administration of the recreational activities permitted by these regulations.

The provisions of this special regulation supplement the regulations which govern fishing on wildlife refuge areas generally which are set forth in Title 50 Code of Federal Regulations, Part 33. The public is invited to offer suggestions and comments at any time.

The US Fish and Wildlife Service has determined that this document does not contain a major proposal requiring preparation of an Economic Impact Statement under Executive Order 11949 and OMB Circular A-107.

Dated: April 12, 1979.

Forrest W. Cameron,
Refuge Manager.

[FR Doc. 79-12401 Filed 4-18-79; 8:45 am]

BILLING CODE 4310-55-M

50 CFR Part 33

Sport Fishing; Opening of J. Clark Salyer National Wildlife Refuge, North Dakota, to Sport Fishing

AGENCY: Fish and Wildlife Service, Interior.

ACTION: Special Regulation.

SUMMARY: The Director has determined that the opening to sport fishing of J. Clark Salyer National Wildlife Refuge is compatible with the objectives for which the area was established, will utilize a renewable natural resource, and will provide additional recreational opportunity to the public.

DATES: May 5, 1979, through March 23, 1980.

FOR FURTHER INFORMATION CONTACT: Jon M. Malcolm, J. Clark Salyer National Wildlife Refuge, Upham, N. Dak. 58789, Telephone No. 701-768-2548.

SUPPLEMENTARY INFORMATION:

§ 33.5 Special regulations; sport fishing, for individual wildlife refuge areas.

Sport fishing is permitted on the J. Clark Salyer National Wildlife refuge, North Dakota, only on areas designated by signs as being open to fishing from May 5, 1979, through December 14, 1979. These areas are delineated on maps available at the refuge headquarters and from the office of the Area Manager, P.O. Box 1897, Bismarck, North Dakota 58501. Winter ice fishing is open on all refuge waters from December 15, 1979, through March 23, 1980. Sport fishing shall be in accordance with all applicable state regulations subject to the following conditions:

1. Boat fishing is allowed only on areas designated as such from May 5, 1979, through September 30, 1979.
2. Fishing hours will be from dawn to 10 p.m. daily.

The provisions of this special regulation supplement the regulations which govern fishing on wildlife refuge areas generally which are set forth in Title 50 Code of Federal Regulations, Part 33. The public is invited to offer suggestions and comments at any time.

The Refuge Recreation Act of 1962 (16 U.S.C. 460k) authorizes the secretary of the Interior to administer such areas for public recreation as an appropriate incidental or secondary use only to the extent that it is practicable and not inconsistent with the primary objectives for which the area was established. In addition, the Refuge Recreation Act requires (1) that no area of the refuge system is used for forms of recreation not directly related to the primary

purposes for which the area was established; and (2) that funds are available for the development, operation, and maintenance of the permitted forms of recreation.

The recreational use authorized by these regulations will not interfere with the primary purposes for which the J. Clark Salyer National Wildlife Refuge was established. Funds are available for the administration of the recreational activities permitted by these regulations.

The U.S. Fish and Wildlife Service has determined that this document does not contain a major proposal requiring preparation of an Economic Impact Statement under Executive Order 11949 and OMB Circular A-107.

April 12, 1979.

Jon M. Malcolm,

Refuge Manager.

[FR Doc. 79-12100 Filed 4-18-79; 8:45 am]

BILLING CODE 4310-55-M

DEPARTMENT OF COMMERCE

National Oceanic and Atmospheric Administration

50 CFR Parts 201, 240, 241, 245, and 295

Revocation of Parts

AGENCY: National Oceanic and Atmospheric Administration, Department of Commerce.

ACTION: Final rule.

SUMMARY: This document revokes certain regulations of the National Oceanic and Atmospheric Administration because the regulations are either obsolete or the authorities under which they were issued have expired or been repealed. The regulations concern the organization and functions of the Bureau of Commerical Fisheries, regulated commerical fisheries, salmon fisheries, offshore shrimp fisheries, and continental shelf fisheries resources.

EFFECTIVE DATE: April 19, 1979.

FOR FURTHER INFORMATION CONTACT: Denton R. Moore, (202) 634-7432.

SUPPLEMENTARY INFORMATION: 50 CFR Part 201 regulations describing the organization and functions of the Bureau of Commerical Fisheries are obsolete. 50 CFR Part 240 and Part 241 regulations were issued under the authority of the Northwest Atlantic Fisheries Act of 1950 (16 U.S.C. sections 981-991) which was repealed as of March 1, 1977, by the Fishery Conservation Zone Transition Act (Pub. L. 95-6, section 4; 91 Stat. 16). 50 CFR Part 245 regulations on shrimp fishing conducted by United States vessels in the vicinity of Brazil became obsolete when the May 9, 1972, agreement between the United States and Brazil (24 UST 923, TIAS 7603) expired without extension on December 31, 1977. 50 CFR Part 295 regulations were issued under the authority of the Bartlett Act (16 U.S.C. sections 1081-1086) which was repealed as of March 1, 1977, by the Fishery Conservation and Management Act of 1976 (Pub. L. 94-265, section 402; 90 Stat. 360). Part 295 contains the only regulations under Subchapter J of 50 CFR, "Continental Shelf." Although Part 295 is revoked, the heading for Subchapter J will be retained because the National Marine Fisheries Service intends to issue regulations implementing Title IV of the Outer Continental Shelf Lands Act Amendments of 1978 (See 44 FR 5165, January 25, 1979); those regulations may be codified in Subchapter J.

SUBCHAPTER J [RESERVED]

PARTS 201, 240, 241, 245, AND 295 [Revoked]

Accordingly, Parts 201, 240, 241, 245, and 295 of Title 50 CFR are revoked, and Subchapter J is Reserved.

(16 U.S.C. 1801 *et seq.*)

Signed at Washington, D.C., this the 13th day of April, 1979.

Winfred H. Meibohm,

Executive Director, National Marine Fisheries Service.

[FR Doc. 79-12077 Filed 4-18-79; 8:45 am]

BILLING CODE 3510-22-M

DEPARTMENT OF JUSTICE

Immigration and Naturalization Service

8 CFR Parts 108, 236

Asylum: Filing of Applications in Exclusion and Deportation Proceedings

Correction

In F.R. Doc. 79-10968, published at page 21253, on Tuesday, April 10, 1979, make the following corrections:

1. On page 21259, in the first column, in paragraph (b), in the twenty-sixth line, the word "chaim" should be corrected to read "claim";

2. On page 21259, in the first column, in paragraph (b), in the twenty-seventh line, "section 243 (c)" should be corrected to read "section 243 (h)".

BILLING CODE 1505-01-M

DEPARTMENT OF AGRICULTURE

Agricultural Marketing Service

7 CFR Part 907

Navel Oranges Grown in Arizona and Designated Part of California; Limitation of Handling

AGENCY: Agricultural Marketing Service, USDA.

ACTION: Final rule.

SUMMARY: This regulation establishes the quantity of fresh California-Arizona navel oranges that may be shipped to market during the period April 20-26, 1979. Such action is needed to provide for orderly marketing of fresh navel oranges for this period due to the marketing situation confronting the orange industry.

EFFECTIVE DATE: April 20, 1979.

FOR FURTHER INFORMATION CONTACT: Charles R. Brader, (202) 447-6393.

SUPPLEMENTARY INFORMATION: *Findings.* This regulation is issued under the marketing agreement, as amended, and Order No. 907, as amended (7 CFR Part 907), regulating the handling of navel oranges grown in Arizona and designated part of California. The agreement and order are effective under the Agricultural Marketing Agreement Act of 1937, as amended (7 U.S.C. 601-674). This action is based upon the recommendations and information submitted by the Navel Orange Administrative Committee, and upon other available information. It is hereby found that this action will tend to effectuate the declared policy of the act by tending to establish and maintain, in the interests of producers and consumers, an orderly flow of oranges to market and avoid unreasonable fluctuations in supplies and prices. The action is not for the purpose of maintaining prices to farmers above the level which is declared to be the policy of Congress under the act. This regulation has not been determined significant under the USDA criteria for implementing Executive Order 12044.

The committee met on April 17, 1979 to consider supply and market conditions and other factors affecting the need for regulation and recommended a quantity of navel oranges deemed advisable to be handled during the specified week. The committee reports the demand for navel oranges continues to be strong on most sizes and grades.

It is further found that it is impracticable and contrary to the public interest to give preliminary notice, engage in public rulemaking, and postpone the effective date until 30 days after publication in the Federal Register (5 U.S.C. 553), because of insufficient time between the date when information became available upon which this regulation is based and the effective date necessary to effectuate the declared policy of the act. Interested persons were given an opportunity to submit information and views on the regulation at an open meeting. It is necessary to effectuate the declared purposes of the act to make these regulatory provisions effective as specified, and handlers have been apprised of such provisions and the effective time.

§ 907.762 Navel Orange Regulation 462.

Order. (a) The quantities of navel oranges grown in Arizona and California which may be handled during the period April 20, 1979, through April 26, 1979, are established as follows:

(1) District 1: 1,000,000 cartons;

(2) District 2: Unlimited movement;

(3) District 3: Unlimited movement.

(b) As used in this section, "handled", "District 1", "District 2", "District 3", and "carton" mean the same as defined in the marketing order.

(Secs. 1–19, 48 Stat. 31, as amended (7 U.S.C. 601–674).)

Dated: April 18, 1979.

Charles R. Brader,

Deputy Director, Fruit and Vegetable Division, Agricultural Marketing Service.

[Navel Orange Reg. 462]

[FR Doc. 79-12402 Filed 4-18-79; 11:12 am]

BILLING CODE 3410-02-M

7 CFR Part 908

Valencia Oranges Grown in Arizona and Designated Part of California; Limitation of Handling

AGENCY: Agricultural Marketing Service, USDA.

ACTION: Final rule.

SUMMARY: This regulation establishes the quantity of fresh California-Arizona Valencia oranges that may be shipped to market during the period April 20–26, 1979. Such action is needed to provide for orderly marketing of fresh Valencia oranges for this period due to the marketing situation confronting the orange industry.

EFFECTIVE DATE: April 20, 1979.

FOR FURTHER INFORMATION CONTACT: Charles R. Brader, 202–447–6393.

SUPPLEMENTARY INFORMATION: *Findings.* This regulation is issued under the marketing agreement, as amended, and Order No. 908, as amended (7 CFR Part 908), regulating the handling of Valencia oranges grown in Arizona and designated part of California. The agreement and order are effective under the Agricultural Marketing Agreement Act of 1937, as amended (7 U.S.C. 601–674). The action is based upon the recommendations and information submitted by the Valencia Orange Administrative Committee and upon other available information. It is hereby found that the action will tend to effectuate the declared policy of the act. This regulation has not been determined significant under the USDA criteria for implementing Executive Order 12044.

The committee met on April 17, 1979, to consider supply and market conditions and other factors affecting the need for regulation and recommended a quantity of Valencia oranges deemed advisable to be handled during the specified week. The committee reports the demand for Valencia oranges is good.

It is further found that it is impracticable and contrary to the public interest to give preliminary notice, engage in public rulemaking, and postpone the effective date until 30 days after publication in the Federal Register (5 U.S.C. 553), because of insufficient time between the date when information became available upon which this regulation is based and the effective date necessary to effectuate the declared policy of the act. Interested persons were given an opportunity to submit information and views on the regulation at an open meeting. It is necessary to effectuate the declared purposes of the act to make these regulatory provisions effective as specified, and handlers have been apprised of such provisions and the effective time.

§ 908.908 Valencia Orange Regulation 608.

Order. (a) The quantities of Valencia oranges grown in Arizona and California which may be handled during the period April 20, 1979, through April 26, 1979, are established as follows:

(1) District 1: Unlimited;

(2) District 2: Unlimited;

(3) District 3: 242,703 cartons.

(b) As used in this section, "handled", "District 1", "District 2", "District 3", and "carton" mean the same as defined in the marketing order.

(Secs. 1–19, 48 Stat. 31, as amended (7 U.S.C. 601–674).)

Dated: April 18, 1979.

Charles R. Brader,

Deputy Director, Fruit and Vegetable Division, Agricultural Marketing Service.

[Valencia Orange Reg. 608]

[FR Doc. 79-12403 Filed 4-18-79; 11:12 am]

BILLING CODE 3410-02-M

DEPARTMENT OF THE TREASURY

Customs Service

19 CFR Part 159

Certain Fasteners From Japan—Rescission of Countervailing Duty Order

AGENCY: Customs Service, U.S. Treasury Department.

ACTION: Rescission of Countervailing Duty Order.

SUMMARY: This notice is to advise the public that it has been determined appropriate to rescind T.D. 79–95, which established a 4 percent rate of deposit of estimated duties, on the ground that that action was premature. The suspension of liquidation ordered in T.D. 79–95 has therefore been rescinded. Therefore, entries of certain fasteners from Japan will be subject to a deposit of only 0.2 percent of the value of the merchandise.

EFFECTIVE DATE: April 19, 1979.

FOR FURTHER INFORMATION CONTACT: Linda F. Potts, Office of Tariff Affairs, U.S. Treasury Department, 15th and Pennsylvania Avenue, N.W., Washington, D.C. 20220; (202) 566–2951.

SUPPLEMENTARY INFORMATION: On March 23, 1979, a notice of "Suspension of Liquidation and Estimated New Net Amount of Bounty or Grant (T.D. 79–95) was published in the Federal Register (44 FR 17653). That notice stated that additional benefits considered to be bounties or grants under section 303 of the Tariff Act of 1930, as amended (19 U.S.C. 1303) ("the Act") are bestowed upon the manufacture, production or exportation of certain fasteners from Japan which are covered under the Countervailing Duty Order (T.D. 77–128) published in the Federal Register of May 6, 1977 (42 FR 23146). Accordingly, effective April 9, 1979, a new net amount of bounty or grant (4 percent *ad valorem*) was estimated with regard to certain fasteners covered by item numbers 646.54 and 646.56 of the Tariff Schedules of the United States Annotated (TSUSA).

Upon review of the law it has been determined that since the "Temporary

Measures Act for Small and Midsize Businesses with Regard to the High Yen Exchange Market" has not heretofore been the subject of an investigation pursuant to section 303 of the Act, the action taken in T.D. 79–95 was premature. While Treasury formally presented a questionnaire concerning the high yen countermeasures program to the Government of Japan in November, 1978, it did not announce publicly the reopening of the fastener investigation into this new program as required under section 303 (a)(3) and (a)(4) of the Act (19 U.S.C. 1303 (a)(4), (a)(4)).

Accordingly, T.D. 79–95 is hereby rescinded. As a result, the suspension of liquidation ordered therein has been terminated and the appropriate Customs officers have been instructed not to collect the estimated countervailing duty of 4 percent *ad valorem* as ordered therein, but rather to continue to collect countervailing duties in the amount of 0.2 percent *ad valorem* as originally instructed in T.D. 77–128.

The table in section 159.47(f) of the Customs Regulations (19 CFR 159.47(f)) is amended by deleting the entry added by T.D. 79–95.

Pursuant to Reorganization Plan No. 26 of 1950 and Treasury Department Order 190 (Revision 15), March 16, 1978, the provisions of Treasury Department Order No. 165, Revised, November 2, 1954, and § 159.47 of the Customs Regulations (19 CFR 159.47), insofar as they pertain to the rescission of a countervailing duty order by the Commissioner of Customs, are hereby waived.

Robert H. Mundheim,
General Counsel of the Treasury.

April 12, 1979.

[T.D. 79–121]

[FR Doc. 79–12382 Filed 4–18–79; 9:50 am]
BILLING CODE 4810–22–M

Proposed Rules

Federal Register
Vol. 44, No. 77
Thursday, April 19, 1979

This section of the FEDERAL REGISTER contains notices to the public of the proposed issuance of rules and regulations. The purpose of these notices is to give interested persons an opportunity to participate in the rule making prior to the adoption of the final rules.

DEPARTMENT OF AGRICULTURE

Federal Crop Insurance Corporation

[7 CFR Part 419]

Proposed Barley Crop Insurance Regulations

AGENCY: Federal Crop Insurance Corporation.

ACTION: Proposed rule.

SUMMARY: The proposed rule prescribes procedures for insuring barley crops effective with the 1980 crop year. The rule combines provisions from previous regulations for insuring barley in a shorter, clearer, and more simplified document which will make the program more effective administratively. This rule is promulgated under the authority contained in the Federal Crop Insurance Act, as amended.

DATE: Written comments, data, and opinions must be submitted not later than May 10, 1979, to be assured of consideration.

ADDRESS: Written comments on this proposed rule should be sent to James D. Deal, Manager, Federal Crop Insurance Corporation, Room 4096 South Building, U.S. Department of Agriculture, Washington, D.C. 20250.

FOR FURTHER INFORMATION CONTACT: Peter F. Cole, Secretary, Federal Crop Insurance Corporation, U.S. Department of Agriculture, Washington, D.C. 20250, 202-447-3325.

SUPPLEMENTARY INFORMATION: Under the authority contained in the Federal Crop Insurance Act, as amended (7 U.S.C. 1501 *et seq.*), it is proposed that there be hereby established a new Part 419 of Chapter IV in Title 7 of the Code of Federal Regulations to be known as 7 CFR Part 419, Barley Crop Insurance. This part prescribes procedures for insuring barley crops effective with the 1980 crop year.

All previous regulations applicable to insuring barley crops as found in 7 CFR 401.101–401.111 and 401.125 are not applicable to 1980 and succeeding barley crops but remain in effect for FCIC barley insurance policies issued for the crop years prior to 1980.

It has been determined that combining all previous regulations for insuring barley crops into one shortened, simplified and clear regulation would be more effective administratively. In addition, the proposed Part 419 would contain a premium adjustment table to provide maximum individual premium discounts for good insuring experience of up to 50 percent and premium increases for unfavorable insuring experience. The good experience discounts provided under the previous barley crop insurance policies have been discontinued; however, the proposed premium adjustment table will result in more premium discounts for good experience than were formerly provided under the good experience discounts in the previous policy. Further, the proposed Part 419 would (1) provide that any premium balance not paid by the termination date will be increased by a 9 percent service fee with a 9 percent simple interest charge applying to any unpaid premium balance at the end of each subsequent 12-month period, (2) extend the 15-day period for submitting a notice of damage or loss to 30 days and eliminate the 60-day period for filing a claim for loss, (3) establish the production guarantee on a harvested basis with a reduction of the lesser of 4 bushels or 20 percent of the guarantee for any unharvested acreage, (4) provide 3 levels of insurance coverage on each barley crop in each county, (5) provide new termination dates for indebtedness and sales closing dates than were applicable in the previous policy which more nearly reflects current farming practices, and (6) increase the limitation from $5,000 to $20,000 in cases involving good faith reliance on misrepresentation (as found in 7 CFR Part 419.5 of the proposed regulations) wherein the Manager of the Corporation is authorized to take action to grant relief. The proposed Barley Crop Insurance Regulations provide a December 31 cancellation date for all counties in which only spring barley is insurable and a June 30 date for all other counties. These regulations and any amendments thereto, must be placed on file in the Corporation's office for each particular county in which the insurance is available by not later than 15 days prior to June 30 or December 31 (for spring wheat) in order to be effective for the crop year.

Executive Order No. 12044 requires that the public be afforded 60 days during which to comment on proposed regulations. However, where an emergency exists, as here, less time for public comment may be allowed. Accordingly, the public shall have 21 days to comment on this proposal because certain barley crops will be planted shortly and the final regulations and policies covering these crops must be published and be available in the FCIC county offices not later than June 15, 1979, to afford the farmers an opportunity to examine them before the cancellation date of June 30, 1979. All written submissions made pursuant to this notice will be available for public inspection at the Office of the Manager during regular business hours, 8:15 a.m. to 4:45 p.m., Monday through Friday.

Proposed Rule

Accordingly, pursuant to the authority contained in the Federal Crop Insurance Act, as amended (7 U.S.C. 1501 *et seq.*) the Federal Crop Insurance Corporation proposes to delete and reserve 7 CFR 401.125, but these provisions shall remain in effect for FCIC insurance policies issued for crop years prior to 1980. The Corporation also proposes to issue a new Part 419 in Chapter IV of Title 7 of the Code of Federal Regulations effective with the 1980 and sebsequent crops of barley to read as follows:

PART 419—BARLEY CROP INSURANCE

Subpart—Regulations for the 1980 and Succeeding Crop Years

Sec.

419.1 Availability of Barley Insurance.
419.2 Premium rates, production guarantees, coverage levels, and prices at which indemnities shall be computed.
419.3 Public notice of indemnities paid.
419.4 Creditors.
419.5 Good faith reliance on misrepresentation.
419.6 The Contract.
419.7 The application and policy.

Authority.—Secs. 506, 516, 52 Stat. 73, as amended, 77, as amended (7 U.S.C. 1506, 1516)

§ 419.1 Availability of Barley Insurance.

Insurance shall be offered under the provisions of this subpart on barley in counties within limits prescribed by and in accordance with the provisions of the Federal Crop Insurance Act, as amended. The counties shall be designated by the Manager of the Corporation from those approved by the Board of Directors of the Corporation. Before insurance is offered in any county, there shall be published by appendix to this chapter the names of the counties in which barley insurance will be offered.

§ 419.2 Premium rates, production guarantees, coverage levels, and prices at which indemnities shall be computed.

(a) The Manager shall establish premium rates, production guarantees, amounts of insurance, coverage levels, and prices at which indemnities shall be computed for barley which shall be shown on the county actuarial table on file in the office for the county and may be changed from year to year.

(b) At the time the application for insurance is made, the applicant shall elect a coverage level and price election at which indemnities shall be computed from among those levels and prices shown on the actuarial table for the crop year.

§ 419.3 Public notice of indemnities paid.

The Corporation shall provide for posting annually in each county at each county courthouse a listing of the indemnities paid in the county.

§ 419.4 Creditors.

An interest of a person in an insured crop existing by virtue of a lien, mortgage, garnishment, levy, execution, bankruptcy, or an involuntary transfer shall not entitle the holder of the interest to any benefit under the insurance contract except as provided in the policy.

§ 419.5 Good faith reliance on misrepresentation.

Notwithstanding any other provision of the barley insurance contract, whenever (a) an insured person under a contract of crop insurance entered into under these regulations, as a result of a misrepresentation or other erroneous action or advice by an agent or employee of the Corporation, (1) is indebted to the Corporation for additional premiums, or (2) has suffered a loss to a crop which is not insured, or for which the insured person is not entitled to an indemnity because of failure to comply with the terms of the insurance contract, but which the insured person believed to be insured, or believed the terms of the insurance contract to have been complied with or waived, and (b) the Board of Directors of the Corporation, or the Manager in cases involving not more than $20,000, finds (1) that an agent or employee of the Corporation did in fact make such misrepresentation or take other erroneous action or give erroneous advice, (2) that said insured person relied thereon in good faith, and (3) that to require the payment of the additional premiums or to deny such insured's entitlement to the indemnity would not be fair and equitable, such insured person shall be granted relief the same as if otherwise entitled thereto.

§ 419.6 The contract.

(a) The insurance contract shall become effective upon the acceptance by the Corporation of a duly executed application for insurance on a form prescribed by the Corporation. Such acceptance shall be effective upon the date the notice of acceptance is mailed to the applicant. The contract shall cover the barley crop as provided in the policy. The contract shall consist of the application, the policy, the attached appendix, and the provisions of the county actuarial table showing the production guarantees, coverage levels, premium rates, prices for computing indemnities, insurable and uninsurable acreage, and applicable dates. Any changes made in the contract shall not affect its continuity from year to year. Copies of forms referred to in the contract are available at the office for the county.

§ 419.7 The application and policy.

(a) Application for insurance on a form prescribed by the Corporation may be made by any person to cover such person's insurable share in the barley crop as landlord, owner-operator, or tenant. The application shall be submitted to the Corporation at the office for the county on or before the applicable closing date on file in the office for the county.

(b) The Corporation reserves the right to discontinue the acceptance of applications in any county upon its determination that the insurance risk involved is excessive, and also, for the same reason, to reject any individual application. The manager of the Corporation is authorized in any crop year to extend the closing date for acceptance of applications or contract changes in any county, by placing the extended date on file in the office for the county and publishing a notice in the Federal Register upon the Manager's determination that no adverse selectivity will result during the period of such extension: *Provided, however,* That if adverse conditions should develop during such period, the Corporation will immediately discontinue the acceptance of applications.

(c) In accordance with the provisions governing changes in the contract contained in policies issued under FCIC regulations for 1969 and succeeding crop years, a contract, in the form provided for under this subpart, will come into effect as a continuation of a barley contract issued under such prior regulations, without the filing of a new application.

(d) The provisions of the application and Barley Insurance Policy for the 1980 and Succeeding Crop Years, and the Appendix to the Barley Insurance Policy are as follows:

United States Department of Agriculture

Federal Crop Insurance Corporation

Application for 19——and Succeeding Crop Years

Barley

Crop Insurance Contract

(Contract number)

(Identification number)

(Name and address) (Zip Code)

(County) (State)

Type of entity——————

Applicant is over 18 Yes—— No——

A. The applicant, subject to the provisions of the regulations of the Federal Crop Insurance Corporation (herein called "Corporation"), hereby applies to the Corporation for insurance on the applicant's share in the barley seeded on insurable acreage as shown on the county actuarial table for the above-stated county. The applicant elects from the actuarial table the coverage level and price at which indemnities shall be computed. THE PREMIUM RATES AND PRODUCTION GUARANTEES SHALL BE THOSE SHOWN ON THE APPLICABLE COUNTY ACTUARIAL TABLE FILED IN THE OFFICE FOR THE COUNTY FOR EACH CROP YEAR.

Level election——————

Price election——————

Example: For the 19— crop year only (100% share)

Location/ farm No.	Guarantee per acre[1]	Premium per acre	Practice

[1] Your guarantee will be based on the unit (acres X per acre guarantee).

B. WHEN NOTICE OF ACCEPTANCE OF THIS APPLICATION IS MAILED TO THE

APPLICANT BY THE CORPORATION, the contract shall be in effect for the first crop year specified above, unless the time for submitting applications has passed at the time this application is filed, AND SHALL CONTINUE FOR EACH SUCCEEDING CROP YEAR UNTIL CANCELLED OR TERMINATED as provided in the contract. This accepted application, the following barley insurance policy, the attached appendix, and the provisions of the county actuarial table showing the production guarantees, coverage levels, premium rates, prices for computing indemnities, insurable and uninsurable acreage, and applicable dates, shall constitute the contract. Additional information regarding contract provisions can be found in the county regulations folder on file in the office for the county. No term or condition of the contract shall be waived or changed except in writing by the Corporation.

(Code No./Witness to signature)

(Signature of applicant) (Date)

Address of office for county:

Phone

Location of farm headquarters:

Phone

Barley Crop Insurance Policy

Terms and conditions

Subject to the provisions in the attached appendix:

1. *Causes of loss.* (a) Causes of loss insured against. The insurance provided is against unavoidable causes of loss of production resulting from adverse weather conditions, insects, plant disease, wildlife, earthquake or fire occurring within the insurance period, subject to any exceptions, exclusions or limitations with respect to causes of loss shown on the actuarial table.

(b) Causes of loss not insured against. The contract shall not cover any loss of production due to (1) the neglect or malfeasance of the insured, any member of the insured's household, the insured's tenants, or employees, (2) failure to follow recognized good farming practices, (3) damage resulting from the backing up of water by any governmental or public utilities dam or reservoir project, or (4) any cause not specified as an insured cause in this policy as limited by the actuarial table.

2. *Crop and acreage insured.* (a) The crop insured shall be barley which is seeded for harvest as grain and for which the actuarial table shows a guarantee and premimum rate per acre, which is grown on insured acreage and, where so provided on the actuarial table, a mixture of barley with oats or wheat or both seeded for harvest as grain and the poduction from such mixture shall be counted as barley on a weight basis.

(b) The acreage insured for barley for each crop year shall be that acreage seeded to barley on insurable acreage, as shown on the actuarial table and as reported by the insured in which the insured has a share or as determined by the Corporation, whichever the Corporation shall elect: *Provided,* That insurance shall not attach or be considered to have attached as determined by the Corporation to any acreage (1) where premium rates are established by farming practices on the actuarial table, and the farming practices carried out on any acreage are not among those for which a premium rate has been established, (2) not reported for insurance as provided in section 3 if such acreage is irrigated and an irrigated practice is not provided for such acreage on the actuarial table, (3) which is destroyed and after such destruction it was practical to reseed to barley and such acreage was not reseeded, (4) initially seeded after the date established by the Corporation and a report of such acreage placed on file on the actuarial table in the office for the county as being too late to initially seed and expect a normal crop to be produced, (5) of volunteer barley, (6) seeded to a type or variety of barley not established as adapted to the area or shown as noninsurable on the actuarial table, or (7) seeded with another crop, except as otherwise provided herein.

(c) Insurance may attach only by written agreement with the Corporation on acreage which is seeded for the development or production of hybrid seed or for experimental purposes.

3. *Responsibility of insured to report acreage and share.* The insured shall submit to the Corporation on a form prescribed by the Corporation, a report showing (a) all acreage of barley seeded in the county (including a designation of any acreage to which insurance does not attach) in which the insured has a share and (b) the insured's share therein at the time of seeding. Such report shall be submitted each year not later than the date required as specified in documents on file in the office for the county.

4. *Production guarantees, coverage levels and prices for computing indemnities.* (a) For each crop year of the contract, the production guarantees, coverage levels, and prices at which indemnities shall be computed shall be those shown on the actuarial table.

(b) The production guarantee per acre shall be reduced by the lesser of 4 bushels or 20 percent for any unharvested acreage.

5. *Annual premium.* (a) The annual premium is earned and payable at the time of seeding and the amount thereof shall be determined by multiplying the insured acreage times the applicable premium per acre, times the insured's share at the time of seeding, times the premium adjustment percentage in paragraph (c) of this section.

(b) For premium adjustment purposes, only the years during which premiums were earned shall be considered.

(c) The premium shall be adjusted as shown in the following table:

BILLING CODE 3410-08-M

% ADJUSTMENTS FOR FAVORABLE CONTINUOUS INSURANCE EXPERIENCE:

Loss Ratio 1/ Through Previous Crop Year	Number of Years Continuous Experience Through Previous Year: 0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15 or more
	Percentage Adjustment Factor For Current Crop Year															
.00 - .20	100	95	95	90	90	85	80	75	70	70	65	65	60	60	55	50
.21 - .40	100	100	95	95	90	90	90	85	80	80	75	75	70	70	65	60
.41 - .60	100	100	95	95	95	95	95	90	90	90	85	85	80	80	75	70
.61 - .80	100	100	95	95	95	95	95	95	90	90	90	90	85	85	85	80
.81 - 1.09	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100

% ADJUSTMENTS FOR UNFAVORABLE INSURANCE EXPERIENCE:

Loss Ratio 2/ Through Previous Crop Year	Number of Loss Years Through Previous Year[1]: 0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
	Percentage Adjustment Factor For Current Crop Year															
1.10 - 1.19	100	100	100	102	104	106	108	110	112	114	116	118	120	122	124	126
1.20 - 1.39	100	100	100	104	108	112	116	120	124	128	132	136	140	144	148	152
1.40 - 1.69	100	100	100	108	116	124	132	140	148	156	164	172	180	188	196	204
1.70 - 1.99	100	100	100	112	122	132	142	152	162	172	182	192	202	212	222	232
2.00 - 2.49	100	100	100	116	128	140	152	164	176	188	200	212	224	236	248	260
2.50 - 3.24	100	100	100	120	134	148	162	176	190	204	218	232	246	260	274	288
3.25 - 3.99	100	100	105	124	140	156	172	188	204	220	236	252	268	284	300	300
4.00 - 4.99	100	100	110	128	146	164	182	200	218	236	254	272	290	300	300	300
5.00 - 5.99	100	100	115	132	152	172	192	212	232	252	272	292	300	300	300	300
6.00 - Up	100	100	120	136	158	180	202	224	246	268	290	300	300	300	300	300

[1] Only the most recent 15 crop years will be used to determine the number of "Loss Years" (A crop year is determined to be a "Loss Year" when the amount of indemnity for the year exceeds the premium for the year)

2/ Loss Ratio means the ratio of indemnity(ies) paid to premium(s) earned.

BILLING CODE 3410-08-C

(d) Any amount of premium for an insured crop which is unpaid on the day following the termination date for indebtedness for such crop shall be increased by a 9 percent service fee, which increased amount shall be the premium balance, and thereafter, at the end of each 12-month period, 9 percent simple interest shall attach to any amount of the premium balance which is unpaid: *Provided,* When notice of loss has been timely filed by the insured as provided in section 7 of this policy, the service fee will not be charged and the contract will remain in force if the premium is paid in full within 30 days after the date of approval or denial of the claim for indemnity; however, if any premium remains unpaid after such date, the contract will terminate and the amount of premium outstanding shall be increased by a 9 percent service fee, which increased amount shall be the premium balance. If such premium balance is not paid within 12 months immediately following the termination date, 9 percent per annum simple interest shall apply from the termination date and to any unpaid premium balance.

(e) Any unpaid amount due the Corporation may be deducted from any indemnity payable to the insured by the Corporation or from any loan or payment to the insured under any Act of Congress or program administered by the U.S. Department of Agriculture, when not prohibited by law.

6. *Insurance period.* Insurance on insured acreage shall attach at the time the barley is seeded and shall cease upon the earliest of (a) final adjustment of a loss, (b) combining, threshing, or removal of the barley from the field, (c) October 31 of the calendar year in which barley is normally harvested, or (d) total destruction of the insured barley crop.

7. *Notice of damage or loss.* (a) Any notice of damage or loss shall be given promptly in writing by the insured to the Corporation at the office for the county.

(b) Notice shall be given promptly if, during the period before harvest, the barley on any unit is damaged to the extent that the insured does not expect to further care for the crop or harvest any part of it, or if the insured wants the consent of the Corporation to put the acreage to another use. No insured acreage shall be put to another use until the Corporation has made an appraisal of the potential production of such acreage and consents in writing to such other use. Such consent shall not be given until it is too late or impractical to reseed to barley. Notice shall also be given when such acreage has been put to another use.

(c) In addition to the notices required in paragraph (b) of this section, if a loss is to be claimed on any unit, the insured shall give written notice thereof to the Corporation at the office for the county not later than *30 DAYS* after the earliest of (1) the date harvest is completed on the unit, (2) the calendar date for the end of the insurance period, or (3) the date the entire barley crop on the unit is destroyed, as determined by the Corporation. The Corporation reserves the right to provide additional time if it determines there are extenuating circumstances.

(d) Any insured acreage which is not be to harvested shall be left intact until the Corporation makes an inspection.

(e) The Corporation may reject any claim for indemnity if any of the requirements of this section are not met.

8. *Claim for indemnity.* (a) It shall be a condition precedent to the payment of any indemnity that the insured (1) establish the total production of barley on the unit and that any loss of production has been directly caused by one or more of the insured causes during the insurance period for the crop year for which the indemnity is claimed and (2) furnish any other information regarding the manner and extent of loss as may be required by the Corporation.

(b) Indemnities shall be determined separately for each unit. The amount of indemnity for any unit shall be determined by (1) multiplying the insured acreage of barley on the unit by the applicable production guarantee per acre, which product shall be the production guarantee for the unit, (2) subtracting therefrom the total production of barley to be counted for the unit, (3) multiplying the remainder by the applicable price for computing indemnities, and (4) multiplying the result obtained in step (3) by the insured share: *Provided,* That if the premium computed on the insured acreage and share is more than the premium computed on the reported acreage and share, the amount of indemnity shall be computed on the insured acreage and share and then reduced proportionately.

(c) The total production to be counted for a unit shall be determined by the Corporation and shall include all harvested and appraised production.

(1) Mature production which grades No. 4 or better shall be reduced .12 percent for each .1 percentage point of moisture in excess of 14.5 percent, and if, due to insurable causes, any barley does not grade No. 4 or better, or is graded smutty, garlicky, or ergoty, in accordance with the Official U.S. Grain Standards, the production shall be adjusted by (i) dividing the value per bushel of the damaged barley (as determined by the Corporation) by the price per bushel of U.S. No. 2 barley and (ii) multiplying the result by the number of bushels of such barley. The applicable price for No. 2 barley shall be the local market price on the earlier of: the day the loss is adjusted or the day the damaged barley was sold.

(2) Any harvested production from volunteer crops growing with the seeded barley crop or small grains seeded in the growing barley crop on acreage which the Corporation has not given consent to be put to another use shall be counted as barley on a weight basis.

(3) Appraised production to be counted for a unit shall include: (i) the greater of the appraised production or 50 percent of the applicable guarantee for any acreage which, with the consent of the Corporation, is seeded before barley harvest becomes general in the current crop year to any other crop insurable on such acreage (excluding any crop(s) maturing for harvest in the following calendar year), (ii) any appraisals by the Corporation for potential production on harvested acreage and for uninsured causes and poor farming practices, (iii) not less than the applicable guarantee for any acreage which is abandoned or put to another use without prior written consent of the Corporation or damaged solely by an uninsured cause, and (iv) only the appraisal in excess of the lesser of 4 bushels or 20 percent of the production guarantee for all other unharvested acreage.

(d) The appraised potential production for acreage for which consent has been given to be put to another use shall be counted as production in determining the amount of loss under the contract. However, if consent is given to put acreage to another use and the Corporation determines that any such acreage (1) is not put to another use before harvest of barley becomes general in the county, (2) is harvested, or (3) is further damaged by an insured cause before the acreage is put to another use, the indemnity for the unit shall be determined without regard to such appraisal and consent.

9. *Misrepresentation and fraud.* The Corporation may void the contract without affecting the insured's liability for premiums or waiving any right, including the right to collect any unpaid premiums if, at any time, the insured has concealed or misrepresented any material fact or committed any fraud relating to the contract, and such voidance shall be effective as of the beginning of the crop year with respect to which such act or omission occurred.

10. *Transfer of insured share.* If the insured transfers any part of the insured share during the crop year, protection will continue to be provided according to the provisions of the contract to the transferee for such crop year on the transferred share, and the transferee shall have the same rights and responsibilities under the contract as the original insured for the current crop year. Any transfer shall be made on an approved form.

11. *Records and access to farm.* The insured shall keep or cause to be kept for two years after the time of loss, records of the harvesting, storage, shipments, sale or other disposition of all barley produced on each unit including separate records showing the same information for production from any uninsured acreage. Any persons designated by the Corporation shall have access to such records and the farm for purposes related to the contract.

12. *Life of contract: Cancellation and termination.* (a) The contract shall be in effect for the first crop year specified on the application and may not be cancelled for such crop year. Thereafter, either party may cancel insurance for any subsequent crop year by giving a signed notice to the other on or before the cancellation date preceding such crop year.

(b) Except as provided in section 5(d) of this policy, the contract will terminate as to any crop year if any amount due the Corporation under this barley insurance contract is not paid on or before the termination date for indebtedness preceding such crop year: *Provided,* That the date of payment for premium (1), if deducted from an indemnity claim shall be the date the insured signs such claim or (2), if deducted from payment under another program administered by the U.S. Department of Agriculture, shall be the date such payment was approved.

(c) Following are the cancellation and termination dates:

County	Cancellation date	Termination date for indebtedness
Counties in which only spring barley is insurable	December 31	March 31.
All other counties	June 30	October 10.

(d) In the absence of a notice from the insured to cancel, and subject to the provisions of subsections (a), (b), and (c) of this section and section 7 of the Appendix, the contract shall continue in force for each succeeding crop year.

Appendix

(Additional Terms & Conditions)

1. *Meaning of Terms*

For the purposes of barley crop insurance: (a) "Acturial table" means the forms and related material for the crop year approved by the Corporation which are on file for public inspection in the office for the county, and which show the production guarantees, coverage levels, premium rates, the amounts of insurance, prices, computing indemnities, insurable and uninsurable acreage, and related information regarding barley insurance in the county.

(b) "County" means the county shown on the application and any additional land located in a local producing area bordering on the county, as shown on the actuarial table.

(c) "Crop year" means the period within which the barley crop is normally grown and shall be designated by the calendar year in which the barley crop is normally harvested.

(d) "Good farming practices" means (1) the timely and proper preparing of a seed bed by an insured; planting with adequate and adapted seed, cultivating or otherwise caring for in a manner to control weeds and maintaining soil fertility to produce an average crop yield for the area and (2) the timely harvesting of the crop in such a manner as to carry out all cultural practices for the area. Items (1) and (2) above are to be qualitatively and quantitatively determined by the Corporation.

(e) "Good irrigation practice" means the timely application of water in sufficient quantities to meet crop growth requirements under prevailing conditions, as determined by the Corporation.

(f) "Harvest" means the severance of mature barley from the land for combining or threshing.

(g) "Insurable acreage" means the land classified as insurable by the Corporation and shown as such on the county actuarial table.

(h) "Insured" means the person who submitted the application accepted by the Corporation.

(i) "Office for the county" means the Corporation's office serving the county shown on the application for insurance or such office as may be designated by the Corporation.

(j) "Person" means an individual, partnership, association, corporation, estate, trust, or other business enterprise or legal entity, and wherever applicable, a State, a political subdivision of a State, or any agency thereof.

(k) "Share" means the interest of the insured as landlord, owner-operator, or tenant in the insured barley crop at the time of seeding as reported by the insured or as determined by the Corporation, whichever the Corporation shall elect, and no other share shall be deemed to be insured: *Provided,* That for the purpose of determining the amount of indemnity, the insured share shall not exceed the insured's share at the earliest of (1) the date of beginning of harvest on the unit, (2) the calendar date for the end of the insurance period, or (3) the date the entire crop on the unit is destroyed, as determined by the Corporation.

(l) "Tenant" means a person who rents land from another person for a share of the barley crop or proceeds therefrom.

(m) "Unit" means all insurable acreage of barley in the county on the date of seeding for the crop year (1) in which the insured has a 100 percent share, or (2) which is owned by one entity and operated by another entity on a share basis. Land rented for cash, a fixed commodity payment, or any consideration other than a share in the barley crop on such land shall be considered as owned by the lessee. Land which would otherwise be one unit may be divided into two or more units by written agreement between the Corporation and the insured. The Corporation shall determined units as herein defined when adjusting a loss, notwithstanding what is shown on the acreage report, and has the right to consider any acreage and share reported by or for the insured's spouse or child or any member of the insured's household to be the bona fide share of the insured or any other person having the bona fide share.

2. *Acreage Insured*

(a) The Corporation reserves the right to limit the insured acreage of barley to any acreage limitations established under any Act of Congress, provided the insured is so notified in writing prior to the seeding of barley.

(b) If the insured does not submit an acreage report on or before the date required as specified in documents on file in the office for the county, the Corporation may elect to determine by units the insured acreage and share or declare the insured acreage on any unit(s) to be "zero". If the insured does not have a share in any insured acreage in the county for any year, the insured shall submit a report so indicating. Any acreage report submitted by the insured may be revised only upon approval of the Corporation.

3. *Irrigated Acreage*

(a) Where the actuarial table provides for insurance on an irrigated practice, the insured shall report as irrigated only the acreage for which the insured has adequate facilities and water to carry out a good irrigation practice at the time of seeding.

(b) Where irrigated acreage is insurable, any loss of production caused by failure to carry out a good irrigation practice, except failure of the water supply from an unavoidable cause, as determined by the Corporation, occuring after the beginning of seeding, shall be considered as due to an uninsured cause. The failure or breakdown of irrigation equipment or facilities shall not be

considered a failure of the water supply from an unavoidable cause.

4. *Annual Premium*

(a) If there is no break in the continuity of participation, any premium adjustment applicable under section 5(c) of the policy shall be transferred to (1) the contract of the insured's estate or surviving spouse in case of death of the insured, (2) the contract of the person who succeds the insured if such person had previously participated in the framing operation, or (3) the contract of the same insured who stops farming in one county and starts farming in another county.

(b) If there is a break in the continuity of participation, any reduction in premium earned under section 5(c) of the policy shall not thereafter apply; however, any previous unfavorable insurance experience shall be considered in premium computation following a break in continuity.

5. *Claim for and Payment of Indemnity*

(a) Any claim for indemnity on a unit shall be submitted to the Corporation on a form prescribed by the Corporation.

(b) In determining the total production to be counted for each unit, production from units on which the production has been commingled will be allocated to such units in proportion to the liability on each unit.

(c) There shall be no abandonment to the Corporation of any insured barley acreage.

(d) In the event that any claim for indemnity under the provisions of the contract is denied by the Corporation, an action on such claim may be brought against the Corporation under the provisions of 7 U.S.C. 1508(c): *Provided,* That the same is brought within one year after the date notice of denial of the claim is mailed to and received by the insured.

(e) Any indemnity will be payable within 30 days after a claim for indemnity is approved by the Corporation. However, in no event shall the Corporation be liable for interest or damages in connection with any claim for indemnity whether such claim be approved or disapproved by the Corporation.

(f) If the insured is an individual who dies, disappears, or is judicially declared incompetent, or the insured is an entity other than an individual and such entity is dissolved after the barley is seeded for any crop year, any indemnity will be paid to the person(s) the Corporation determines to be beneficially entitled thereto.

(g) The Corporation reserves the right to reject any claim for indemnity if any of the requirements of this section are not met and the Corporation determines that the amount of loss cannot be satisfactorily determined.

6. *Subrogation*

The insured (including any assignee or transferee) assigns to the Corporation all rights of recovery against any person for loss or damage to the extent that payment hereunder is made by the Corporation. The Corporation thereafter shall execute all papers required and take appropriate action as may be necessary to secure such rights.

7. *Termination of the Contract*

(a) The contract shall terminate if no premium is earned for five consecutive years.

(b) If the insured is an individual who dies, disappears, or is judicially declared incompetent, or the insured entity is other than an individual and such entity is dissolved, the contract shall terminate as of the date of death, judicial declaration, or dissolution; however, if such event occurs after insurance attaches for any crop year, the contract shall continue in force through such crop year and terminate at the end thereof. Death of a partner in a partnership shall dissolve the partnership agreement provides otherwise. If two or more persons having a joint interest are insured jointly, death of one of the persons shall dissolve the joint entity.

8. *Coverage Level and Price Election*

(a) If the insured has not elected on the application a coverage level and price election at which indemnities shall be computed from among those shown on the actuarial table, the coverage level and price election which shall be applicable under the contract, and which the insured shall be deemed to have elected, shall be as provided on the actuarial table for such purposes.

(b) The insured may, with the consent of the Corporation, change the coverage level and/or price election for any crop year on or before the closing date for submitting applications for that crop year.

9. Assignment of Indemnity

Upon approval of a form prescribed by the Corporation, the insured may assign to another party the right to an indemnity for the crop year and such assignee shall have the right to submit the loss notices and forms as required by the contract.

10. *Contract Changes*

The Corporation reserves the right to change any terms and provisions of the contract from year to year. Any changes shall be mailed to the insured or placed on file and made available for public inspection in the office for the county at least 15 days prior to the cancellation date preceding the crop year for which the changes are to become effective, and such mailing or filing shall constitute notice to the insured. Acceptance of any changes will be conclusively presumed in the absence of any notice from the insured to cancel the contract as provided in section 12 of the policy.

Note—The reporting requirements contained herein have been approved by the Bureau of the Budget in accordance with the Federal Reports Act of 1942, and OMB Circular No. A-40.

These proposed regulations have been determined not significant under the USDA criteria implementing Executive Order No. 12044. A draft impact analysis is available from Peter F. Cole, Secretary, Federal Crop Insurance Corporation, Room 4096, South Building, U.S. Department of Agriculture, Washington, D.C. 20250.

Approved by the Board of Directors on March 27, 1979.

Peter F. Cole,

Secretary, Federal Crop Insurance Corporation.

[FR Doc. 79-12214 Filed 4-18-79; 8:45 am]

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DEPARTMENT OF AGRICULTURE

Agricultural Marketing Service

[7 CFR Part 1079]

Milk in the Iowa Marketing Area; Decision on Proposed Amendments to Marketing Agreement and to Order.

AGENCY: Agricultural Marketing Service, USDA.

ACTION: Proposed rule.

SUMMARY: This decision changes the present order provisions based on industry proposals considered at a public hearing held September 20–21, 1978. The definition of "handler" is modified and the basis for pooling distributing plants and supply plants is revised. The changes are needed to reflect current marketing conditions and to insure orderly marketing in the area.

FOR FURTHER INFORMATION CONTACT: Martin J. Dunn, Marketing Specialist, Dairy Division, Agricultural Marketing Service, U.S. Department of Agriculture, Washington, D.C. 20250, 202–447–7311.

SUPPLEMENTARY INFORMATION: Prior documents in this proceeding:

Notice of hearing, issued September 5, 1978, published September 8, 1978 (43 FR 40028).

Recommended decision, issued January 25, 1979, published January 30, 1979 (44 FR 5887).

A public hearing was held upon proposed amendments to the marketing agreement and the order regulating the handling of milk in the Iowa marketing area. The hearing was held, pursuant to the provisions of the Agricultural Marketing Agreement Act of 1937, as amended (7 U.S.C. 601 *et seq.*), and the applicable rules of practice (7 CFR Part 900), at Des Moines, Iowa, on September 20–21, 1978, pursuant to notice thereof issued on September 8, 1978 (43 FR 40028).

Upon the basis of the evidence introduced at the hearing and the record thereof, the Acting Deputy Administrator, Marketing Program Operations, on January 25, 1979, filed with the Hearing Clerk, United States Department of Agriculture, his recommended decision containing notice of the opportunity to file written exceptions thereto.

The material issues, findings and conclusions, rulings, and general findings of the recommended decision are hereby approved and adopted and are set forth in full herein, subject to the following modifications:

1. In Issue No. 1, a new paragraph is added at the end of the issue.

2. In Issue No. 2(a), 8 new paragraphs are added after paragraph 35, a new paragraph is added after paragraph 38, and 13 new paragraphs are added after paragraph 47.

3. In Issue No. 2(b), a new paragraph is added after paragraph 7, a new paragraph is added after paragraph 10, and 4 new paragraphs are added at the end of the issue.

4. In Issue No. 3, a sentence is added at the end of paragraph 3, and a new paragraph is added after paragraph 6.

5. In Issue No. 4, a new paragraph is added at the end of the issue.

The material issues on the record relate to:

1. Unit pooling of distributing plants.
2. Definition of a pool supply plant.
(a) Shipping percentages.
(b) Unit pooling.
3. Handler definition.
4. Producer definition.
5. Plant location adjustments.

Findings and Conclusions

The following findings and conclusions on the material issues are based on evidence presented at the hearing and the record thereof:

1. *Unit pooling of distributing plants.* The pool distributing plant definition should be changed to provide that a handler who operates two or more distributing plants may combine the plants into a unit for the purpose of meeting the pooling standards of the order.

The order now bases a distributing plants's pooling status on the proportion of its milk receipts that is disposed of as Class I route disposition and the percentage of such receipts that is disposed of in the marketing area.

A cooperative association proposed that unit pooling for distributing plants be provided by the order. Under the proposal, the receipts and dispositions, respectively, of each plant in the unit would be combined to determine whether the unit as a whole meets the total route disposition requirement for a pool distributing plant. However, each plant in the unit would be required to have 15 percent of its receipts disposed of as route disposition in the marketing area, which is the in-area percentage presently provided by the order. The cooperative proposed that a handler who wants to pool his distributing plants on a unit basis should notify the market administrator in writing prior to the first month of unit pooling.

The order changes adopted herein are basically the same as the proponent's proposal.

Proponent operates four distributing plants in the Iowa market at Rock Island, Illinois and at Cedar Rapids, Dubuque, and Waterloo, Iowa. It is the only multi-distributing plant operation in the market.

The normal practice of proponent is to dispatch milk from the farms of its members to the nearest distributing plant. In this way, given loads of milk are assigned to a specific plant for a month. By following this procedure, producers' milk is handled with a minimum of transportation cost.

However, the fluid milk needs of distributing plants can fluctuate substantially within a week, and the objective of assigning milk, as indicated, is not always achieved. A given load of milk may be reassigned to three or more plants during a month to assure that the pooling requirements of the individual plants are met.

The allocation of milk supplies among the distributing plants also is affected by the manufacture of Class II products at the distributing plants, which can affect the proportion of the millk receipts at a distributing plant that is disposed of as route disposition.

The spokesman for proponent emphasized that there is no problem of pooling supplies of member milk on the market in total. He stated that a problem exists in the uneconomic movement of milk and wasted energy that results from moving milk among the four distributing plants to achieve the correct proportion of milk receipts to route disposition at each plant to maintain pool status. In addition, proponent claimed there is a substantial operating expense in tracking the movements of milk to assure the pooling of each distributing plant.

The shifting of loads of producers' milk among the plants of a multi-plant handler can accommodate the pooling of producer milk as it has done heretofore. However, doing so adds to the cost of transporting the milk, increases the cost of recordkeeping, and adds to the cost of auditing the operation. While the practical benefit to producers is the pooling of the milk, such objective can be accommodated more efficiently by the adoption of the proposal to provide unit pooling for the distributing plants.

Under the unit pooling provisions provided herein, proponent's four distributing plants could be pooled as a unit, thereby eliminating the inefficient practice of moving milk among distributing plants for pooling purposes.

A further benefit of unit pooling, as indicated by proponent, is that the manufacture of Class II products could be done more efficiently by a multi-plant operator than has been the case. At present, a range of Class II products is processed and packaged at three of proponent's distributing plants. If the cooperative chose, for example, to concentrate the manufacture of cottage cheese at one of the plants, it is not likely under the present pooling standards that the plant could qualify for pooling. The unit pooling of distributing plants, as provided herein, would provide the possibility for greater Class II product specialization at a single plant without depooling the plant.

To qualify for unit pooling, the individual distributing plants would still have to process and package fluid milk products and dispose of at least 15 percent of their receipts as route disposition in the marketing area. Also, a handler would need to notify the market administrator in writing on or before the first of the month in which plants are to be considered as a unit of his desire for unit pooling. Unit pooling would be continued in each following month without further notification. If other plants of the handler are to be added to the unit or dropped from it or if the unit is to be discontinued, the handler would need to notify the market administrator in writing on or before the first day of the month in which such change is to be effective.

In comments filed, a cooperative association stated that the findings of this issue, and the applicable order language, should be clarified to establish that only distributing plants that are owned and operated by a handler may be eligible for unit pooling. Exceptor stated that otherwise a handler could enter into a lease agreement with another plant to pool additional milk on the market and not to achieve the operating efficiences contemplated by the cooperative association that had proposed the change. After consideration of exceptor's views we must conclude that there is not need to require ownership specifically as a basis for the unit pooling of distributing plants. It is no likely that a handler would lease distributing plant facilities to achieve unit pooling. More than likely such facilities would be purchased rather than leased. Also, in providing unit pooling for supply plants, ownership of the plants is not a specific requirement. The record established that the supply plant unit pooling provisions have operated as intended.

The provision that distributing plants for unit pooling be operated by a handler will provide the necessary basis, along with the in-area disposition requirement, for such unit pooling. A clarifying change in the order language is made to provide for handler operation of such plants. For these reasons the

exception to provide plant ownership as a specific provision for the unit pooling of distributing plants is denied.

2. *Definition of pool supply plant.*—(a) *Shipping percentages.* The supply plant shipping percentages should not be increased. Instead, the Director of the Dairy Division should be authorized to increase or decrease the supply plant shipping percentages by up to 10 percentage points as needed to increase shipments to distributing plants for Class I use or to prevent uneconomic shipments for pooling purposes.

The order now provides, in part, that any plant shall be a pool supply plant that is approved by a duly constituted regulatory agency for the handling of Grade A milk and from which during the month, the volume of bulk fluid milk products transferred to pool distributing plants during each of the months of September through November is 35 percent or more, and during each of the months of December through August is 20 percent or more, of the total Grade A milk received at the plant from dairy farmers and cooperative associations, including milk diverted from the plant by the plant operator.

A proprietary handler proposed that the shipping percentages be increased to 45 percent for each of the months of September through November and to 30 percent for each of the remaining months. At the hearing, proponent modified the proposal to provide a shipping percentage of 50 percent for the months of September through November.

As an alternative, proponent proposed that the Director of the Dairy Division be authorized to increase the supply plant shipping percentages by up to 10 percentage points if he finds it necessary to obtain needed shipments. Under the proposal, the shipping percentages so increased could be decreased by the Director but only to the percentages now provided by the order. At the hearing, the handler modified the proposal to provide for a change of up to 15 percentage points during the months of September through November.

The proposal to increase the shipping percentages to a higher fixed level was opposed by another proprietary handler and by four cooperative associations. The alternative proposal was opposed by a proprietary handler and by two cooperative associations.

One cooperative modified the alternative proposal to provide that the Director of the Dairy Division, or the market administrator, be authorized to increase or decrease the shipping percentages from the persent level by up to 15 percentage points if he finds such revision is necessary to obtain needed milk shipments for Class I use or to prevent uneeded shipments to distributing plants.

The spokesman for another cooperative said that the association would not oppose a provision to authorize the Director of the Dairy Division to change the shipping percentages temporarily if the change were limited to up to 10 percentage points. Also, any temporary increase in the supply plant shipping percentages should, in his view, be based on a need in the market for Class I milk.

Proponent operates a pool distributing plant at Des Moines, Iowa. About 80 percent of its utilization is Class I and about 20 percent Class II. The plant distributes fluid milk products mainly to stores, schools and other institutions. A minor part of its distribution is on home delivery routes.

Proponent is supplied primarily by four cooperatives, and the milk originates mainly in northeastern Iowa, which is the primary production area for the market. The milk is delivered direct from farms or through pump-over facilities which are not supply plants. The handler receives milk only from members of cooperative associations.

The handler claimed that he was experiencing severe shortages in the milk supply for his plant and that the shortages will be intensified rather than alleviated in the foreseeable future. He stated that the milk utilization data for the market indicate that there are adequate supplies of milk to supply his Class I needs. Nevertheless, he claimed, the reserve supply is not available to proprietary firms.

Proponent stated that nearly 66 percent of the Class I sales of the market are made by cooperative associations that operate pool distributing plants and supply plants. Also, he noted, the reserve supplies for the market are handled by the cooperatives. In these circumstances, proponent claimed, the Department has an obligation to provide order provisions that encourage cooperatives to supply milk to the limited number of proprietary firms on the market.

The handler stated that beginning in July 1978 his firm sought additional milk from some of his suppliers because Class I sales had increased and because one of the suppliers had cut back deliveries somewhat. Most of the suppliers who were asked to increase deliveries did so but not to the full extent desired by proponent. Proponent testified that as a result his plant ran short of milk on one day about a week prior to the hearing and had to cut back processing somewhat.

The proponent also testified that the proportion of milk used in Class I has declined since the Des Moines order was merged into the Iowa order effective May 1, 1977. It was pointed out that in April 1977 the Class I utilization in the Des Moines market was 42 percent, while the Class I utilization in April 1978 under the Iowa order was 38 percent. Proponent observed that the additional milk that has been pooled under the order is being used primarily for Class III use. Proponent claimed that, increasingly, cooperatives are unwilling to interrupt their manufacturing operations to supply milk for Class I use.

Also, proponent stated that the reduced blend prices under the Iowa order that have resulted from the additional milk supplies on the market have made adjoining markets more attractive to producers who traditionally had been affiliated on a direct-ship basis with the regulated markets in Iowa before the several markets were merged under one order. Proponent introduced an exhibit into the record to show that the blend prices of the Iowa market had deteriorated over the past year relative to the Upper Midwest order.

Proponent believes that by increasing the supply plant shipping percentages additional milk will be made available to his pool distributing plant and to other proprietary distributing plants.

A proprietary handler opposed the proposals to increase the supply plant shipping percentages. The spokeswoman for the handler stated that increased shipping percentages would cause uneconomic movements of milk. She claimed that the pool supply plant operated by the handler would then be forced to haul milk solely for qualifying purposes.

A cooperative with a pool supply plant at Pine Island, Minnesota, opposed the proposal to increase the shipping percentages and the alternative porposal to authorize the Director of the Dairy Division to increase them on a temporary basis. The spokesman for the cooperative stated that higher shipping requirements would not make more milk available to Iowa pool distributing plants, as proponent claimed, but actually would cause milk to be disassociated with the market. He claimed that if the cooperative association were to ship milk from its supply plant to proponent's distributing plant as the milk is needed there, the probability is that a substantial proportion of it would be assigned to Class II. The witness indicated that the cooperative's supply plant cannot afford

to ship milk to the market for Class II because the order provides for little if any transportation allowance on such shipments. This, coupled with the fact that the transportation rate provided by the order is low in relation to current transportation costs, means that the cooperative would incur a substantial transportation expense for shipments made from its supply plant. It was claimed that higher shipping requirements could result in increased costs to qualify the Pine Island supply plant for pooling, and that this would cause the cooperative to look to alternative markets, such as the Upper Midwest market where very nominal pooling requirements are provided.

The cooperative's spokesman stated further that proponent had asked for an additional supply of milk but that none had been available from the direct-delivered routes with which the association supplies Des Moines handlers. He noted that none of the direct-delivered milk of the cooperative is committed to manufacturing.

Another cooperative association that opposed the proposals introduced and exhibit which showed that suppliers of the Iowa market have supplied all of the Class I needs of the Iowa pool distributing plants. It was the witness' view that this indicates that there is an adequate supply of milk for pool distrubuting plants.

He reiterated the view of a previous witness that there is no economic incentive to ship milk from a supply plant for Class II use. He testified further that spot shipments of milk normally cost more than milk supplies that are acquired on a regular basis. He attributed proponent's alleged supply problem to proponent's method of operation and to his reluctance to pay prices that are normally associated with erratic demand.

The issue for consideration is whether there is an actual or potential shortage of milk for Class I use at pool distributing plants that requires an increase in the supply plant shipping percentages. Such increase would require that a greater proportion of a supply plant's receipts be shipped to a pool distributing plant to qualify the supply plant for pooling than is now the case.

Data introduced into the record established that suppliers have consistently delivered more than the Class I needs of pool distributing plants. In this connection, the proponent acknowledged that he has had an adequate supply of milk for Class I. The apparent difficulty is that proponent requires a substantial quantity of milk for Class II. While he has obtained a sufficient supply of milk for his total operation (Class I and Class II), he has had to buy some of it from his regular suppliers on a spot basis, which normally is more expensive than a committed supply of milk.

The single, specific instance of a supposed shortage of milk that proponent cited occurred on one day about a week before the hearing. He stated that he had to cut back somewhat on processing of Class II products because he did not have all the milk he needed. He later made up the lost volume on a subsequent day when milk was available.

What is significant is that proponent testified that his objective is to arrange for a basic supply of milk for a year and to make up any additional need that may occur by obtaining additional milk when the need arises. Apparently, on the single day that such additional milk was needed it was not available from suppliers, but was delivered subsequently. This demonstrates not a shortage of milk but rather the consequence of a particular method of operation.

When proponent requests a supply of milk from suppliers, whether it be a regular committed supply or a spot shipment, understandably, he wants if for his total operation, which is about 80 percent Class I and 20 percent Class II. Also, it is apparent from testimony in the record that proponent expects a milk supply for Class II use to be delivered to his plant without any charge for hauling.

The cooperatives from which proponent obtains his supply have not refused to supply him with milk. Only one has reduced deliveries, and proponent indicated that the reduction was minor. Actually, proponent's suppliers have increased deliveries to him, but not in the full amount requested. What has occurred is that suppliers are reluctant to ship milk to proponent from supply plants because in doing so the shipments are likely to be allocated to Class II because of proponent's substantial Class II operation. This subjects the supply plant operator to costs he would not incur by manufacturing the milk himself. The order is structured, for economic reasons, to discourage the movement of milk from distant supply plants for Class II (or III) use.

Moreover, direct-ship milk supplies normally are committed in advance. Routes need to be assigned and deliveries scheduled if there is to be an orderly marketing of the milk. Proponent's method of operation, however, results in requests for milk as the need arises. This entails spot shipments of milk, which requires special handling arrangements that make the milk more expensive than supplies that are committed for regular delivery. Proponent has obtained such shipments from his regular suppliers. However, when he buys spot shipments from his regular suppliers, he objects to paying the prices asked because some of the suppliers also are his competitors.

Proponent claimed that he had made extraordinary efforts to acquire adequate supplies. This claim is not persuasive when considered in light of the fact that proponent has not sought a supply of milk from one of the cooperatives in the market that has a substantial portion of the market's reserve supply. Representatives of two cooperatives stated on the record that they were willing to supply milk to proponent for Class I use.

Proponent also claimed that the lower blend prices that have resulted since the merger of several orders in Iowa have made adjoining markets more attractive to producers who traditionally had been affiliated on a direct-ship basis with the individual markets. The record did not substantiate proponent's claim.

In this connection, the final decision of the Iowa order merger stated:

> The Order 63 (Quad Cities-Dubugue) and Order 79 (Des Moines) uniform prices were generally in close alignment with alternative market uniform prices in common supply areas during 1975. But the Order 70 uniform price and the Order 78 weighted average uniform price have tended to be somewhat higher than the other uniform prices in the Iowa supply area. Consequently, at the outset of the merger of the orders, it can be expected that the uniform price under the Iowa order will be slightly higher than other order uniform prices in the supply area. This will tend to attract additional milk to the pool and thus reduce the uniform price to where it is comparable to alternative market uniform prices.[1]

Statistics and testimony presented at the hearing indicated that additonal milk has been attracted to the pool.

Proponent claimed further that the blend prices of the Iowa order have deteriorated over the past year in relation to the Upper Midwest order. Yet, no group of producers has switched from the Iowa order to the Upper Midwest order as one might expect under such condition. In fact, the operator of a supply plant at Pine Island, Minnesota, which has the Upper Midwest order as an alternative market, has continued the plant's association

[1] Official notice is taken of the Secretary's decision on proposed amendments to the Des Moines, Iowa, and certain other orders that was issued on March 16, 1977 (42 FR 15849–50).

with the Iowa order and opposes the adoption of provisions that might force the plant to go off the Iowa market.

It is significant that no other proprietary handler testified concerning a present or potential milk shortage for Iowa pool distributing plants. One proprietary handler specifically denied that such shortage exists or is prospective and opposed proponent's proposal to increase the shipping percentages, or in the alternative, to provide for temporary changes in the percentages.

It must be concluded that neither the market as a whole nor proponent individually has experienced a shortage or milk for Class I use that warrants an increase in the shipping standards for supply plants. We cannot agree with proponent that the Department has an obligation when establishing the pooling provisions of an order to assure individual handlers of a total supply of milk for all uses. The test of order provisions is whether fluid milk distributors are being adequately supplied with milk for Class I use. This objective is being met for the Iowa market as a whole and for proponent individually.

For these reasons, the Iowa order should not be amended to increase, on a permanent basis, the supply plant shipping percentages.

Proponent excepted to the findings and conclusions of the foregoing discussion on supply plant shipping percentages on the basis that the Department had misinterpreted the record. The exceptor claimed that the record does not support the assertion that there is no shortage of milk in the Iowa market and there is not likely to be in the foreseeable future. Exceptor claimed also that the Department did not make an independent study concerning the future adequacy of milk supplies for the market.

The issue here is whether there is a shortage of milk in the market for Class I use, or an imminent shortage, as proponent claimed, to warrant increasing the supply plant shipping percentages as proponent wanted. From the record, which must be the sole basis for the conclusions reached, the proprietary proponent's operation indicate that he has adequate supplies for Class I use. In fact, he has been using about 20 percent of his total supply for Class II purposes. The test of order provisions is whether fluid milk distributors are being adequately supplied with milk for Class I use. therefore, we conclude that, for the proprietor, there is no shortage of milk for Class I purposes. Neither is there any basis in the record concerning the supply of milk for the entire market in relation to the Class I needs of consumers to conclude that a long-term shortage is prospective.

There is the possibility, however, that an emergency-type situation might temporarily alter the present and prospective relationship of milk supplies to Class I milk sales. This situation was addressed in the proposed provisions by allowing a temporary change of up to 10 percentage points in the supply plant shipping requirements.

Exceptor claimed further that the Department failed to consider all alternatives to its proposals as required by Executive Order No. 12044, Improving Government Regulations (43 FR 1266, March 24, 1978). In this connection, all proposals that were considered at the hearing were evaluated in the light of the testimony and evidence presented at the hearing. By statute, the Department's decision must me based exclusively on the record of the hearing.

There is a possibility that proponent's proposal, if it had been in effect during the period September through November 1977, would have forced the shipment of additional milk from any supply plant that had shipped less than 50 percent of its producer milk to the market. There is no specific data about such plants in the record. However, if such forced shipments had occurred they would have represented an uneconomic shipment of milk involving a waste of energy at a time that proponent indicated he was adequately supplied with milk. Also, as indicated elsewhere in the decision, if any of such shipments were classified as Class II milk, the supply plant that had shipped the milk would have incurred transportation costs, possibly without reimbursement, and possibly would have lost revenue that it could have realized from manufacturing the Class II milk in its own facilities.

For May–August 1978, compared with the same months of 1977, the proportion of producer milk shipped to the market for pool qualifying increased an average of 10 percentage points over the same months of the preceding year. From this it could be anticipated that the proportion of milk shipped to the market for pool qualifying during the months of September through November 1978 would have been substantially above the shipping percentage proposed by proponent for those months.

Exceptor stated that the Department gave no weight in the findings and conclusions to proponent's claim that in the Iowa market proprietary handlers are vulnerable in competing for fluid milk sales because some of their cooperative association suppliers are in the distribution business. In proponent's view, this vertical integration by cooperatives is a basis for such cooperatives to disregard the needs of proprietary handlers who want to buy milk from them. Of the restraint of trade were the ultimate issue, a milk order hearing would not be the appropriate forum for seeking relief.

For these reasons the foregoing exceptions are denied.

The order should be amended, however, to provide that the Director of the Dairy Division may increase or decrease the supply plant shipping percentages by up to 10 percentage points when needed on an emergency basis to increase shipments to distributing plants for Class I use or to prevent uneconomic shipments for pooling purposes. Before making any revision, the Director should investigate the need for revision, either on his own initiative or at the request of interested persons. If the investigation shows that a revision may be appropriate, the Director should issue a notice stating that a temporary revision of the shipping standards is being considered and inviting views of interested persons with respect to the proposed revision.

The record of this hearing indicates that there is the possibility that unforeseen changes could occur in either milk production or in Class I sales that would justify an immediate but temporary change in the supply plant shipping percentages. Under the current order provisions, a change in the shipping percentages can be made only through the hearing process or by suspension.

Changes in the relationship of milk supplies to sales could occur if a supply plant with substantial milk receipts temporarily switched from the Iowa market to some other market. Such a situation could warrant a temporary increase in the Iowa order shipping percentages. In such case, neither the time-consuming hearing process nor a suspension action would be appropriate. The emergency might come and go before an order amendment could be made by the hearing process. A suspension action would be incapable of increasing shipping standards because such action can be used only to delete existing provisions temporarily. The limited modification of the shipping percentages by the Director of the Dairy Division, as provided herein, would permit such a change to be made. This limited variation of the shipping percentages would provide the

adaptation to current conditions which the proponent and supporters of this alternative proposal desire.

A similar provision was adopted for the Chicago Regional order in a decision issued May 15, 1968 (33 FR 7525–26). At the time the provision was adopted, it was not needed to increase supply plant shipping percentages for the market on a temporary basis. However, in December 1973 (38 FR 33455) and January 1974 (39 FR 998) a marketing situation developed that justified a temporary increase in the supply plant shipping percentages that could not have been accomplished by either a suspension order or by a time-consuming hearing proceeding. In other instances, the supply plant shipping percentages of the Chicago Regional order have been reduced temporarily to prevent uneconomic shipments of milk solely for pool qualifying purposes. The provision has operated effectively in the Chicago Regional market. The record of the proceeding for the Iowa market establishes the basis for adopting the provisions provided herein, which are a variation of a proposal made by a proprietary handler and supported, with modification, by two cooperative associations.

One cooperative that opposed the alternative proposal did so on the basis that the hearing process is a better basis for changing the pooling provisions and is practical because marketing conditions do not change that rapidly.

The other cooperative that opposed the alternative proposal at the hearing did so on the basis that any increase in the shipping standards that might result would increase costs for the association in maintaining the pool status of its supply plant. In a post-hearing brief, however, the representative of the cooperative elaborated on its position after evaluating the testimony and evidence in the hearing record concerning the issue. In its brief, the cooperative opposed the alternative proposal on the grounds that: (1) It would put an undue burden of responsibility on the Director of the Dairy Division, (2) the proposal does not provide a means for the Director to make a determination, (3) the hearing process is a better method of deciding shipping requirements, and (4) it would add an unknown factor to the process of supply milk to the market, thereby creating doubt and uncertainty. The cooperative was particularly concerned about the latter point. It stressed that handlers determine the need for milk supplies prior to the fall months and that cooperatives and supply plants use these determinations to decide on the markets to which they should attach their milk supplies. In the cooperative's view, prior knowledge of shipping requirements is essential to this decision making process.

These are valid considerations. We cannot agree, however, that the provisions provided herein would put an undue burden of responsibility on the Director of the Dairy Division. Changes in the shipping standards would not be made without a careful review of the marketing conditions involved. In addition, industry and other views would be sought and carefully studied. These procedures should provide a good foundation for any temporary revision of shipping percentages for the Iowa market.

The provisions provided herein detail the steps by which the Director can make a determination concerning a temporary revision of the Iowa supply plant shipping percentages. This meets one of the concerns expressed by the cooperative association.

We agree that the hearing process is the preferable method of considering changes in the shipping requirements, and this is the method that is followed in considering any amendment to a Federal milk order. It provides the ideal means of public participation in considering what the provisions of a milk order should be. Nevertheless, flexibility is desirable to deal with emergency situations that cannot be resolved, in a timely way, by the hearing process or by suspension procedures.

As indicated, the cooperative emphasized that handlers determined the need for milk supplies prior to the fall months, and that cooperatives and supply plants use these determinations to decide on the markets to which they should attach milk supplies. In the cooperative's view, prior knowledge of shipping reqirements is essential to this decision-making process. However, the provisions of a temporary change in the shipping percentages would no interfere with the process in any significant way.

The provisions provided herein reflect the possibility that some unforeseen circumstance would temporarily alter the relationship of supplies to sales in such a way that a temporary increase in shipping percentages is necessary to associate adequate supplies of milk with the market for fluid use. Similarly in other circumstances, action could be needed to reduce the percentages temporarily to prevent uneconomic shipments solely for pooling. The provisions provided herein for temporary changes in the shipping percentage will provide a desirable degree of flexibility to augment the pooling provisions for supply plants.

The temporary revision provided herein is limited to a maximum change of 10 percentage points. The handler who proposed the provisions initially modified the proposal at the hearing to provide that the shipping percentage could be changed up to 15 percentage points in the months of September through November. However, no basis was presented for differentiating the provisions on a seasonal basis. An emergency situation could occur at any time of the year and could involve uneconomic shipments of milk as well as the need to have a larger proportion of a supply plant's receipts moved to distributing plants. The changes adopted herein are appropriate in providing the flexibility that is needed to assure the maintenance of orderly marketing on a continuing basis.

It is possible that a temporary reduction in the shipping percentage could result in the unintended pooling of a plant that is normally regulated under another order but which also makes shipments to the Iowa market. Unless the plant operator were able to make unforeseen adjustments in his shipping arrangements, his normal level of shipments could result in the plant meeting the reduced Iowa shipping standards. This is not conducive to orderly marketing. For this reason, it is provided that no supply plant may qualify as a pool plant due to the temporary reduction in the shipping percentage unless it had been a pool supply plant during each of the immediately preceding 3 months. A supply plant not meeting the 3-month requirement could be pooled only by meeting the regular shipping percentages for the month.

A proprietary handler excepted to the proposed provisions authorizing a temporary increase or decrease of 10 percentage points in the supply plant shipping percentages. Exceptor claimed that a temporary increase of 10 percentage points would fail to provide adequate assurance of sufficient supply. Initially, a 10 percentage point increase was exceptor's proposal at the hearing. During the hearing exceptor increased the proposal to 15 percentage points for the months of September through November. However, proponent presented no basis for differentiating the provisions on a seasonal basis. In exceptions, proponent requested that the 15 percentage points apply in all months of the year. Exceptor provided no basis for concluding that a provision for 15 percentage points should be adopted on the basis of this record.

Exceptor opposed the proposed provision to decrease the supply plant

shipping percentages by up to 10 percentage points because, in exceptor's view, such reduction would reduce the supply plant shipping percentages from the level presently provided. Exceptor claimed that there was no record evidence of any kind supporting the necessity for decreasing the shipping requirement further than what is presently provided. This is not the case. A proposal to decrease the supply plant shipping percentages by up to 15 percentage points was proposed at the hearing by a cooperative association. A second cooperative supported the concept of temporary reductions in the shipping requirements but testified that any reduction should be limited to 10 percentage points. In this connection, exceptor on cross examination stated that while he did not propose that the Director lower the percentage below the present level he recognizes that the need to do so might occur.

In the exceptions these provisions were discussed as though, if adopted, they would provide for an immediate increase or decrease of 10 percentage points in the supply plant shipping percentages. This is not the case. The proposed provisions would not change the present supply plant shipping percentages. Instead, they would authorize the Director of the Dairy Division to make a temporary change within the limits provided at some future date but only if marketing conditions warranted such change.

A cooperative association also excepted to the proposed provisions. The basis for the exception was that unforeseen changes in either milk production or Class I sales should not be a basis for amending supply plant shipping percentages. As indicated previously, the adoption of these provisions would not amend any supply plant shipping percentages presently provided in the order. The change would authorize a temporary change in the percentages at some future time but only if an inquiry into marketing conditions at the time established the need for such a change without the necessity for a hearing.

Another basis for exception was that the proposed provisions do not indicate whether the temporary revision of supply plant shipping percentages would apply for a day, week, or month. Most likely a revision of this kind would apply for not less than a month since a month is the normal accounting period under the order. The length of the period beyond that would depend on the marketing conditions that would require the temporary change. Interested persons would have an opportunity to comment at such time on the appropriate period that should be provided.

Another cooperative association excepted to the proposed provisions that would authorize the temporary revision of supply plant shipping percentages. Exceptor claimed that there is not likely to be an emergency situation in the Iowa market to warrant the provisions. We would observe that if no cause for implementing the provisions develops, as exceptor believes would be the case, then the provisions would not need to be used. We agree with exceptor that milk marketing is accomplished within the framework of relatively long-term commitments between suppliers and buyers. The record of this proceeding established that in the Iowa market, most buyers arrange for a milk supply on a 12-month basis. Yet, at some point in this process the operator of a supply plant, for example, may decide that it would be preferable for the plant to be associated with another milk order, or with no order at all. The record indicates that such options are routinely evaluated by plant operators.

If such a switch were to occur, say, in the fall of a particular year, when such decisions are likely to be made, an adverse supply situation could result in the Iowa market that the proposed provisons could alleviate. We cannot agree with exceptor that other order plants "immediately" would fill the supply vacuum created by the switch of a substantial supply plant from the Iowa market. The fluid milk supplies of such plants may be committed elsewhere at the particular time they may be needed in Iowa. If other order plants did not respond immediately for this or other reasons, the proposed provisions could fill a useful purpose.

Exceptor also claimed that the proposed provisions would impede the planning and negotiation that must occur between suppliers and buyers in aranging for milk on a 12-month basis. Exceptor believes that the adoption of the proposed provisions likely would cause Class I handlers to do less planning in obtaining a milk supply. The result, in exceptor's view, would be that the Department would be called upon to increase the supply plant shipping percentages "temporarily." Exceptor is apprehensive that the result of this "buyer's market" would be to require supply plants to ship milk at an economic loss. Also, exceptor is apprehensive that a temporary change could produce results that would require the change to be made permanent.

We cannot agree with exceptor that the proposed provisions would invariably result in a lack of planning and negotiation by buyers concerning long-term milk supplies. Nor can we agree with exceptor that if this should occur, the Department would, if requested, temporarily change the supply plant shipping percentages. Before any such change were made the Department would investigate the need for the revision and obtain views, data, and arguments from the industry and others to determine whether a basis exists for a temporary revision of the supply plant shipping percentages.

Exceptor is apprehensive that a temporary revision of the supply plant shipping percentages could produce results that would require the temporary change to become permanent. In this connection, the proposed provisions do not, of themselves, provide the means for a permanent change in the supply plant shipping percentages of the order. That can be done only on the basis of a public hearing which would inquire into the nature of the problem and the proposed means of resolving it.

Exceptor stated that requiring supply plants to increase shipments is not the most economical means of serving markets, and that a suspension or adjustment of the diversion provisions might be an alternative action in an emergency situation. We find no difficulty with this point. The proposed provisions are not proposed as a substitute for other possibilities. Where a suspension can resolve an emergency situation it certainly could be considered. As indicated earlier in this decision the proposed provisions for temporarily revising supply plant shipping percentages will be used to the best advantage where a suspension action is not practicable.

The exceptor stated further that the Department had failed to recognize in the decision and to explore other factors that determine the availability of milk to Class I handlers. However, the exceptor did not provide any specific information in this regard, or any insight into the possible analytical shortcomings exceptor had in mind. Exceptor and other participants at the hearing were at liberty either in direct testimony or on cross examination to explore any aspect of the proposals that the presiding Administrative Law Judge deemed to be appropriate. The Department evaluated all the testimony and evidence that was presented in the hearing record, which provided the basis for the findings and conclusions of the decision.

For these reasons, the foregoing exceptions are denied.

(b) *Unit pooling.* The proposal to confine the unit pooling of supply plants

to plants under the control of a single handler should not be adopted.

The order now provides that two or more supply plants operated by the same handler or by one or more cooperative associations may qualify for pooling as a unit if the unit meets the same shipping requirements that are applicable to a single plant.

The proprietary handler who proposed that the supply plant shipping percentages be increased also proposed this proposal as part of a "package" to make more milk available to the distributing plants of proprietary handlers. Proponent poinfed out that the supply plant unit pooling provision is presently being used by the two larger cooperatives serving the market, with a plant of each cooperative being included in one unit. The handler testified that the unit pooling provisions should be restricted as proposed because, in his view, the present provisions are not operating as intended. He stated that the purpose of the present provisions was to allow single-plant cooperatives to operate as a unit for pooling purposes. He claimed that the provision is not being used by such cooperatives but by large multi-plant cooperatives. In proponent's view, requiring the plants in a unit to be owned by a single handler offers the potential that more milk would be made available to proprietary distributing plants.

The proposal was opposed by three cooperative associations on the ground that unit pooling represents an efficient method of supplying the market with milk. In the view of the cooperatives' spokesmen, unit pooling has been a successful innovation for the market.

The Iowa order provides year-round shipping requirements for supply plants that vary seasonally. In the fall and winter of 1977, shipments by the one supply plant unit in the market substantially exceeded the shipments that would have been required of single plants in the absence of the unit provision. During the flush production months of 1978, the shipments of one of the plants in the unit declined to about 10 percent of its receipts. If the unit had not been in operation, additional shipments would have been necessary to maintain the pool status of the plant. As it was, the second plant in the unit had sufficient shipments to qualify both plants. This means that a substantial quantity of milk was available to the market when needed, but that uneconomic movements of milk in the flush to qualify the plant singly were not required.

The purpose of the provision is to facilitate the pooling of milk that is associated with the market and to do so by eliminating energy-wasting shipments solely for pooling purposes. Although proponent stated that the purpose of the provision is to allow only single-plant cooperatives to operate as a unit for pooling purposes, this is not the case. Multi-plant cooperatives may have a valid need for using unit pooling and should be able to avail themselves of this pooling arrangement.

No evidence was presented from which it may be concluded that unit pooling of supply plants by two or more cooperatives threatens the availability of an adequate supply of milk for proprietary distributing plants. Proponent testified that in 1977 his firm had no difficulty obtaining all the milk needed for its operations, both Class I and Class II. Although proponent testified that he was having difficulty in 1978 in getting a sufficient supply of milk for his total operation, the record indicates that both the market and proponent are adequately supplied, presently and prospectively on a long-term basis, with milk for Class I needs. There is no basis for concluding that the unit pooling provision will adversely affect the availability of an adequate supply of milk for fluid purposes in the Iowa marketing area. For these reasons, the proposal is denied.

A proprietary handler took exception to the proposed findings and conclusions denying exceptor's proposal to limit unit pooling to plants under the control of a single handler. The exception is based on the claim that there is a pressing need for regulatory action to assure greater access to supply by proponent and other proprietary handlers. We disagree with this view as indicated in other portions of this decision, and in response to other exceptions by the handler. We reiterate the conclusion that the present unit pooling provisions are operating as intended. For these reasons the exception is denied.

The order should not be amended to allow a proprietary handler operating a supply plant to form a supply plant unit with one or more cooperatives. A proposal to do so was made by a trade association of proprietary plants. As originally proposed, the proposal also would have allowed unit pooling for a distributing plant and one or more supply plants. Proponent dropped this aspect of the proposal at the hearing.

The proposal was opposed by three cooperative associations supplying the Iowa market.

While the proposal was sponsored by a trade association of about 30 proprietary plants, only four of the plants are interested in being associated with the Iowa pool by means of the proposed order change. The four plants are in Grant County, Wisconsin, which is in the southwestern part of the State. The plants, which manufacture cheese, are now regulated by the Chicago Regional order.

In exceptions filed, proponent objected to describing the four plants as cheese plants. He stated that this was the "characterization" given to the plants by cooperative association opponents. We have reviewed the testimony on this point and must conclude that this is an accurate description of the plants. The proponent witness, who is affiliated with the Ferryville Cheese Company, replied to questions by the Department's representative that all four plants are proprietary cheese plants.

The witness for proponent stated that in the Grant County area the Iowa blend price is about 20 cents higher than the Chicago blend price. He indicated that the four cheese plant operators experience strong competition from the Iowa market for milk supplies and that they must pay extra money from plant earnings to keep their producers. He stated that the cost of transporting milk from any of the four plants to Iowa distributing plants makes it economically impractical for the cheese plants to ship milk to such distributing plants.

The purpose of the proposal, as stated by proponent, is to enable the plants to associate with the Iowa market through unit pooling. In this way, he said, the plants could share in the Iowa Class I sales and obtain funds from the Iowa pool to pay their Grade A producers the Iowa blend price. In proponent's view, this would enable the plants to retain their Grade A producers in competition with the Iowa market and thereby assure the plants of a continuing supply of milk for cheese manufacture. Proponent's spokesman stated that the plants would be willing to pay a qualifying charge to an Iowa cooperative and ship some Grade A milk (a minimum quantity) to the market for Class I use. He testified that when Grade A producers in the Grant County area associate themselves on a direct-ship basis with the Iowa market they incur transportation costs to get their milk delivered to Iowa pool distributing plants. If proponent's proposal were adopted, the milk of such producers could be pooled under the Iowa order without having to be shipped.

The spokesman for the four plants testified that adoption of the proposal would make additional milk available to

the market to supply any Class I shortage and also would provide access to additional manufacturing capacity for reserve milk not needed for fluid use.

It is significant that proponent testified that adoption of the unit pooling proposal by the four proprietary plants would make additional milk available to the Iowa market to supply any shortage of milk for Class I use. The record established that there is no long-term shortage of milk for Class I use in the Iowa market and there is not likely to be in the foreseeable future. Also, there is no basis in the record of this hearing to conclude that the Iowa market is having any problem with the disposition of surplus milk that would require the additional manufacturing capacity that proponent indicated would be a benefit to the market if the proposal were adopted. Adoption of the proposal is not needed for these reasons.

It is observed that the operating function of the four proprietary plants is to manufacture cheese and that the chief interest of the plant operators is to assure a continuing supply of Grade A milk for the plants. Their proposal is aimed at obtaining funds from the Iowa pool to help the plant operators in paying competitive prices to producers in the Grant County, Wisconsin, area to keep them associated with the cheese plants. Any milk that would be supplied to the Iowa fluid market under the scheme would be merely incidental to the plan, and would be the least quantity possible since the primary objective of the plants is to manufacture cheese. From the record it cannot be concluded that the primary function of the plants, or even a minor function, would be to supply the Iowa market with any part of its fluid milk needs.

The unit pooling that is now provided by the order enables cooperative associations that are supplying the fluid milk needs of the market to perform the function more efficiently. Such cooperatives organize the supply of Grade A producers who are associated with the Iowa market and arrange for the necessary transportation. They deliver milk to distributing plants in the quantities agreed upon with the plants and dispose of the milk not needed for fluid use. These marketwide balancing activities are in contrast to the four cheese plants whose function, understandably, is to secure a supply of milk to manufacture their specialty products and to market them effectively.

The present unit pooling provisions of the order also accommodate any proprietary handler whose primary function is to supply the fluid milk needs of the market. In such instance, the handler may unit pool two or more of his supply plants to achieve the same supply efficiencies previously described for cooperative associations.

It is concluded that the present unit pooling provisions of the order are operating effectively, as intended, and that the record of this hearing does not establish the need to revise the provisions as proposed by the four proprietary plants. Accordingly, the proposal is denied.

Proponent excepted to the findings and conclusions of the decision with respect to proponent's proposal to permit a proprietary plant and a cooperative association to qualify for unit pooling. Exceptor maintained that in submitting the proposal for adoption, proponents are willing to assume a supply function for the market through unit pooling. In exceptor's view, unit pooling is preferable to the prohibitive cost of running tankers of milk over the roads. Further, exceptor maintains that proponent's unit pooling proposal should be adopted for the same reasons given by the Department in recommending the provisions for the temporary revision of the supply plant pooling provisions when marketing conditions warrant such revision (Issue 2(a)). Exceptor pointed out that one way of reducing the possibility of Class I milk shortages would be the adoption of proponent's unit pooling proposal.

In this connection, the Department's findings acknowledged proponent's testimony that the four plants are willing to make additional milk available to the market to supply any shortages of Class I milk. We have reviewed the testimony on this point and must conclude that the finding that there is no immediate or prospective long-term shortage of milk for Class I use in the Iowa market is supported by substantial record evidence. The Department's conclusion that the adoption of proponent's proposal is not needed for this reason is appropriate, and the exception is denied.

Further, we must observe that the Department's recommendation under Issue 2(a) that authority for a temporary revision of the supply plant shipping percentages should be provided is aimed, as indicated, at temporary situations that would justify such action. Proponent's proposal would not be temporary. It was presented as a permanent revision of the order to obtain funds from the Iowa pool to help the proponent plant operators in paying competitive prices to producers in Grant County, Wisconsin. This would keep such producers associated with the cheese plants. A review of proponent's testimony on this point confirms this evaluation. The exception, therefore is denied.

Exceptor reiterated that the present unit pooling provisions for supply plants function under limited circumstances and not as fully as could be the case. We must conclude that what proponent means by this is that the unit pooling provisions would not be complete unless expanded to include the four Wisconsin cheese plants. As indicated in the findings of the decision the proposal was evaluated in terms of the need for the provisions in the Iowa order. We believe that the present unit pooling provisions of the order are operating effectively. The chief benefit would accrue to the four cheese plants to the detriment of Iowa producers whose returns would be reduced needlessly. The exception, therefore, is denied.

3. *Handler definition.* Section 1079.9(c) of the handler definition should be revised to include a cooperative association that receives bulk tank milk at a producer's farm for delivery to its *own* pool plant. Also, § 1079.9(b) should be revised to include a cooperative association that diverts milk from its *own* pool plant.

The present handler definition provides in § 1079.9(c) that a cooperative association shall be the handler for milk that it receives for its account from the farm of a producer for delivery to the pool plant of *another* handler in a tank truck owned and operated by, or under the control of, such cooperative. Also, a cooperative association is the handler under § 1079.9(b) for producer milk that it diverts to a nonpool plant from the pool plant of *another* handler. For milk that is received at or diverted from the pool plant of a cooperative association, the order provides that such receipts and diversions shall be reported on an individual plant basis in the same way that proprietary handlers report receipts and diversions for their plants.

A cooperative association that operates four distributing plants and a supply plant that are regulated under the order proposed the adopted changes to simplify its accounting for milk and butterfat. Proponent claimed that these changes would allow it to include on a single report information that now must be segregated for inclusion in several reports. The identical change was proposed by another cooperative association.

A proprietary handler opposed the proposal to permit a cooperative association to be handler under § 1079.9(b) for milk that it diverts to a nonpool plant from its own pool plant.

The handler opposed the proposal in connection with his general position that the order should make more milk available to proprietary distributing plants.

The order should permit a cooperative association to submit a single report that includes all of its receipts of milk from producers and all of its diverted milk, irrespective of whether the milk is associated with plants of other handlers or the cooperative's own plants. The proponent cooperative association maintains at its headquarters records of its total operations for the market. Such information includes the total pounds and butterfat test of milk received from each producer and data regarding deliveries of such milk to pool plants and diversions to nonpool plants. Since different loads of milk from the same group of producers usually go to several plants during the month (including the cooperative's own pool plants, pool plants of other handlers and nonpool plants), it is necessary for the cooperative to determine which loads of milk were associated with each of its own pool plants, including diversions from such plants to nonpool plants. This information is then reported to each of the cooperative's plants and added to the information contained in the individual plant's report. Specifying that the cooperative association shall be a handler pursuant to § 1079.9(b) and (c) with respect to the quantity of milk received at producers' farms for delivery to its own pool plants or diverted from such plants to nonpool plants would eliminate this extra bookkeeping expense.

The opposition of the proprietary handler to the adoption of the proposal is without merit. The single purpose of the handler in opposing the proposal was to make more milk available to proprietary distributing plants. As indicated in this decision, the pool distributing plants serving the market are presently and prospectively on a long-term basis adequately supplied with milk. Accordingly, the basis advanced by proponent for denying the proposal does not provide the ground for doing so.

The proprietary handler excepted to the foregoing changes proposed for the handler definition on the basis that they would diminish the quantity of milk available to proprietary distributing plants. We do not agree with this point for the reasons stated in the preceding paragraph. Also, exceptor claimed that the Department did not consider the economic effects of adopting the proposal. This is not the case. The adoption of these proposals was shown to facilitate effeciencies in bookkeeping for the cooperatives. For these reasons the exceptions are denied.

Making a cooperative association the § 1079.9(c) handler on deliveries of milk to its own distributing plant also is desirable for the purpose of permitting these deliveries to be counted as qualifying shipments for pooling a supply plant of the cooperative. The order now provides that milk that is direct-delivered by a cooperative from farms to the pool plant of another handler may be counted in determining the pool plant status of the cooperative's supply plant. At present, these provisions are suspended through April 1979. The effect of the suspension has been to permit the direct-deliveries by a cooperative from farms to its own distributing plant to be included as a qualifying shipment for pooling a cooperative association's supply plant.

It is appropriate that such deliveries be included as qualifying shipments for pooling a cooperative association's supply plant. Proponent operates a reload station near Davenport, Iowa, a pool supply plant at Dubuque, Iowa, and a pool distributing plant at Rock Island, Illinois. The provisions provided herein will enable the cooperative to ship milk directly from producers' farms to the nearby Rock Island distributing plant and have such deliveries count in qualifying the supply plant at Dubuque. Otherwise, quantities of the milk close to the Rock Island plant would have to be directed elsewhere to provide room at the plant for qualifying shipments from the supply plant. This would entail energy-wasting movements of milk by the cooperative which supplies a substantial proportion of the fluid milk needs of the Iowa market. The provisions provided herein will make these uneconomic shipments of milk unnecessary.

The witness for another cooperative association proposed that diversions by a cooperative association from its own distributing plant not be included in the plant's receipts for purposes of determining its pool plant status. The order now provides that milk diverted by a cooperative association from the distributing plant of another handler shall not be included in the plant's receipts for purposes of determining the plant's pool plant status. However, when a cooperative association diverts milk from its own distributing plant, the milk is considered as a diversion from the plant and must be accounted for separately from diversions by the cooperative association from other plants.

The witness for the associaton testified that prior to February 1, 1978, the cooperative association had supplied a proprietary handler's pool distributing plant with its total fluid milk requirements. Milk in excess of the handler's needs was diverted to the cooperative's manufacturing plant as producer milk. At that time none of the diverted milk was included in the handler's receipts for pooling purposes.

On February 1 the cooperative association acquired this distributing plant and now the diversions are included in the plant's receipts. Thus, he stated, the status of pooling the same quantity of milk has changed. Although the total amount of milk diverted by the cooperative is within the diversion limitations that would apply to a § 1079.9(b) handler the cooperative is having difficulty keeping the distributing plant pooled because its diversions cause the plant to fall below the minimum route disposition percentages. The witness claimed that the cooperative could deliver the producer milk to another handler's pool plant and then divert the milk. This, he stated, would be a wasteful exercise.

It is not necessary to include diversions in a plant's receipts when the diverting cooperative operates the plant and exclude such diversions when diverted from another handler's plant. Diversion limitations are set forth in the order that limit the total quantity of producer milk a cooperative association may divert. These provisions effectively limit diversions by a cooperative association to an appropriate level without the necessity of including such diversions as part of the plant's receipts.

4. *Producer definition.* A proposal to amend the "producer" definition of the order should not be adopted.

The producer definition of the order provides that a producer is a dairy farmer who produces Grade A milk and whose milk is received at a pool plant or diverted from a pool plant. The definition excludes a producer-handler and a government institution (such as a university) that produces milk.

A proprietary handler proposed that the definition be amended to exclude a dairy farmer from being an Iowa order producer during the months of January through August if the dairy farmer had been a producer under the St. Louis-Ozarks, Central Illinois, or Southern Illinois orders during the preceding months of September through December. The orders cited provide for seasonal incentive payment plans, which are commonly referred to as "Louisville" plans.

A seasonal incentive payment plan provides that a specified amount of money be withheld from the total pool value in each of several spring months and put into a special fund. In each of several fall months, a proportion of the total amount withheld is paid to producers. The plan is intended to encourage more even production throughout the year.

The proposal was presented by the proprietary handler as part of a package of proposals aimed at making additional supplies of milk available to proprietary distributing plants. In proponent's view, the Iowa market should not absorb seasonal reserve supplies of milk from the three nearby Louisville plan markets. Proponent claimed that this occurs when some of the cooperatives that supply the Iowa market shift producers to those markets in the fall "payout" months and bring them back to the Iowa market for the other months of the year. It was claimed that this shifting of producers tends to lessen the availability of milk supplies in that the Iowa blend prices are depressed "further" during the surplus production months from the influx of producers and during the short production period producers are leaving the market.

Proponent's view is that the proposed change is consistent with the Iowa promulgation decision which established supply plant pooling standards that require continuous association of supply plants with distributing plant outlets. A specific portion of the Iowa final decision previously referred to was quoted as a basis for this view. The quotation is as follows:

* * * the pooling standards should require pool milk to be continuously associated with the fluid use outlets as a basis of pooling.. Otherwise, excessive supplies of milk could be tied up for manufacturing use at Iowa locations when it is needed for fluid use in Iowa or in more southerly deficit markets. This would tend to force shipment of milk from the more northerly reserve milk supply areas of Minnesota and Wisconsin for bottling use which would entail greater transportation costs.

Additionally, pooling standards that require continuous association with distributing plant outlets need to be maintained so that the reserve milk supplies in the production area that are pooled on more southerly markets will not be shifted to the Iowa pool during the flush production season. Any such shift of milk supplies seasonally could be accomplished rather easily by handlers who operate pool plants in both markets. Moreover, the seasonal incentive payment plans in the Central Illinois, Southern Illinois, and St. Louis-Ozark Federal order markets result in seasonal uniform price differences that would encourage such shifts of milk to the Iowa pool in the absence of shipping requirements.[2]

The proposal was opposed by two cooperatives supplying the Iowa market on the ground that the shifting of some producers to other markets in the fall and winter months does not adversely affect the availability of milk to meet the Class I needs of the Iowa market.

It is significant that the supply plant shipping standards of the Iowa order were intended to deal with the above-mentioned circumstances. One of the issues in this proceeding is whether such shipping standards should be increased. the additional issue presented by proponent is whether the producer definition of the order needs to be amended as an additional means of dealing with the above-mentioned circumstances. In this connection, proponent's statement of the need to adopt the proposal rests on an alleged serious shortage of milk for Class I at the distributing plants of proprietary handlers. This proposed change of proponent is one of several designed to assure greater supplies.

Proponent testified that some producers had been shifted off the Iowa market to the three markets cited in the fall of 1977, and that this had depleted the availability of milk for fluid use in the Iowa market. In September 1977, presumably after the producers had shifted, the Iowa market had a Class I utilization of 50 percent of producer receipts. For the months of October, November, and December, it was 50 percent, 52 percent, and 49 percent, respectively. There is no basis for determining from the record precisely how much the total supply of milk for the Iowa market was depleted by a shift of some producers to other markets. However, it cannot be concluded that whatever shift occurred resulted in a shortage of milk for Class I use.

Proponent pointed particularly to the fact that an Iowa supply plant at Sully, Iowa (relatively close to Des Moines) had been shifted to the St. Louis market in the fall months of 1977. He stated that the producers who supply the plant had previously supplied him with milk. However, the record indicates that this source of supply for proponent's plant was discontinued several years ago when proponent substantially reduced purchases from the cooperative that operates the Sully plant. In any case, at the time of the hearing, the Sully plant was associated with the Iowa market and the operators testified that it had already been decided to keep it associated with the Iowa market.

[2] 42 FR 15850

It was concluded earlier in this decision that there is no long-term shortage of milk for Class I either for the market or for the proponent. As the alleged severe shortage of milk was the chief basis advanced by proponent for adopting the proposal to amend the producer definition, there is no basis for doing so in this record.

The representative of a cooperative testified that in the past his association had shifted some producers from the Iowa market in the fall months to the Central and Southern Illinois markets. The spokesman stated that it had already been decided at the time of the hearing that the quantity of milk involved would not be increased this year.

One of the cooperatives that opposed the proposal is a substantial supplier of milk to the St. Louis-Ozarks market and the Iowa market. A spokesman for the cooperative testified that during the fall and winter months the cooperative supplements the supply for the relatively large St. Louis-Ozarks market with milk from southeastern and eastern Iowa and from Kansas, Wisconsin and Minnesota. This has been a practice for the past 10 years. To require continuous association of the eastern Iowa supply with the Iowa market would mean that milk from the producers involved would have to be received first at the supply plant at Sully, Iowa, which would involve an uneconomic movement of milk in the opposite direction from where the milk is needed as a seasonal supplemental supply.

For this reason the proposal is denied and further, it is not apparent from this record that the proposal is needed as an adjunct to the supply plant pooling provisions of the order, as claimed by proponent. Accordingly, the proposal is denied.

A proprietary handler excepted to the proposed findings and conclusions which denied the handler's proposal to provide continuing association of producers with the Iowa market. One basis for exception was the claim in proponent's view that the supply situation for the market is unfavorable. As indicated previously, the Department has found that nearly half the milk is used for other than Class I purposes. A second basis for exception was that nothing would be lost by adopting the proposal. This is not the case. Adoption of the proposal would require the uneconomic movement of milk, as indicated in findings previously stated. For these reasons the exceptions are denied.

5. *Plant location adjustments.* The proposal to change the pricing zone for

Boone and Story Counties, Iowa, from Zone 1 to Zone 2 should not be adopted. The proposed zone change would have reduced the Class I price 7 cents per hundredweight in these two counties.

Two regulated handlers who operate distributing plants at Boone, in Boone County, proposed the change in pricing zones. The witness for the two handlers testified that prior to December 1971, Boone and Story Counties were priced 10 cents below Des Moines. However, at a public hearing held in 1971, a Des Moines handler proposed that this minus location adjustment be removed. The witness claimed that apparently since there was no opposition to the proposal, the minus 10 cents was removed effective December 1, 1971. He contended that there was no economic evidence provided at the 1971 hearing to support the zone change.

The witness testified that the Boone handlers distribute milk only in Boone and Story Counties and that they compete extensively with handlers to the south and north of them. He cited handlers in Des Moines and Marshalltown, Iowa, and Rochester, Minnesota, with whom they compete. He contended that the present pricing structure places the two handlers at a competitive disadvantage with these major competitors.

On the basis of this record, it is concluded that the price in Boone and Story Counties should continue to be the same as the price at Des Moines. The primary contention of the Boone handlers is that the current pricing structure puts them at a competitive disadvantage with plants in Des Moines and Rochester that distribute milk in Boone and Story Counties. With respect to Des Moines handlers, this would not appear to be the case since the Boone and Des Moines handlers have the same Class I price. In addition, the Des Moines handlers bear the cost of transporting the packaged fluid milk products about 40 miles to deliver it to outlets in the Boone-Story area. Proponents' witness acknowledged that it costs more than 7 cents per hundredweight to deliver packaged products that distance.

With respect to the competitive situation with the Rochester plant, it is noted that the cost of transporting packaged fluid milk products is at least 1.5 cents per hundredweight per 10 miles, which is the location adjustment rate provided under the order. Under the Upper Midwest order, the Rochester plant has a Class I differential of $1.12 per hundredweight. Since Rochester is about 200 miles from Boone, the cost of transporting milk from Rochester to Boone is at least 30 cents per hundredweight. Thus, the Rochester plant has an effective Class I differential of $1.42 at Boone compared to a Class I differential of $1.40 under the Iowa order at Boone.

These figures refute proponents' argument that the order prices put Boone at a disadvantage with its competition from Des Moines and Rochester.

The cooperative association that supplies milk to the Boone handlers opposed the proposal. The witness for the cooperative testified that if the Class I differential at Boone were lowered 7 cents, it is questionable whether the Boone handlers could obtain an adequate supply of milk since producrs would take a 7-cent reduction in price. He claimed it is unlikely that producers would accept such a decrease in price because producer milk could be shifted from Boone to Des Moines at the same transportation cost. Therefore, even if the order price were reduced, as proposed, in all probability the Boone handlers would still have to pay the same effective price to the cooperative equal to what they are paying now.

At the time the Iowa orders were considered for merger, an identical proposal was presented by proponents, which was denied. Substantially the same arguments were presented at that time as were presented in this proceeding, and no new points were raised for consideration. There is no basis on the current record for adopting the proposal.

Rulings on Proposed Findings and Conclusions

Briefs and proposed findings and conclusions were filed on behalf of certain interested parties. These briefs, proposed findings and conclusions and the evidence in the record were considered in making the findings and conclusions set forth above. To the extent that the suggested findings and conclusions filed by interested parties are inconsistent with the findings and conclusions set forth herein, the requests to make such findings or reach such conclusions are denied for the reasons previously stated in this decision.

General Findings

The following findings and derminations supplement those that were made when the order was first issued and when it was amended. The previous findings and determinations are hereby ratified and confirmed, except where they conflict with those set forth below.

(a) The tentative marketing agreement and the order, as hereby proposed to be amended, and all of the terms and conditions thereof, will tend to effectuate the declared policy of the Act;

(b) The parity prices of milk as determined pursuant to section 2 of the Act are not reasonable in view of the price of feeds, available supplies of feeds, and other economic conditions which affect market supply and demand for milk in the marketing area, and the minimum prices specified in the tentative marketing agreement and the order, as hereby proposed to be amended, are such prices as will reflect the aforesaid factors, insure a sufficient quantity of pure and wholesome milk, and be in the public interest; and

(c) The tentative marketing agreement and the order, as hereby proposed to be amended, will regulate the handling of milk in the same manner as, and will be applicable only to persons in the respective classes of industrial and commercial activity specified in, a marketing agreement upon which a hearing has been held.

Rulings on Exceptions

In arriving at the findings and conclusions, and the regulatory provisions of this decision, each of the exceptions received was carefully and fully considered in conjunction with the record evidence. To the extent that the findings and conclusions, and the regulatory provisions of this decision are at variance with any of the exceptions, such exceptions are hereby overruled for the reasons previously stated in this decision.

Marketing Agreement and Order

Annexed hereto and made a part hereof are two documents, a Marketing Agreement regulating the handling of milk, and an Order amending the order regulating the handling of milk in the Iowa marketing area which have been decided upon as the detailed and appropriate means of effectuating the foregoing conclusions.

It is hereby ordered, That this entire decision, except the attached marketing agreement, be published in the Federal Register, the regulatory provisions of the marketing agreement are identical with those contained in the order as hereby proposed to be amended by the attached order which is published with this decision.

Determination of Producer Approval and Representative Period

January 1979 is hereby determined to be the representative period for the purpose of ascertaining whether the

issuance of the order, as amended and as hereby proposed to be amended, regulating the handling of milk in the Iowa marketing area is approved or favored by producers, as defined under the terms of the order (as amended and as hereby proposed to be amended), who during such representative period were engaged in the production of milk for sale within the aforesaid marketing area.

(This decision constitutes the Department's Final Impact Analysis Statement for this proceeding.)

Signed at Washington, D.C., on April 16, 1979.

Jerry C. Hill,
Deputy Assistant Secretary.

Order[3] amending the order, regulating the handling of milk in the Iowa marketing area.

Findings and Determinations

The findings and determinations hereinafter set forth are supplementary and in addition to the findings and determinations previously made in connection with the issuance of the aforesaid order and of the previously issued amendments thereto; and all of said previous findings and determinations are hereby ratified and affirmed, except insofar as such findings and determinations may be in conflict with the findings and determinations set forth herein.

(a) *Findings.* A public hearing was held upon certain proposed amendments to the tentative marketing agreement and to the order regulating the handling of milk in the Iowa marketing area.

The hearing was held pursuant to the provisions of the Agricultural Marketing Agreement Act of 1937, as amended (7 U.S.C. 601 *et seq.*), and the applicable rules of practice and procedure (7 CFR Part 900).

Upon the basis of the evidence introduced at such hearing and the record thereof, it is found that:

(1) The said order as hereby amended, and all of the terms and conditions thereof, will tend to effectuate the declared policy of the Act;

(2) The parity prices of milk, as determined pursuant to section 2 of the Act, are not reasonable in view of the price of feeds, available supplies of feeds, and other economic conditions which affect market supply and demand for milk in the said marketing area, and the minimum prices specified in the order as hereby amended, are such prices as will reflect the aforesaid factors, insure a sufficient quantity of pure and wholesome milk, and be in the public interest; and

(3) The said order as hereby amended regulates the handling of milk in the same manner as, and is applicable only to persons in the respective classes of industrial or commercial activity specified in, a marketing agreement upon which a hearing has been held.

Order relative to handling. It is therefore ordered that on and after the effective date hereof the handling of milk in the Iowa marketing area shall be in conformity to and in compliance with the terms and conditions of the order, as amended, and as hereby amended, as follows:

The provisions of the proposed marketing agreement and order amending the order contained in the recommended decision issued by the Acting Deputy Administrator, Marketing Program Operations, January 25, 1979, and published in the Federal Register on January 30, 1979 (44 FR 5887), shall be and are the terms and provisions of this order, amending the order, and are set forth in full herein except that a change is made in § 1079.7(a)(3):

1. In § 1079.7, paragraph (a)(2) is revised, a new paragraph (a)(3) is added, and paragraph (b) is revised to read as follows:

§ 1079.7 Pool plant.

* * * * *

(a) * * *

(2) Not less than 15 percent of such receipts are disposed of as route disposition (except filled milk) in the marketing area; and

(3) A unit consisting of at least two plants operated by a handler shall be considered as one distributing plant for the purpose of meeting the requirements of this paragraph if:

(i) Fluid milk products are processed and packaged at each plant;

(ii) Each plant meets the requirements of paragraph (a)(2) of this section; and

(iii) The handler notified the market administrator in writing before the first day of the month that the plants should be considered as a unit. The unit shall continue from month to month thereafter without further notification. To add plants to the unit, to drop them, or to discontinue the unit, the handler shall notify the market administrator in writing on or before the first day of the month such change is to be made.

(b) Any plant (which, if qualified pursuant to this paragraph, shall be known as a "pool supply plant") that is approved by a duly constituted regulatory agency for the handling of Grade A milk and from which during the month the volume of bulk fluid milk products transferred to pool distributing plants during each of the months of September through November is 35 percent or more and during each of the months of December through August is 20 percent or more of the total Grade A milk received at the plant from dairy farmers and handlers described in § 1079.9(c), including milk diverted therefrom by the plant operator pursuant to § 1079.13, subject to the following conditions: (1) The shipping percentages of this paragraph may be increased or decreased up to 10 percentage points by the Director of the Dairy Division if he finds that such revision is necessary to result in needed shipments to pool distributing plants for Class I use, or to prevent uneconomic shipments, subject to the following conditions:

(i) Before making such a finding, the Director shall investigate the need for revision either on his own initiative or at the request of interested persons. If the investigation shows that a revision of the shipping percentage might be appropriate, he shall issue a notice stating that the revision is being considered and invite data, views, and arguments; and

(ii) No plant may qualify as a pool plant due to a reduction in the shipping percentage pursuant to this subparagraph unless it had been a pool supply plant during each of the immediately preceding three months.

(2) For plants located within the States of Iowa, Minnesota, Wisconsin, or that portion of Illinois north of Interstate 80, the shipping requirements of this paragraph may also be met in the following ways:

(i) A cooperative association that operates a supply plant may include as qualifying shipments its deliveries to pool distributing plants directly from farms of producers pursuant to § 1079.9(c);

(ii) A proprietary handler may include as qualifying shipments milk diverted pursuant to § 1079.13(d) to pool distributing plants;

(iii) The operator of a supply plant may include as qualifying shipments transfers of fluid milk products to distributing plants regulated under other Federal orders, except that credit for such transfers shall be limited to the amount of milk, including milk shipped directly from producers' farms, delivered to pool distributing plants under this order; and

(iv) Two or more supply plants operated by the same handler or by one or more cooperative associations may qualify for pooling as a unit by meeting

[3] This order shall not become effective unless and until the requirements of § 900.14 of the rules of practice and procedure governing proceedings to formulate marketing agreements and marketing orders have been met.

the applicable percentage requirements of this paragraph in the same manner as a single plant if the handler submits a written request to the market administrator prior to the first day of September requesting that such plants qualify as a unit for the period of September through August of the following year.

The request shall list the plants to be included in the unit in the sequence in which they shall qualify for pool plant status based on the minimum deliveries required. If the deliveries made are insufficient to qualify the entire unit for pooling, the plant last on the list shall be excluded from the unit, followed by the plant next-to-last on the list, and continuing in this sequence until remaining plants on the list have met the minimum shipping requirements. Each plant that qualifies as a pool plant within a unit shall continue each month as a plant in the unit through the following August unless the plant fails subsequently to qualify for pooling or the handler submits a written request to the market administrator prior to the first day of the month that the plant be deleted from the unit or that the unit be discontinued. Any plant that has been so deleted from the unit, or that has failed to qualify in any month, will not be part of the unit for the remaining months through August. No plant may be added in any subsequent month through the following August to a unit that qualifies in September.

* * * * *

2. In § 1079.9, paragraphs (b) and (c) are revised as follows:

§ 1079.9 Handler.

* * * * *

(b) Any cooperative association with respect to milk of a producer that is diverted for the account of the cooperative association from a pool plant in accordance with § 1079.13;

(c) any cooperative association with respect to milk that it receives for its account from the farm of a producer for delivery to a pool plant in a tank truck owned and operated by, or under the control of, such cooperative association. If the milk is delivered to the pool plant of another handler, the plant operator may be the handler for such milk if both the cooperative association and the operator of the pool plant notify the market administrator prior to the time that such milk is delivered to the pool plant that the plant operator will purchase such milk on the basis of weights determined from its measurements at the farm and butterfat tests determined from farm bulk tank samples. Milk for which the cooperative is the handler pursuant to this paragraph shall be deemed to have been received by the cooperative at the location of the pool plant to which such milk is delivered;

* * * * *

3. In § 1079.42, paragraph (e) is revised as follows:

§ 1079.42 Classification of transfers and diversions.

* * * * *

(e) *Transfers by a handler described in § 1079.9(c) to pool plants.* Skim milk and butterfat transferred in the form of bulk milk by a handler described in § 1079.9(c) to a pool plant shall be classified pursuant to § 1079.44 pro rata with producer milk received at the transferee-handler's plant.

4. In § 1079.60, paragraph (g) is revised as follows:

§ 1079.60 Handler's value of milk for computing uniform price.

* * * * *

(g) Subtract, for a handler described in § 1079.9(c) the amount obtained from multipling the Class III price for the preceding month by the hundredweight of skim milk and butterfat contained in inventory at the beginning of the month that was delivered to a handler's pool plant during the month.

(5.) § 1079.71, paragraph (a)(2)(i) is revised as follows:

§ 1079.71 Payments to the producer-settlement fund.

(a) * * *

(2) * * *

(i) The value at the uniform price, as adjusted pursuant to § 1079.75, of such handler's receipts of producer milk and milk received from a handler described in § 1079.9(c). In the case of a handler described in § 1079.9(c), less the amount due from handlers pursuant to § 1079.73, exclusive of differential butterfat values; and

* * * * *

[Docket No. AO-295-A33]
[FR Doc. 79-12231 Filed 4-18-79; 8:45 am]
BILLING CODE 3410-02-M

SMALL BUSINESS ADMINISTRATION

[13 CFR Part 107]

Leverage to Unincorporated Small Business Investment Companies

AGENCY: Small Business Administration.

ACTION: Proposed rule.

SUMMARY: This proposed rule sets forth SBA's policy that it will generally supply funds to Unincorporated Licensees (that is, Licensees organized as limited partnerships) on a nonrecourse basis. SBA will usually look exclusively to the Unincorporated Licensee's assets for repayment of any debt owed SBA. However, in appropriate cases SBA may make the liability of the general partner as such a condition of its purchase or guaranty of the Unincorporated Licensee's debentures. Nonrecourse financing for partnership SBICs would attract additional investors and capital into the SBIC program, in furtherance of Congressional policy.

DATE: Comments must be received on or before June 18, 1979.

ADDRESS: Comments, submitted in triplicate, are to be addressed to Arthur P. Cyr, Acting Deputy Associate Administrator for Investment, Small Business Administration, 1441 L Street, NW., Washington, D.C. 20416.

FOR FURTHER INFORMATION CONTACT: Arthur P. Cyr, 202-653-6584.

SUPPLEMENTARY INFORMATION: When SBA adopted the present regulations dealing with Unincorporated Licensees, it stated in the Supplementary Information section that it was then actively considering the matter of nonrecourse leveraging of Unincorporated Licensees. "[A] formal submission has been made to the Comptroller General for his decision concerning SBA's legal authority to make such nonrecourse loans." 42 FR 54271, Oct. 5, 1977.

The Comptroller General having confirmed SBA's authority to extend financing on a nonrecourse basis, SBA has determined that the use of nonrecourse financing for Unincorporated Licensees is necessary to greatest use of such organizations, and would not place SBA in a less favorable position than would prevail with respect to a corporate Licensee. However, SBA may in its discretion in appropriate cases insist upon an acknowledgment of liability on the part of the general partner before it will purchase or guarantee the debentures of an Unincorporated Licensee. By way of example, SBA would consider an appropriate case for such liability to exist if, at the time SBA leverage is requested, the financial status of the Unincorporated Licensee is marginal; or if the Unincorporated Licensee engages principally in financing franchisees or customers of an associate.

Pursuant to the authority contained in section 308 of the Small Business Investment Act of 1958, as amended, 15 U.S.C. 661, *et seq.*, Part 107 of Title 13,

Code of Federal Regulations, is proposed to be amended as follows:

1. Section 107. 4 is proposed to be amended by inserting after paragraph (d) the following paragraph:

§ 107.4 Limited Partnership SBIC.

* * * * *

(e) *Liability of general partner for partnership debts to SBA.* Subject to section 314 of the Act, the general partner of an Unincorporated Licensee shall not be liable solely by reason of its status as a general partner for repayment of any debts owed by the Licensee to SBA unless SBA, in the exercise of reasonable investment prudence, and with regard to the financial soundness of such Unincorporated Licensee, shall determine otherwise prior to the purchase or guaranty of such Unincorporated Licensee's debentures.

2. Present § 107.4(e) of the Regulations would be redesignated as § 107.4(f).

(Catalog of Federal Domestic Assistance Program No. 59.011, Small Business Investment Companies)

Dated: March 29, 1979.

A. Vernon Weaver,
Administrator.

[FR Doc. 79-12213 Filed 4-18-79; 8:45 am]

BILLING CODE 8025-01-M

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

[14 CFR Part 71]

Establishment of Transition Areas

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Notice of Proposed Rulemaking.

SUMMARY: This notice of proposed rulemaking (NPRM) proposes to establish a 700' and 1,200' transition area at Watford City, North Dakota to provide controlled airspace for aircraft executing the new nondirectional radio beacon (NDB) standard instrument approach procedure developed for the Watford City Municipal Airport, Watford City, North Dakota.

DATES: Comments must be received on or before May 24, 1979.

ADDRESSES: Send comments on the proposal to: Chief, Air Traffic Division, Attn.: ARM-500, Federal Aviation Administration, 10455 East 25th Avenue, Aurora, Colorado 80010. A public docket will be available for examination by interested persons in the office of the Regional Counsel, Federal Aviation Administration, 10455 East 25th Avenue, Aurora, Colorado 80010.

FOR FURTHER INFORMATION CONTACT: Pruett B. Helm, Airspace and Procedures Specialist, Operations, Procedures and Airspace Branch (ARM-530), Air Traffic Division, Federal Aviation Aministration, Rocky Mountain Region, 10455 East 25th Avenue, Aurora, Colorado 80010; telephone (303) 837-3937.

SUPPLEMENTARY INFORMATION:

Comments Invited

Interested persons may participate in the proposed rulemaking by submitting such written data, views, or arguments as they may desire. Communications should be submitted in triplicate to the Chief, Air Traffic Division, Federal Aviation Administration, 10455 East 25th Avenue, Aurora, Colorado 80010. All communications received will be considered before action is taken on the proposed amendment. No public hearing is contemplated at this time, but arrangements for informal conferences with Federal Aviation Administration officials may be made by contacting the Regional Air Traffic Division Chief. Any data, views, or arguments presented during such conferences must also be submitted in writing in accordance with this notice in order to become part of the record for consideration. The proposal contained in this notice may be changed in the light of comments received.

Availability of NPRM

Any person may obtain a copy of this Notice of Proposed Rulemaking (NPRM) by submitting a request to the Federal Aviation Administration, Office of Public Affairs, Attention: Public Information Center, APA-430, 800 Independence Avenue, SW., Washington, DC 20591, or by calling (202) 426-8058. Communications must identify the notice number of this NPRM. Persons interested in being placed on a mailing list for future NPRM's should also request a copy of Advisory Circular No. 11-2 which describes the application procedure.

The Proposal

The Federal Aviation Administration (FAA) is considering an amendment to subpart G of Part 71 of the Federal Aviation Regulations (14 CFR Part 71) to establish 700' and 1,200' transition areas at Watford City, North Dakota. This proposal is necessary to provide controlled airspace for aircraft executing the new NDB standard instrument approach procedure developed for the Watford City Municipal Airport, Watford City, North Dakota. It is proposed to make the establishment of the transition areas coincident with the effective date of the new standard instrument approach. Accordingly, the Federal Aviation Administration proposes to amend subpart G of Part 71 of the Federal Aviation Regulations (14 CFR Part 71) as follows:

By amending 71.181 so as to establish the following transition areas to read:

Watford City, N. Dak.

That airspace extending upward from 700' above the surface within a 5.5-mile radius of the Watford City Municipal Airport (latitude 47°47'58" N., longitude 103°15'24" W.) and within 3 miles each side of the 303° bearing from the Watford City NDB (latitude 47°47'58" N., longitude 103°15'09" W.) extending from the 5.5-mile radius to 8.5 miles northwest of the Watford City NDB, and airspace extending upward from 1,200' above the surface bounded on the south by latitude 47°30'00" N., on the west and northwest by V465E, on the northeast and east by V71 excluding Williston, North Dakota, 1,200' transition.

Drafting Information

The principal authors of this document are Pruett B. Helm, Air Traffic Division, and Daniel J. Peterson, office of the Regional Counsel, Rocky Mountain Region.

This amendment is proposed under authority of section 307(a) of the Federal Aviation Act of 1958, as amended, (49 U.S.C. 1348(a)), and of section 6(c) of the Department of Transportation Act (49 U.S.C. 1655(c)).

Note.—The FAA has determined that this document involves a proposed regulation which is not significant under Executive Order 12044, as implemented by DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979). Since this regulatory action involves an established body of technical requirements for which frequent and routine amendments are necessary to keep them operationally current and promote safe flight operations, the anticipated impact is so minimal that this action does not warrant preparation of a regulatory evaluation, and a comment period of less than 45 days is appropriate.

Issued in Aurora, Colorado, on April 9, 1979.

L H. Hoover,
Deputy Director, Rocky Mountain Region.

[Airspace Docket No. 79-RM-09]

[FR Doc. 79-12025 Filed 4-18-79; 8:45 am]

BILLING CODE 4910-13-M

[14 CFR Part 71]

Proposed Designation of Transition Area, Springfield, Ky.

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Notice of Proposed Rulemaking.

SUMMARY: This proposed rule will designate the Springfield, Kentucky, Transition Area and will lower the base of controlled airspace in the vicinity of the Springfield-Lebanon Airport from 1200 to 700 feet AGL to accommodate Instrument Flight Rules (IFR) operations. A new public use instrument approach procedure has been developed for the Lebanon-Springfield Airport, and the additional controlled airspace is required to protect aircraft conducting IFR operations.

DATES: Comments must be received on or before: May 25, 1979.

ADDRESS: Send comments on the proposal to: Federal Aviation Administration, Chief, Air Traffic Division, P.O. Box 20636, Atlanta, Georgia 30320.

FOR FURTHER INFORMATION CONTACT: Ronald T. Niklasson, Airspace and Procedures Branch, Federal Aviation Administration, P.O. Box 20636, Atlanta, Georgia 30320; telephone: 404-763-7646.

SUPPLEMENTARY INFORMATION:

Comments Invited

Interested persons may participate in the proposed rulemaking by submitting such written data, views or arguments as they may desire. Communications should identify the airspace docket number and be submitted in triplicate to the Director, Southern Region, Federal Aviation Administration, Attention: Chief, Air Traffic Division, P.O. Box 20636, Atlanta, Georgia 30320. All communications received on or before May 25, 1979, will be considered before action is taken on the proposed amendment. The proposal contained in this notice may be changed in the light of comments received. All comments submitted will be available, both before and after the closing date for comments, in the Rules Docket for examination by interested persons. A report summarizing each public contact with FAA personnel concerned with this rulemaking will be filed in the public, regulatory docket.

Availability of NPRM

Any person may obtain a copy of this notice of proposed rulemaking (NPRM) by submitting a request to the Federal Aviation Administration, Office of Public Affairs, Attention: Public Information Center, APA—430, 800 Independence Avenue, S.W., Washington, D.C. 20591, or by calling (202) 426-8058. Communications must identify the notice number of this NPRM. Persons interested in being placed on a mailing list for future NPRMs should also request a copy of Advisory Circular No. 11-2 which describes the application procedures.

The Proposal

The FAA is considering an amendment to Subpart G of Part 71 of the Federal Aviation Regulations (14 CFR 71) to designate the Springfield, Kentucky, Transition Area. This action will provide controlled airspace protection for aircraft executing instrument approach procedures to the Lebanon-Springfield Airport. If the proposed designation is acceptable, the airport operating status will be changed from VFR to IFR.

The Proposed Amendment

Accordingly, the Federal Aviation Administration proposes to amend Subpart G, § 71.181 [44 FR 442], of Part 71 of the Federal Aviation Regulations [14 CFR 71] by adding the following:

Springfield, Ky.

That airspace extending upward from 700 feet above the surface within a 6.5-mile radius of the Lebanon-Springfield Airport [Latitude 37°38'02" N., Longitude 85°14'30" W.]; within 3 miles either side of the New Hope, Kentucky, VORTAC 089° radial extending from the 6.5-mile radius area to 14 miles east of the VORTAC.

(Sec. 307(a) of the Federal Aviation Act of 1958, as amended (49 U.S.C. 1348(a)) and Sec. 6(c) of the Department of Transportation Act (49 U.S.C. 1655(c)).)

Note.—The Federal Aviation Administration has determined that this document involves a proposed regulation which is not considered to be significant under the procedures and criteria prescribed by Executive Order 12044 and as implemented by interim Department of Transportation guidelines (43 FR 9582; March 8, 1978).

Issued in East Point, Georgia, on April 4, 1979.

Phillip M. Swatek,
Director, Southern Region.

[Airspace Docket No. 79-SO-28]

[FR Doc. 79-12022 Filed 4-18-79; 8:45 am]
BILLING CODE 4910-13-M

[14 CFR Part 71]

Establishment of Transition Areas

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Notice of Proposed Rulemaking.

SUMMARY: This notice of proposed rulemaking (NPRM) proposes to establish a 700' and 1,200' transition area at New Town, North Dakota to provide controlled airspace for aircraft executing the new nondirectional radio beacon (NDB) standard instrument approach procedure developed for New Town Municipal Airport, New Town, N. Dak.

DATES: Comments must be received on or before May 24, 1979.

ADDRESSES: Send comments on the proposal to: Chief, Air Traffic Division, Attn: ARM-500 Federal Aviation Administration, 10455 East 25th Avenue, Aurora, Colo. 80010. A public docket will be available for examination by interested persons in the office of the Regional Counsel, Federal Aviation Administration, 10455 East 25th Avenue, Aurora, Colo. 80010.

FOR FURTHER INFORMATION CONTACT: Pruett B. Helm, Airspace and Procedures Specialist, Operations, Procedures and Airspace Branch (ARM-530), Air Traffic Division, Federal Aviation Administration, Rocky Mountain Region, 10455 East 25th Avenue, Aurora, Colo. 80010; telephone (303) 837-3937.

SUPPLEMENTARY INFORMATION:

Comment Invited

Interested persons may participate in the proposed rulemaking by submitting such written data, views, or arguments as they may desire. Communications should be submitted in triplicate to the Chief, Air Traffic Division, Federal Aviation Administration, 10455 East 25th Avenue, Aurora Colo. 80010. All communications received will be considered before action is taken on the proposed amendment. No public hearing is contemplated at this time, but arrangements for informal conferences with Federal Aviation Administration officials may be made by contacting the Regional Air Traffic Division Chief. Any data, views, or arguments presented during such conferences must also be submitted in writing in accordance with this notice in order to become part of the record for consideration. The proposal contained in this notice may be changed in the light of comments received.

Availability of NPRM

Any person may obtain a copy of this Notice of Proposed Rulemaking (NPRM) by submitting a request to the Federal Aviation Administration, Office of Public Affairs, Attention: Public Information Center, APA-430, 800 Independence Avenue, SW., Washington, DC 20591, or by calling (202) 426-8058. Communications must identify the notice number of this NPRM. Persons interested in being placed on a mailing list for future NPRM's should also request a copy of Advisory Circular No. 11-2 which describes the application procedure.

The Proposal

The Federal Aviation Administration (FAA) is considering an amendment to subpart G of Part 71 of the Federal Aviation Regulations (14 CFR Part 71) to establish 700' and 1,200' transition areas at New Town, N. Dak. This proposal is necessary to provide controlled airspace for aircraft executing the new NDB standard instrument approach procedure developed for the New Town Municipal Airport, New Town, N. Dak. It is proposed to make the establishment of the transition areas coincident with the effective date of the new standard instrument approach. Accordingly, the Federal Aviation Administration proposes to amend subpart G of Part 71 of the Federal Aviation Regulations (14 CFR Part 71) as follows:

By amending § 71.181 so as to establish the following transition areas to read:

New Town, N. Dak.

That airspace extending upward from 700' above the surface within a 5-mile radius of the New Town Municipal Airport (latitude 47°57'59" N., longitude 102°28'36" W.) and within 3 miles each side of the 142° bearing from the New Town NDB (latitude 47°58'15" N., longitude 102°28'40" W.) extending from the 5-mile radius to the 8.5 miles southeast of the New Town NDB, and that airspace extending upward from 1,200' above the surface bounded on the east by the Minot, North Dakota 1,200' transition area and longitude 102°00'00" W., on the south and west by V71, on the north by V430 excluding the Williston, North Dakota 1,200' transition area.

Drafting Information

The principal authors of this document are Pruett B. Helm, Air Traffic Division, and Daniel J. Peterson, office of the Regional Counsel, Rocky Mountain Region.

This amendment is proposed under authority of section 307(a) of the Federal Aviation Act of 1958, as amended (49 U.S.C. 1348(a)), and of section 6(c) of the Department of Transportation Act (49 U.S.C. 1655(c)).

Note.—The FAA has determined that this document involves a proposed regulation which is not significant under Executive Order 12044, as implemented by DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979). Since this regulatory action involves an established body of technical requirements for which frequent and routine amendments are necessary to keep them operationally current and promote safe flight operations, the anticipated impact is so minimal that this action does not warrant preparation of a regulatory evaluation, and a comment period of less than 45 days is appropriate.

Issued in Aurora, Colorado, on April 9, 1979.

L. H. Hoover,
Deputy Director, Rocky Mountain Region.

[Airspace Docket No. 79-RM-11]
[FR Doc. 79-12024 Filed 4-18-79; 8:45 am]
BILLING CODE 4910-13-M

[14 CFR Part 71]

Transition Area—Sac City, Iowa; Proposed Alternation

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Notice of Proposed Rule Making (NPRM).

SUMMARY: This Notice proposed to alter the 700-foot transition area at Sac City, Iowa, to provide additional airspace for aircraft executing a new instrument approach procedure to Runway 36 at the Sac City, Iowa Municipal Airport which is based in the Sac City Non-directional Radio Beacon, a navigational aid.

DATES: Comments must be received on or before May 24, 1979.

ADDRESSES: Send comments on the proposal to: Federal Aviation Administration, Chief, Operations, Procedures and Airspace Branch, Air Traffic Division, ACE-530, 601 East 12th Street, Kansas City, Missouri 64106, Telephone (816) 374-3408.

The official docket may be examined at the Office of the Regional Counsel, Central Region, Federal Aviation Administration, Room 1558, 601 East 12th Street, Kansas City, Missouri.

An informal docket may be examined at the Office of the Chief, Operations, Procedures and Airspace Branch, Air Traffic Division.

FOR FURTHER INFORMATION CONTACT: Dwaine E. Hiland, Airspace Specialist, Operations, Procedures, and Airspace Branch, Air Traffic Division, ACE-537, FAA, Central Region, 601 East 12th Street, Kansas City, Missouri 64106, Telephone (816) 374-3408.

SUPPLEMENTARY INFORMATION:

Comments Invited

Interested persons may participate in the proposed rule making by submitting such written data, views or arguments as they may desire. Communications should identify the airspace docket number, and be submitted in duplicate to the Operations, Procedures and Airspace Branch, Air Traffic Division, Federal Aviation Administration, 601 East 12th Street, Kansas City, Missouri 64106. All communications received on or before May 24, 1979, will be considered before action is taken on the proposed amedment. The proposal contained in this Notice may be changed in light of the comments received. All comments received will be available both before and after the closing date for comments in the Rules Docket for examination by interested persons.

Availability of NPRM

Any person may obtain a copy of this NPRM by submitting a request to the Federal Aviation Administration, Operations, Procedures and Airspace Branch, 601 East 12th Street, Kansas City, Missouri 64106 or by calling (816) 374-3408. Communications must identify the notice number of this NPRM. Persons interested in being placed on a mailing list for further NPRMs should also request a copy of Advisory Circular No. 11-2 which describes the application procedure.

The Proposal

The FAA is considering an amendment to Subpart G, § 71.181 of the Federal Aviation Regulations (14 CFR § 71.181) by altering the 700-foot transition area at Sac City, Iowa. To enhance airport usage, a new instrument approach procedure to Runway 36 is being developed for the Sac City Municipal Airport utilizing the Sac City NDB as a navigational aid. The establishment of an instrument approach procedure based in this navigational aid entails alteration of the transition area at Sac City, Iowa, at and above 700 feet above ground level (AGL) within which aircraft are provided additional air traffic control service. The intended effect of this action is to ensure segregation of aircraft using the new approach procedure Instrument Flight Rules (IFR) and other aircraft operating under Visual Flight Rules (VFR).

Accordingly, the Federal Aviation Administration proposes to amend Subpart G, § 71.181, of the Federal Aviation Regulations (14 CFR 71.181) as republished on January 2, 1979 (44 FR 442) by adding the following new transition area.

Sac City, Iowa

That airspace extending upward from 700' above the surface within a 6½ mile radius of the Sac City Municipal Airport (latitude 42°22'30" north, longitude 94°58'45" west), and within three miles each side of the 138° bearing from the Sac City NDB (latitude 42°22'33", longitude 94°58'51"), extending from the 6½ mile radius area to 8½ miles southeast of the NDB and within three miles each side of the 172° bearing from the Sac City NDB, extending from the 6½ mile radius area to 8½ miles south of the NDB.

(Section 307(a), Federal Aviation Act of 1958, as amended, (49 U.S.C. 1348); Section 6(c),

Department of Transportation Act (49 U.S.C. 1655(c)); Section 11.61 of the Federal Aviation Regulations (14 CFR 11.61).)

Note.—The FAA has determined that this document involves a proposed regulation which is not significant under Executive Order 12044, as implemented by DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979). Since this regulatory action involves an established body of technical requirements for which frequent and routine amendments are necessary to keep them operationally current and promote safe flight operations, the anticipated impact is so minimal that this action does not warrant preparation of a regulatory evaluation.

Issued in Kansas City, Missouri on April 9, 1979.

John E. Shaw,
Acting Director, Central Region.

[Airspace Docket No. 79-CE-6]

[FR Doc. 79-12021 Filed 4-18-79; 8:45 am]
BILLING CODE 4910-13-M

DEPARTMENT OF THE TREASURY

Internal Revenue Service

[26 CFR Part 1]

Tax Treatment of Grantors of Certain Options To Buy or Sell

AGENCY: Internal Revenue Service, Treasury.

ACTION: Notice of proposed rulemaking.

SUMMARY: This document contains proposed regulations relating to changes in the tax treatment of grantors of options to buy or sell certain property. Changes to the applicable tax law were made by the Tax Reform Act of 1976. These regulations would provide the public with guidance needed to comply with these changes.

DATES: Written comments and requests for a public hearing must be delivered or mailed by June 18, 1979. The amendments to the regulations are proposed to be effective with respect to options granted after September 1, 1976.

ADDRESS: Send comments and requests for a public hearing to: Comissioner of Internal Revenue, Attention: CC:LR:T (LR-274-76), Washington, D.C. 20224.

FOR FURTHER INFORMATION CONTACT: Leonard T. Marcinko of the Legislation and Regulations Division, Office of the Chief Counsel, Internal Revenue Service, 1111 Constitution Avenue, N.W., Washington, D.C. 20224 (Attention: CC:LR:T) (202-566-3459).

SUPPLEMENTARY INFORMATION:

Background

This document contains proposed amendments to the Income Tax Regulations (26 CFR Part 1) under section 1234 of the Internal Revenue Code of 1954. These amendments are proposed to conform the regulations to section 2136 of the Tax Reform Act of 1976 (90 Stat. 1929) and are to be issued under the authority contained in section 7805 of the Internal Revene Code of 1954 (68A Stat. 917; 26 U.S.C. 7805).

Under prior law, gain or loss from a closing transaction with respect to an option in property was treated as ordinary income or loss to the grantor of the option. Similarly, gain to the grantor on lapse of an option was treated as ordinary income. The Tax Reform Act of 1976 changes this result with respect to an option granted in stock, securities, commodities, or commodity futures. It provides that gain or loss from a closing transaction with respect to an option and gain on lapse of an option are to be treated as short-term capital gain or loss to the grantor. However, this new provision does not apply to an option granted in the ordinary course of a taxpayer's trade or business of granting options.

Proposed § 1.1234-3 provides special rules, effective with respect to options granted after September 1, 1976, for the treatment of grantors of options (including options granted as part of straddles or multiple options). Paragraph (b) of proposed § 1.1234-3 sets forth a definition of closing transactions to which the new rules apply, making clear that a closing transaction can be made as to part of a grantor's obligation under the granted option. In addition, proposed § 1.1234-3 (b) contains definitions of other options market terms to apply for purposes of the new rules.

Paragraph (c) of proposed § 1.1234-3 provides guidance as to the application of the exception for broker-dealers. Generally, the new rules are not to apply to options granted in the ordinary course of the taxpayer's trade or business of granting options. However, in the case of dealers in property, the new rules are to apply to gain from a closing transaction and gain on lapse of an option if gain on the sale or exchange of the option would be considered a capital gain under section 1236 (a). Further, the new rules apply to loss incurred by a dealer if loss on the sale or exchange of the option would not be considered ordinary loss under section 1236 (b).

Section 1.1234-3(d) of the proposed regulations makes it clear that the rules in section 1234(b) relating to the treatment of grantors of options do not apply to options to purchase stock or other property which are issued as compensation for services.

The proposed regulations limit the applicability of the special rule for grantors of straddles in § 1.1234-2 to options granted on or before September 1, 1976. After that date, options granted as part of straddles or multiple options are subject to the new rules of proposed § 1.1234-3. Accordingly, a premium allocation rule for such simultaneously granted options based on the premium allocation rule contained in existing § 1.1234-2(d) is provided in proposed § 1.1234-3(e).

Comments and Requests For a Public Hearing

Before adopting these proposed regulations, consideration will be given to any written comments that are submitted (preferably six copies) to the Commission of Internal Revenue. All comments will be available for public inspection and copying. A public hearing will be held upon written request to the Commissioner by any person who has submitted written comments. If a public hearing is held, notice of the time and place will be published in the Federal Register.

Drafting Information

The principal author of these proposed regulations is Leonard T. Marcinko of the Legislation and Regulations Division of the Office of Chief Counsel, Internal Revenue Service. However, personnel from other offices of the Internal Revenue Service and Treasury Department participated in developing the proposed regulations, both on matters of substance and style.

Proposed Amendments to the Regulations

The proposed amendments to 26 CFR Part 1 are as follows:

Paragraph 1. Section 1.1234 and the historical note are deleted.

Par. 2. Paragraph (b) of § 1.1234-1 is amended to read as follows:

§ 1.1234-1 Options to buy or sell.

* * * * *

(b) *Failure to exercise option.* If the holder of an option to buy or sell property incurs a loss on failure to exercise the option, the option is deemed to have been sold or exchanged on the date that it expired. Any such loss to the holder of an option is treated under the general rule provided in paragraph (a) of this section. Any gain to the grantor of an option arising from the failure of the holder to exercise it is ordinary income. In addition, any gain or loss realized by the grantor of an

option as a result of a closing transaction, such as repurchasing the option from the holder, is considered ordinary income or loss. However, for the treatment of gain or loss from a closing transaction with respect to, or gain on the lapse of, an option granted in stock, securities, commodities, or commodity futures, see section 1234(b) and § 1.1234–3. For special rules for grantors of straddles applicable to certain options granted on or before September 1, 1976, see § 1.1234–2.

* * * * *

Par. 3. The heading and paragraph (e) of § 1.1234–2 are amended to read as follows:

§ 1.1234–2 Special rules for grantors of straddles applicable to certain options granted on or before September 1, 1976.

* * * * *

(e) *Effective date*—(1) *In general.* This section, relating to special rules for grantors of straddles, shall apply only with respect to straddle transactions entered into after January 25, 1965, and before September 2, 1976.

* * * * *

Par. 4. A new § 1.1234–3 is added to read as follows:

§ 1.1234–3 Special rules for the treatment of grantors of certain options granted after September 1, 1976.

(a) *In general.* In the case of the grantor of an option (including an option granted as part of a straddle or multiple option), gain or loss from any closing transaction with respect to, and gain on lapse of, an option in property shall be treated as short-term capital gain or loss as defined in section 1222 (1) and (2).

(b) *Definitions.* The following definitions apply for purposes of this section.

(1) The term "closing transaction" means any termination of a grantor's obligation under an option to buy property (a "call") or an option to sell property (a "put") other than through the exercise or lapse of the option. For example, the grantor of a call may effectively terminate his obligation under the option by either (i) repurchasing the option from the holder or (ii) purchasing from an options exchange a call with terms identical to the original option granted and designating the purchase as a closing transaction. A put or call purchased to make a closing transaction is identical as to striking price and expiration date. Such put or call need not match the granted option in time of creation, date of acquisition, cost of the entire option or units therein, or number of units subject to the option. If such put or call terminates only part of a grantor's obligation under the granted option, a closing transaction is made as to that part.

(2) The term "property" means stocks and securities (including stocks and securities dealt with on a "when issued" basis), commodities, and commodity futures.

(3) The term "grantor" means the writer or issuer of an option.

(4) The term "straddle" means a simultaneously granted combination of an option to buy and an option to sell the same quantity of property at the same price during the same period of time.

(5) The term "multiple option" means a simultaneously granted combination of an option to buy plus an option to sell plus one or more additional options to buy or sell property.

(c) *Nonapplicability to broker-dealers.* The provisions of this section do not apply to any option granted in the ordinary course of the taxpayer's trade or business of granting options. However, the provisions of this section do apply to—

(1) Gain from any closing transaction with respect to an option and gain on lapse of an option if gain on the sale or exchange of the option would be considered capital gain by a dealer in securities under section 1236(a) and the regulations thereunder, and

(2) Loss from any closing transaction with respect to an option if loss on the sale or exchange of the option would not be considered ordinary loss by a dealer in securities under section 1236(b) and the regulations thereunder.

The preceding sentence shall be applied with respect to dealers in "property" (as defined in paragraph (b)(2) of this section) and without regard to the limitation of the applicability of section 1236 to dealers in securities.

(d) *Nonapplicability to compensatory options.* Section 1234 does not apply to options to purchase stock or other property which are issued as compensation for services, as described in sections 61, 83, and 421 and the regulations thereunder.

(e) *Premium allocation for simultaneously granted options.* The allocation of a premium received for a straddle or multiple option between or among the component options thereof shall be made on the basis of the relative market value of the component options at the time of their issuance or on any other reasonable and consistently applied basis which is acceptable to the Commissioner.

(f) *Effective date.* This section, relating to special rules for the treatment of grantors of certain options, shall apply to options granted after September 1, 1976.

Jerome Kurtz,
Commissioner of Internal Revenue.

[LR–274–76]
[FR Doc. 79–12197 Filed 4–18–79; 8:45 am]
BILLING CODE 4830–01–M

ENVIRONMENTAL PROTECTION AGENCY

[40 CFR Part 52]

Receipt of Implementation Plan for the District of Columbia

AGENCY: Environmental Protection Agency.

ACTION: Notice of Availability of State Implementation Plan.

SUMMARY: On March 3, 1978 (43 FR 8962), and on September 11, 1978 (43 FR 40412), pursuant to the requirements of Section 107 of the Clean Air Act, as amended in 1977, EPA designated areas in each State as non-attainment with respect to the criteria air pollutants. In the District of Columbia, the areas designated as non-attainment are listed under Supplementary Information.

Part D of the Clean Air Act, as amended, required each State to revise its State Implementation Plan (SIP) to meet specific requirements in the areas designated as non-attainment. These SIP revisions were due on January 1, 1979, and must demonstrate attainment of the national ambient air quality standards as expeditiously as practicable, but no later than December 31, 1982, or in limited instances for carbon monoxide and oxidants, no later than December 31, 1987.

On December 26, 1978, the District of Columbia submitted a revised SIP to EPA. Interested persons are invited to inspect the revised SIP submittal at one of the locations listed below.

ADDRESSES: The revised SIP submittals are available for inspection at:

U.S. Environmental Protection Agency, Region III, Air Programs Branch, Curtis Building, Tenth Floor, Sixth & Walnut Streets, Philadelphia, Pennsylvania, ATTN: Ms. Patricia Sheridan.

District of Columbia Department of Environmental Services, Bureau of Air and Water Quality, 5010 Overlook Avenue, S.W., Washington, D.C. 20032, ATTN: Mr. John V. Brink.

Public Information Reference Unit, Room 2922—EPA Library, U.S. Environmental Protection Agency, 401 M Street, S.W., Washington, D.C. 20460.

FOR FURTHER INFORMATION CONTACT: Patricia Sheridan, (215) 597–8176.

SUPPLEMENTARY INFORMATION: In the District of Columbia the areas designated as non-attainment are:

District of Columbia

	TSP primary stds.	TSP secondary stds.	CO	O_3
Certain designated areas of D.C., portion of National Capitol Interstate AQCR	X			
Other designated areas of D.C. portion of the National Capital Interstate AQCR		X		
National Capital Interstate AQCR—D.C. portion			X	X

Dated: April 3, 1979.

Jack J. Schramm,

Regional Administrator.

[FRL 1202-7]

[FR Doc. 79-12249 Filed 4-18-79; 8:45 am]

BILLING CODE 6560-01-M

[40 CFR Part 52]

Receipt of State Implementation Plan for Maryland

AGENCY: Environmental Protection Agency.

ACTION: Notice of Availability of State Implementation Plan.

SUMMARY: On March 3, 1978 (43 FR 8962), and on September 11, 1978 (43 FR 40412), pursuant to the requirements of Section 107 of the Clean Air Act, as amended in 1977, EPA designated areas in each State as non-attainment with respect to the criteria air pollutants. In Maryland, the areas designated as non-attainment are listed under Supplementary Information.

Part D of the Clean Air Act, as amended, required each State to revise its State Implementation Plan (SIP) to meet specific requirements in the areas designated as non-attainment. These SIP revisions were due on January 1, 1979, and must demonstrate attainment of the national ambient air quality standards as expeditiously as practicable, but no later than December 31, 1982, or in limited instances for carbon monoxide and oxidants, no later than December 31, 1987.

On January 19, 1979, Maryland submitted a revised SIP to EPA. Interested persons are invited to inspect the revised SIP submittal at one of the locations listed below.

ADDRESSES: The revised SIP submittals are available for inspection at:

U.S. Environmental Protection Agency, Air Programs Branch, Curtis Building, 6th & Walnut Sts., Philadelphia, PA 19106, ATTN: Ms. Patricia Sheridan.

Bureau of Air Quality and Noise Control, State of Maryland, 201 W. Preston St., Baltimore, MD 21201, ATTN: Mr. George Ferreri.

Public Information Reference Unit, Room 2922—EPA Library, U.S. Environmental Protection Agency, 401 M Street, S.W. (Waterside Mall), Washington, D.C. 20460.

FOR FURTHER INFORMATION CONTACT: Patricia Sheridan (215) 597–8176.

SUPPLEMENTARY INFORMATION: In Maryland, the areas designated as non-attainment are:

Maryland

	TSP primary stds.	TSP secondary stds.	CO	O_3
Metropolitan Baltimore Intrastate AQCR				X
(a) Certain designated portions of AQCR	X			
(b) Other designated portions of AQCR		X		
(c) City of Baltimore (those areas of high traffic density)			X	
National Capital Interstate AQCR—Maryland portion				X
(a) Areas of high traffic density			X	
Cumberland-Keyser Interstate AQCR				X
(a) City of Cumberland			X	
(b) City of Hagerstown			X	
(c) Election District #8	X			

Dated April 3, 1979.

Jack J. Schramm,

Regional Administrator.

[FRL 1203-1]

[FR Doc. 79-12250 Filed 4-18-79; 8:45 am]

BILLING CODE 6560-01-M

[40 CFR Part 52]

Receipt of State Implementation Plan for Virginia

AGENCY: Environmental Protection Agency.

ACTION: Notice of Availability of State Implementation Plan.

SUMMARY: On March 3, 1978 (43 FR 8962), and on September 11, 1978 (43 FR 40412), pursuant to the requirements of Section 107 of the Clean Air Act, as amended in 1977, EPA designated areas in each State as non-attainment with respect to the criteria air pollutants. In Virginia, the areas designated as non-attainment are listed under Supplementary Information.

Part D of the Clean Air Act, as amended, required each State to revise its State Implementation Plan (SIP) to meet specific requirements in the areas designated as non-attainment. These SIP revisions were due on January 1, 1979, and must demonstrate attainment of the national ambient air quality standards as expeditiously as practicable, but no later than December 31, 1982, or in limited instances for carbon monoxide and oxidants, no later than December 31, 1987.

On January 11, 1979, Virginia submitted a revised SIP to EPA. Interested persons are invited to inspect the revised SIP submittal at one of the locations listed below.

ADDRESSES: The revised SIP submittals are available for inspection at:

U.S. Environmental Protection Agency, Region III, Curtis Building, 6th & Walnut Streets, Philadelphia, Pennsylvania 19106, ATTN: Ms. Patricia Sheridan.

Virginia State Air Pollution Control Board, Room 1106, Ninth St. Office Bldg., Richmond, VA 23219, ATTN: Mr. William Meyer.

Public Information Reference Unit, U.S. Environmental Protection Agency, 401 M Street, S.W., Washington, D.C. 20460.

FOR FURTHER INFORMATION CONTACT: Patricia Sheridan 215–597–8176.

SUPPLEMENTARY INFORMATION: In Virginia, the areas designated as non-attainment are:

Virginia

	CO	O_3
Southwest Virginia—Eastern Tennessee Interstate AQCR—Smyth County		X
Valley of Virginia Interstate AQCR:		
(a) Roanoke County		X
(b) Roanoke City		X
(c) Salem City		X
Northeastern Virginia Interstate AQCR—Stafford County		X
State Capital Intrastate AQCR:		
(a) Richmond City		X
(b) Henrico County		X
(c) Chesterfield County		X
Hampton Roads Intrastate AQCR:		
(a) Chesapeake City		X
(b) Norfolk City		X
(c) Portsmouth City		X
(d) Suffolk City		X
(e) Virginia Beach City		X
(f) Newport News City		X
(g) Hampton City		X
National Capital Interstate AQCR—Virginia portion		X
City of Alexandria	X	
Arlington County	X	
Fairfax County—areas of high traffic density	X	

Dated: April 3, 1979.

Jack J. Schramm,

Regional Administrator.

[FRL 1202-8]

[FR Doc. 79-12251 Filed 4-18-79; 8:45 am]

BILLING CODE 6560-01-M

ENVIRONMENTAL PROTECTION AGENCY

[40 CFR 180]

Pesticide Programs; Tolerances and Exemptions from Tolerances for Pesticide Chemicals in or on Raw Agricultural Commodities; Proposed Tolerance for the Pesticide Chemical O,O,-Dimethyl S-[(4-oxo-1,2,3-benzotriazin-3(4H)-ylmethyl]phosphorodithioate

AGENCY: Office of Pesticide Programs, Environmental Protection Agency (EPA).

ACTION: Proposed Rule.

SUMMARY: This notice proposes that a tolerance be established for residues of the insecticide O,O,-Dimethyl S-[(4-oxo-1,2,3-benzotriazin-3(4H)-ylmethyl]phosphorodithioate on pistachio nuts at 0.3 part per million (ppm). The proposal was submitted by the Interregional Research Project No. 4. This regulation would establish a maximum permissible level for residues of the subject insecticide on pistachio nuts.

DATE: Comments must be received on or before May 4, 1979.

ADDRESS COMMENTS TO: Mrs. Patricia Critchlow, Office of Pesticide Programs, Registration Division (TS-767), EPA, East Tower, 401 M street, SW, Washington, DC 20460

FOR FURTHER INFORMATION CONTACT: Mrs. Patricia Critchlow at the above address (202—755-4851).

SUPPLEMENTARY INFORMATION: The Interregional Research Project No. 4 (IR-4), New Jersey Agricultural Experiment Station, PO Box 231, Rutgers University, New Brunswick, NJ 08903, on behalf of the IR-4 Technical Committee and the Agricultural Experiment Station of California has submitted a pesticide petition (PP 8E2125) to the EPA. This petition requests that the Administrator propose that 40 CFR 180.154 be amended by the establishment of a tolerance for residues of the insecticide O,O,-Dimethyl S-[(4-oxo-1,2,3-benzotriazin-3(4H)-ylmethyl]phosphorodithioate in or on the raw agricultural commodity pistachio nuts at 0.3 ppm.

The data submitted in the petition and all other relevant material have been evaluated. The toxicology data considered in support of the proposed tolerance of 0.3 ppm in or on pistachio nuts were a two-year dog feeding study with a no-observed-effect level (NOEL) of 5 ppm; a two-year rat feeding study wih an NOEL of 5 ppm; a three-generation mouse reproduction study with an NOEL of 25 ppm; a rabbit teratology study, negative at 0.75 milligram (mg)-kilogram (kg) of body weight (bw)/day (highest level fed); a report showing that the subject chemical is not a significant teratogen in rat and mouse bioassay; a hen neurotoxicity study, negative up to 100 ppm (highest level fed); a National Cancer Institute oncogenicity study indicating negative oncogenic potential in B6C3Fi mice and inconclusive data in male Osborne-Mendel rats. The acceptable daily intake (ADI) for man has been calculated to be 0.025 mg/kg bw/day based on the NOEL of the two-year rat feeding study using a 10-fold safety factor. Thus, for a 60-kg human, the maximum permissible intake (MPI) for this chemical is calculated to be 1.5 mg-day. The requested tolerance on pistachio nuts will increase the theoretical maximal residue contribution (TMRC) by 0.03 percent.

The recently completed oncogenicity study by the National Cancer Institute indicated that the compound had no oncogenic potential in one rodent species while, in a second species, the data was inconclusive and insufficient to judge the potential oncogenicity of the subject pesticide. The results would warrant a retesting in rats to clarify the remaining uncertainty raised by the present study. However, based on the data currently available together with the conclusion that the small increment in human exposure from pistachio nuts is insignificant, it is concluded that the tolerance of 0.3 ppm established by amending 40 CFR 180.154 will protect the public health. There is no expectation of residues to occur in meat, milk, poultry or eggs from the proposed use. The nature of the residue is

adequately understood, and an adequate analytical method (Meagher colorimetric method) is available for enforcement purposes. Permanent tolerances have previously been established (40 CFR 180.154 and 180.154a) for residues of the subject pesticide in or on a variety of raw agricultural commodities at levels ranging from 10 ppm to 0.04 ppm. A food additive tolerance has also been established (21 CFR 193.150) for residues in soybean oil at 1 ppm, and feed additive tolerances have been established (21 CFR 561.180) in dried citrus pulp at 5 ppm and in sugarcane bagasse at 1.5 ppm.

The pesticide is considered useful for the purpose for which a tolerance is sought, and it is concluded that the tolerance of 0.3 ppm on pistachio nuts established by amending 40 CFR 180.154 will protect the public health. it is proposed, therefore, that the tolerance be established as set forth below.

Any person who has registered or submitted an application for the registration of a pesticide, under the Federal Insecticide, Fungicide, and Rodenticide Act, which contains any of the ingredients listed herein, may request on or before May 21, 1979, that this rulemaking proposal be referred to an advisory committee in accordance with section 408(e) of the Federal Food, Drug, and Cosmetic Act.

Interested persons are invited to submit written comments on the proposed regulation. As provided for in the Administrative Procedure Act (5 U.S.C. 553(d)(3)), the time for comment period is shortened to less than 30 days because of the necessity to expeditiously provide a means for control of the navel orange worm (which guthion is effective against) attacking pistachio trees. The comments must bear a notation indicating both the subject and the petition/document control number, "PP 8E2125/P112" All written comments filed in response to this notice of proposed rulemaking will be available for public inspection in Room 315, East Tower, from 8:30 a.m. to 4 p.m. Monday through Friday.

Under Executive Order 12044, EPA is required to judge whether a regulation is "significant" and therefore subject to the procedural requirements of the Order or whether it may follow other specialized development procedures. EPA labels these other regulations "specialized" This proposed rule has been reviewed, and it has been determined that it is a specialized regulation not subject to the procedural requirements of executive order 12044.

Dated: April 12, 1979.

Herbert S. Harrison,

Acting Director, Registration Division.

Statutory Authority: Section 408(e) of the Federal Food, Drug, and Cosmetic Act [21 U.S.C. 346a(e)].

It is proposed that Part 180, Subpart C, § 180.154 be amended by alphabetically inserting pistachio nuts at 0.3 ppm in the table to read as follows:

§ 180.154 O,O,-Dimethyl S-[(4-oxo-1,2,3-benzotriazin-3(4H)-ylmethyl]phosphorodithioate; tolerances for residues.

* * * * *

Commodity:	*Parts per million*
* * * * *	
Nuts, pistachio	0.3
* * * *	

[FRL 1207-4; PP8E/P112]

[FR Doc. 79-12083 Filed 4-18-79; 8:45 am]

BILLING CODE 6560-01-M

DEPARTMENT OF TRANSPORTATION

Materials Transportation Bureau

(49 CFR Parts 127, 171, 172, 173, 174, 175, 176, 177)

Requirements for Transportation of Radioactive Materials; Extension of Comment Period

AGENCY: Materials Transportation Bureau, Research and Special Programs Administration, DOT.

ACTION: Extension of time to file comments.

SUMMARY: On January 8, 1979, the Materials Transportation Bureau (MTB) published a notice of proposed rulemaking under Docket HM-169 (44 FR 1852) pertaining to requirements for the transportation of radioactive materials. The changes were proposed to make them compatible with the latest revised international standards for transport of radioactive materials as promulgated by the International Atomic Energy Agency (IAEA). This notice extends the comment period to coincide with a parallel proposal by the U.S. Nuclear Regulatory Commission (NRC), to amend Title 10 CFR Part 71, "Packaging of Radioactive Materials for Transport and Transportation of Radioactive Materials Under Certain Conditions." The NRC proposal should be published in the Federal Register in the near future.

DATE: The time for filing comments is extended from April 5, 1979, to July 5, 1979.

FOR FURTHER INFORMATION CONTACT: R. R. Rawl, Office of Hazardous Materials Regulations, Materials Transportation Bureau, 2100 Second Street, S.W., Washington, D.C. 20590, phone 202/426-0656.

SUPPLEMENTARY INFORMATION: A petitioner has requested an extension of time to comment on Docket HM-169, Notice 79-1 in order to evaluate these proposed rules in conjunction with those which are to be published by the NRC. Since the publication date of this docket was intended to correspond with that of the NRC publication on the same subject, the request is reasonable and the MTB has decided that an extension of the comment period is well justified.

Authority: 49 U.S.C. 1803, 1804, 1808, 49 CFR 1.53; 49 CFR Part 1 App. A and paragraph (a)(4) of App. A to Part 106.

Issued in Washington, D.C. on April 12, 1979.

Alan I. Roberts,

Associate Director for Hazardous Materials Regulation, Materials Transporation Bureau.

[Docket No. HM-169; Notice No. 79-1]

[FR Doc. 79-12139 Filed 4-18-79; 8:45 am]

BILLING CODE 4910-60-M

Notices

Federal Register
Vol. 44, No. 77
Thursday, April 19, 1979

This section of the FEDERAL REGISTER contains documents other than rules or proposed rules that are applicable to the public. Notices of hearings and investigations, committee meetings, agency decisions and rulings, delegations of authority, filing of petitions and applications and agency statements of organization and functions are examples of documents appearing in this section.

DEPARTMENT OF AGRICULTURE

Forest Service

Finding of No Significant Effect on the Environment From Roadside Brush Control in Willamette National Forest

An Environmental Assessment Report that discusses control of undesirable vegetation along 252 miles of roads in Lane and Douglas Counties in Oregon is available for public review in the Forest Service Office in Eugene, Oregon.

Although the project involves the cutting of undesirable vegetation along the roadside and the application of the chemical 2,4-D and 2,4-DP to the stumps, the Environmental Assessment Report does not indicate that there will be any significant effects upon the quality of the human environment. Therefore, it has been determined that an environmental statement is not needed.

This determination was based upon consideration of the following factors, which are discussed in the Environmental Assessment Report: (a) all chemicals are approved by EPA for the proposed use; (b) application will comply with applicable EPA labels, State and Federal law and Forest Service policies; (c) the use of 2,4-D and 2,4-DP have been discussed extensively in the Final Environmental Statement, Vegetable management with Herbicides—USDA, F S.—R-6—FES (ADM) 75-18 (Revised); (d) no irreversible or irretrievable commitments of resources; (e) physical and biological effects limited to the area of the project; (f) no known threatened or endangered plants or animals are within the affected area.

Some public concern exists over the use of any chemical and the effect it has on water quality. The proposed project includes measures designed to protect the water quality. State and Federal standards will be met.

No action will be taken prior to May 21, 1979.

The Responsible Official is John E. Alcock, Forest Supervisor, Willamette National Forest, 211 E. 7th Avenue, Eugene, Oregon.

Dated: April 6, 1979.

John E. Lowe,
Acsistant Forest Supervisor.

[FR Doc. 79-12215 Filed 4-18-79; 8:45 am]
BILLING CODE 3410-11-M

DEPARTMENT OF AGRICULTURE

Science and Education Administration

National Agricultural Research and Extension Users Advisory Board Meeting

According to the Federal Advisory Committee Act of October 6, 1972 (Pub. L. 92-463, 86 Stat. 770-776), the Science and Education Administration announces the following meeting:

Name: National Agricultural Research and Extension Users Advisory Board.
Date: April 30 and May 1.
Time and place: April 30—9:00 a.m.-5:00 p.m., Room 360, GHI Building, 500 12th Street, SW., Washington, D.C. May 1—9:00 a.m.-11:00 a.m., Room 330, GHI Building, 500 12th Street, SW., Washington, D.C. 1:00 p.m.-5:00 p.m., Room 2-W, Admin. Bldg. USDA, 14th & Independence, SW., Washington, D.C.
Type of meeting: Open to the public. Persons may participate in the meeting as time and space permit.
Comments: The public may file written comments before or after the meeting with the contact person below.
Purpose: To receive reports from ad hoc subcommittees and plan strategies for contacting users of research and extension and others in developing a report on priorities for research and extension in the food and agricultural sciences of the Federal, State, and private sector.
Contact person for agenda and more information: Mr. James Meyers, Executive Secretary of the Users Advisory Board, Science and Education Administration, U.S. Department of Agriculture, Washington, D.C. 20250, telephone 202-447-3684.

Done at Washington, D.C., this 13th day of April 1979.

James Nelson,
Executive Director, National Agricultural Research and Extension Users Advisory Board.

[FR Doc. 79-12142 Filed 4-18-79; 8:45 am]
BILLING CODE 3410-03-M

DEPARTMENT OF AGRICULTURE

Soil Conservation Service

Mulberry Creek Watershed, Mississippi; Intent Not To File an Environmental Impact Statement for Deauthorization of Federal Funding

Pursuant to Section 102(2)(C) of the National Environmental Policy Act of 1969; the Council on Environmental Quality Guidelines (40 CFR Part 1500); and the Soil Conservation Service Guidelines (7 CFR Part 650); the Soil Conservation Service, U.S. Department of Agriculture, gives notice that an environmental impact statement is not being prepared for deauthorization of Federal funding of the Mulberry Creek Watershed, Montgomery County, Mississippi.

The environmental assessment of this action indicates that deauthorization of Federal funding of the project will not cause significant local, regional, or national impacts on the environment. As a result of these findings, Mr. Chester F. Bellard, State Conservationist, has determined that the preparation and review of an environmental impact statement is not needed for this action.

The project plan, as amended, provided for accelerated technical assistance for application of land treatment measures, installation of eight floodwater-retarding structure, and 21.5 miles of channel improvement.

The notice of intent to not prepare an environmental impact statement has been forwarded to the Environmental Protection Agency. The basic data developed during the environmental assessment is on file and may be reviewed by interested parties by contacting Mr. Chester F. Bellard, State Conservationist, P.O. Box 610, Jackson, Mississippi 39205, 601-969-4335.

An environmental impact appraisal has been prepared and sent to various Federal, State, and local agencies and interested parties. A limited number of copies of the environmental impact appraisal is available to fill single copy requests at the above address.

No administrative action on the proposal will be taken until 60 days after the date of this publication in the Federal Register, (JUne 18, 1979).

(Catalog of Federal Domestic Assistance Program No. 10.904, Watershed Protection

and Flood Prevention Program, Public Law 83-566, 16 U.S.C. 1001-1008.)

Dated: April 12, 1979.

Joseph W. Haas,

Assistant Administrator for Water Resources, Soil Conservation Service.

[FR Doc. 79-12216 Filed 4-18-79; 8:45 am]

BILLING CODE 3410-16-M

DEPARTMENT OF AGRICULTURE

Soil Conservation Service

Silver Creek Watershed, Mississippi; Intent Not To File an Environmental Impact Statement for Deauthorization of Federal Funding

Pursuant to Section 102(2)(C) of the National Environmental Policy Act of 1969; the Council on Environmental Quality Guidelines (40 CFR Part 1500); and the Soil Conservation Service Guidelines (7 CFR Part 650); the Soil Conservation Service, U.S. Department of Agriculture, gives notice that an environmental impact statement is not being prepared for deauthorization of Federal funding of the Silver Creek Watershed, Jefferson Davis, Lawrence, and Simpson Counties, Mississippi.

The environmental assessment of this action indicates that deauthorization of Federal funding of the project will not cause significant local, regional, or national impacts on the environment. As a result of these findings, Mr. Chester F Bellard, State Conservationist, has determined that the preparation and review of an environmental impact statement is not needed for this action.

The project plan provided for accelerated technical assistance for application of land treatment measures, installation of ten floodwater-retarding structures, one multiple-purpose recreation structure, three sediment control structures, and 55.65 miles of channel improvement.

The notice of intent to not prepare an environmental impact statement has been forwarded to the Environmental Protection Agency. The basic data developed during the environmental assessment is on file and may be reviewed by interested parties by contacting Mr. Chester F Bellard, State Conservationist, P.O. Box 610, Jackson, Mississippi 39205, 601-969-4335.

An environmental impact appraisal has been prepared and sent to various Federal, State, and local agencies and interested parties. A limited number of copies of the environmental impact appraisal is available to fill single copy requests at the above address.

No administrative action on the proposal will be taken until 60 days after the date of this publication in the Federal Register, (June 18, 1979).

(Catalog of Federal Domestic Assistance Program No. 10.904, Watershed Protection and Flood Prevention Program, Public Law 83-566, 16 U.S.C. 1001-1008.)

Dated: April 12, 1979.

Joseph W. Haas,

Assistant Administrator for Water Resources, Soil Conservation Service.

[FR Doc. 79-12217 Filed 4-18-79; 8:45 am]

BILLING CODE 3410-16-M

CIVIL AERONAUTICS BOARD

Chicago/Texas/Southeast-Western Mexico Route Proceeding; Prehearing Conference

Notice is hereby given that a prehearing conference in the above-entitled matter is assigned to be held on June 5, 1979, at 10:00 a.m. (local time) in Room 1003, Hearing Room A, Universal Building North, 1875 Connecticut Avenue, N.W., Washington, D.C., before Administrative Law Judge Richard J. Murphy.

In order to facilitate the conduct of the conference, parties are instructed to submit one copy to each party and four copies to the Judge of (1) proposed statements of issues; (2) proposed stipulations; (3) proposed requests for information and for evidence; (4) statements of positions; and (5) proposed procedural dates. The Bureau of Pricing and Domestic Aviation will circulate its material or on before May 11, 1979, and the other parties on or before May 21, 1979. The submissions of the other parties shall be limited to points on which they differ with the Bureau of Pricing and Domestic Aviation, and shall follow the numbering and lettering used by the Bureau to facilitate cross-referencing.

Dated at Washington, D.C., April 12, 1979.

Richard J. Murphy

Administrative Law Judge.

[Docket No. 34136]

[FR Doc. 79-12078 Filed 4-18-79; 8:45 am]

BILLING CODE 6320-01-M

CIVIL AERONAUTICS BOARD

Increased passenger fares proposed by Air Florida, Inc.; Order of Suspension and Investigation

Adopted by the Civil Aeronautics Board at its office in Washington, D.C. on the 13th day of April, 1979.

By tariff revisions [1] issued March 16 and marked to become effective May 15, 1979, Air Florida, Inc. (Air Florida) proposes to increase fares in numerous intrastate and interstate markets by an average of 4 percent. Air Florida claims that all the proposed fares lie within the suspend free zones of PS-80 and the Airline Deregulation Act; the increase is necessary to recover increased costs; Air Florida's fuel costs alone have increased by 9 cents per gallon, which by itself would justify a 4.2 percent fare increase; and even with the proposed increase, it will earn a return on investment of only 10.4 percent.

The Board has examined the proposed increases, and finds that, in a number of markets, the *currently effective* standard-class fare significantly exceeds the current ceiling fare (including upward flexibility, where applicable). Consequently, we are not disposed to permit any increases in these fares without adequate justification. The Board, therefore, concludes that they may be unjust, unreasonable, unjustly discriminatory, unduly preferential, unduly prejudicial, or otherwise unlawful, and should be investigated. We further conclude that these fares should be suspended pending investigation.

Accordingly, pursuant to the Federal Aviation Act of 1958, and particularly section 204(a), 403, and 404, and 1002,

1. We institute an investigation to determine whether the fares and provisions described in Appendix A [2] attached hereto, and rules, regulations and practices affecting such fares and provisions, are or will be unjust, unreasonable, unjustly discriminatory, unduly preferential, unduly prejudicial, or otherwise unlawful, and, if found to be unlawful, to determine and prescribe the lawful fares and provisions, and rules, regulations or practices affecting such fares and provisions;

2. Pending hearing and decisions by the Board, we suspend the fares and provisions described in Appendix A hereto and defer their use to and including August 12, 1979, unless otherwise ordered by the Board, and no changes shall be made therein during the period of suspension except by order or special permission of the Board;

3. We shall file copies of this order with the tariffs, and serve them on Air Florida, Inc.

This order will be published in the Federal Register.

[1] Revisions to Airline Tariff Publishing Company, Agent, Tariff C.A.B. No. 259.

[2] Appendices A and B filed as part of the original document.

By the Civil Aeronautics Board:[3]

Phyllis T. Kaylor,
Secretary.

[Order 79-4-88; Docket 35337]
[FR Doc. 79-12238 Filed 4-18-79; 8:45 am]
BILLING CODE 6320-01-M

Cargo Charter Transfer Rate Investigation; Order Taking Discretionary Review

Adopted by the Civil Aeronautics Board at its office in Washington, D.C. on the 6th day of April, 1979.

This docket, originally titled *Transatlantic FAK Container and Charter Freight Rates Investigation*, now involves a single major issue, stated by Administrative Law Judge Sheehan in his Initial Decision as follows:

> Whether charter-rated cargo can be carried lawfully in scheduled service under the provisions of the Act and, if so, whether special terms and conditions should be imposed.

Seaboard World Airways, which had filed with us a tariff contemplating the carriage of charter freight on scheduled flights, a tariff which we rejected in Order 78-6-165, argued in favor of this concept, as did Pandair Freight, Ltd., and Pan American World Airways. Trans World Airlines, Flying Tiger Line, Trans International Airlines, and World Airways, as well as the Bureau of Pricing and Domestic Aviation, argued that the concept of cargo charter transfer is itself unlawful under the Act.

After proceedings which examined the cargo charter transfer concept, and not Seaboard's specific proposal, per se, the ALJ determined that "the charter transfer concept is such that it invites unlawful discrimination which cannot be policed adequately and which is impossible to prevent by any new regulations. This weakness is inherent in the concept and cannot be remedied." [1]

Two possible types of discrimination were considered by the ALJ. First in discrimination against shippers of charter size lots who might not, in the discretion of the carrier, be offered the chance to secure "transfer space" on scheduled service at charter rates. Second is discrimination against shippers on scheduled service whose goods might be bumped as the results of the transfer to the scheduled flight of goods consigned on a charter basis. The ALJ's finding of unjust discrimination under Section 404(b) of the Act in the cargo charter transfer concept was not specifically tied to one or the other of these forms of discrimination. In addition, no finding was made of the extent of harm which might flow from the discrimination found to be inherent in the cargo charter transfer comment.

Seaboard has petitioned us for discretionary review of the initial decision, claiming errors of fact and law as well as an incorrect policy determination. Answers in opposition to discretionary review have been filed by the Bureau, Flying Tiger, TWA, and jointly by TIA and World. Much of the substance of these documents is devoted to an analysis of the benefits which Seaboard claims would be achieved through its proposal.[2] These arguments involving Seaboard's plan do not, of course, go to the *concept* of cargo charter, since a plan curing the deficiencies of the specific plan, might be devised. The real question is whether there are serious deficiencies inherent in the concept.

We note the finding of the ALJ that the cargo charter transfer concept does, in theory have merit, "in that it would reduce direct operating expenses for chartered services, improve scheduled service load factors, result in substantial fuel savings, and provide benefits with respect to the quality of the environment and airport congestion." [3] Because of these potential benefits we are not disposed to equate the discrimination which the judge found inherent in this concept with the "unjust discrimination" prohibited by section 404(b) without some reason to believe that the discrimination may result in harm to a protected interest which requires our intervention.

We are, however, concerned about the lack of attention paid to demonstrating the nature and extent of harm which would flow from the discrimination found to inhere in this concept and on whom the harm would fall. As the air transportation industry becomes more competitive we are rethinking our traditional approach to the question of what makes discrimination "unjust" under Section 404(b) of the Act. We hesitate to intervene in carriers' marketing decisions in situations where the advent of new entry as well as existing competitive forces can reasonably be expected to provide adequate protection against price discrimination.

We believe that, as indicated in our Proposed Statement on Price Discrimination, PSDR 58, issued concurrently, discrimination, *per se*, without the showing of a substantial possibility that harm to a protected interest may result, may not be prohibited by section 404(b) of the Act. While the tentative views stated in the Statement are subject to revision after comments are filed, we believe that little purpose would be served by the filing of pleadings in this docket which ignore our present concerns. Parties who believe that the record in this proceeding is insufficient for this purpose are, of course, free to so contend and indicate where, and in what manner the record should be supplemented.

We therefore believe that this matter involves substantial and important questions of law, policy, and discretion and, on this basis; take discretionary review. We will, however, confine that review to the cargo charter transfer concept itself since, as noted above, Seaboard's tariff was rejected by Order 78-6-165.

Accordingly,

1. We take discretionary review of this case.

2. Briefs should be filed with us within 60 days of the service date of this order.

3. Answers to these briefs must be filed with us within 20 days after initial briefs are due.

4. We will serve a copy of this order on all parties to this docket, including the Departments of Justice and Transportation.

We will publish this order in the Federal Register.

By the Civil Aeronautics Board: [4]

Phyllis T. Kaylor,
Secretary.

[Order 79-4-33; Docket 27537]
[FR Doc. 79-12235 Filed 4-18-79; 8:45 am]
BILLING CODE 6320-01-M

International Air Transportation Association

AGENCY: Civil Aeronautics Board.

ACTION: Notice of Order 79-4-10.

SUMMARY: The Board is disapproving those portions of International Air Transportation (IATA) Agreements on fare reductions from Japan and on fare increased from the United States, and it is approving the agreement that adopts current fares, with the addition of a new APEX fare, as the new IATA fare structure. The Board is disapproving since these agreements are not proposing genuine currency adjustment or significant fare reduction in the U.S.-Japan market, but rather they would maintain existing carrier market share and would limit competition.

[3] All Members concurred.

[1] I.D. at 35.

[2] Seaboard has not convinced us that the ALJ committed any error of fact or law in rejecting expansive claims of the benefits which would flow from approval of the carrier's cargo transfer plan.

[3] I.D. at 11.

[4] All Members concurred.

FOR FURTHER INFORMATION CONTACT: John Kiser, Bureau of Pricing and Domestic Aviation, Civil Aeronautics Board, Washington, D.C. 20428, (202)673-5219.

SUPPLEMENTARY INFORMATION: The reasons for our disapproval are set forth in Order 79-4-70, also issued today.

IATA agreements subject to this order.

Docket 30777—Agreements C.A.B. 27703 and 27793.

Dockets 32660—Agreements C.A.B. 27790, 27791, 27797, 27802 R-1 through R-17, 27805, 27751, 27816 R-1 through R-3, 27835, and 27837 R-1 through R-18.

By the Civil Aeronautics Board: April 3, 1979.

Phyllis T. Kaylor,
Secretary.

[Order 79-4-10]

[FR Doc. 79-12233 Filed 4-18-79; 8:45 am]

BILLING CODE 6320-01-M

Japan Air Lines Co. Ltd.; Order of Suspension and Investigation

Adopted by the Civil Aeronautics Board at its office in Washington, D.C. on the 3rd day of April, 1979.

On March 9, 1979, Japan Air Lines Company, Ltd. (JAL) filed tariff revisions proposing a 15 percent reduction in roundtrip first and economy class normal fares for travel from Japan to the United States, for effectiveness on April 15, 1979. In support of its proposal, which was filed in response to a Japanese Government directive, JAL states that the adjustment is necessary to reflect the appreciated value of the yen vis-a-vis the U.S. dollar and to eliminate the wide discrepancy between normal first and economy class fares for roundtrip travel originating in Japan in Japanese yen and the fares for such travel originating in the United States in U.S. dollars; the Tokyo-U.S. West Coast roundtrip normal economy fare, for example, is 297,200 yen, over 40 percent higher than the West Coast-Tokyo fare of $1004. [1]

The Board has decided to suspend JAL's proposal pending investigation.

While fare reductions and currency adjustments are both ordinarily welcome, the proposal before us is neither a genuine currency adjustment nor significant fare reduction.

Existing Japan-U.S. fares have been retained at pre-dollar-devaluation yen levels; the pre-dollar-devaluation U.S. dollar fares are converted to yen at the IATA Resolution 021b parity of 296 yen = $1.00. At present, the dollar is worth only about 207 yen. As noted above, this disparity results in directional fare differentials of well over 40 percent. However, the JAL proposal is not a genuine adjustment of fares to eliminate the disparity between the IATA conversion rate and the market value of the yen in relation to the dollar. First, and most important, even after the proposed 15 percent reduction, currency factors will leave the eastbound normal fares more than 21 percent higher than the westbound, U.S.-originating normal fares. Second, the proposal would not apply to one-way normal fares or to promotional fares, thus leaving a large segment of the market traveling on fares which have not been adjusted at all to reflect currency changes.

On a superficial first glance, JAL's proposal would warrant our approval as a fare reduction. The Board has been concerned for some time with the high level of fares between the United States and the Far East. These fares are particularly high in the eastbound direction. But, the impact of the proposal on fares actually paid by travelers is less than is apparent at first glance. Becuase of the existing directional fare differentials, Japan-orginating normal fare passengers can already achieve considerable savings by buying a one-way ticket in Japan in yen, and then buying a cheaper one-way return ticket in the United States in dollars. [This saves about 15 percent on a simple Tokyo-Los Angeles roundtrip, for instance]. In addition, it appears that many passengers originating in Japan are using tickets legally purchased in third countries, denominated in a lower-value currency, for travel to the United States via Japan. It is such practices which JAL hopes to stem by reducing roundtrip normal fares [but only such fares] by the approximate amount of the double-ticket price saving. The proposed revisions would not provide any significant reduction on the total fare paid by a sophisticated round-trip traveler and, of course, would not affect one-way or promotional fares at all.

Thus, JAL's -15 percent proposal is not a true currency adjustment and would be of little additional benefit to Japanese travelers, since it applies only to roundtrip normal fares, and knowledgable normal fare travelers are already realizing savings as great as those offered by the present filing. It would not provide U.S. originating travelers with any benefits at all.

It is apparent that JAL's narrowly drawn proposal would not redress currency imbalances, benefit consumers or increase traffic, but rather would maintain the existing fare structure and protect individual carrier market share, by using an apparent currency factor adjustment as a device to selectively reduce *published* fares for a favored segment of the market. For this reason we will suspend it. [2]

Accordingly, under the Federal Aviation Act of 1958, as amended, particularly sections 102, 204(a), 403, 801 and 1002(j) thereof:

1. We shall institute an investigation to determine whether the provisions designated Exception (N) in Table 1 and the explanation thereof on 22nd Revised Page 156 and 23rd Revised Page 156 in Tariff C.A.B. No. 67, issued by Air Tariffs Corporation, Agent, and rules, regulations, or practices affecting such fares and provisions, are or will be unjust, unreasonable, unjustly discriminatory, unduly preferential, unduly prejudicial, or otherwise unlawful, and if we find them to be unlawful, we shall take appropriate action to prevent the use of such provisions or rules, regulations, or practices;

2. Pending hearing and decision by the Board, we hereby suspend Exception (N) in Table 1 and the explanation thereof on 22nd Revised Page 156 and 23rd Revised Page 156 in Tariff C.A.B. No. 67, issued by Air Tariffs Corporation, Agent, and defer their use from April 15, 1979, to and including April 14, 1980, and shall permit no changes to be made to these tariff provisions during the period of suspension except by order or special permission of the Board;

3. We shall submit this order to the President [3] and it shall become effective April 15, 1979; and

4. We shall file a copy of this order in the aforesaid tariff and serve it upon Japan Air Lines Company, Ltd., and the Ambassador of Japan in Washington, D.C.

We shall publish this order in the Federal Register.

By the Civil Aeronautics Board. [4]

Phillis T. Kaylor,
Secretary.

[Order 79-4-70; Docket 35201.]

[FR Doc. 79-12234 Filed 4-18-79; 8:45 am]

BILLING CODE 6320-01-M

CIVIL RIGHTS COMMISSION

Missouri Advisory Committee; Agenda and Notice of Open Meeting

Notice is hereby given, pursuant to the provisions of the Rules and Regulations of the U.S. Commission on Civil Rights,

[1] 297,200 yen = $1435.70 at the March 29 market rate of exchange of 207 yen = $1.00.

[2] JAL's tariff filing is virtually identical to an IATA agreement (Agreement C.A.B. 27791) which we are considering concurrently with this order.

[3] We submitted this order to the President on April 3, 1979.

[4] All Members concurred.

that a planning meeting of the Missouri Advisory Committee (SAC) of the Commission will convene 10:00 A.M. and will end at 3:00 P.M. on May 18, 1979, at the Community Service Center, 1408 North Kingshighway, St. Louis, Missouri 63113.

Persons wishing to attend this open meeting should contact the Committee Chairperson, or the Central States Regional Office of the Commission, Old Federal Office Building, 911 Walnut Street, Room 3103, Kansas City, Missouri 64106.

The purpose of this meeting is to develop new programming and discuss release of the Rural Towns Report.

This meeting will be conducted pursuant to the provisions of the Rules and Regulations of the Commission.

Dated at Washington, D.C., April 16, 1979.

John L. Binkley,
Advisory Committee Management Officer.
[FR Doc. 79-12182 Filed 4-18-79; 8:45 am]
BILLING CODE 6335-01-M

Vermont Advisory Committee; Agenda and Notice of Open Meeting

Notice is hereby given, pursuant to the provisions of the Rules and Regulations of the U.S. Commission on Civil Rights, that a planning meeting of the Vermont Advisory Committee (SAC) of the Commission will convene at 7:30 pm and will end at 9:30 pm, on May 15, 1979, at the Tavern Motor Inn, Montpelier, Vermont.

Persons wishing to attend this open meeting should contact the Committee Chairperson, or the Northeastern Regional Office of the Commission, 26 Federal Plaza, Room 1639, New York, NY 10007.

The purpose of this meeting is to discuss program planning.

This meeting will be conducted pursuant to the provisions of the Rules and Regulations of the Commission.

Dated at Washington, D.C., April 13, 1979.

John L. Binkley,
Advisory Committee Management Officer.
[FR Doc. 79-12183 Filed 4-18-79; 8:45 am]
BILLING CODE 6335-01-M

DEPARTMENT OF COMMERCE

Industry and Trade Administration

Exporters' Textile Advisory Committee; Changed Meeting

Pursuant to Section 10(a)(2) of the Federal Advisory Committee Act, as amended, 5 U.S.C. App. (1976) notice is hereby given that a meeting of the Exporters' Textile Advisory Committee will be held at 10:00 a.m., on May 2, 1979, in Room 305B, Federal Office Building, 26 Federal Plaza, New York, New York 10007, instead of Room 1-102 as previously announced in the Federal Register (44 FR 21060, 44 FR 13059).

Dated: April 11, 1979.

Edward Gottfried,
Acting Director, Office of Textiles.
[FR Doc. 79-12093 Filed 4-18-79; 8:45 am]
BILLING CODE 3510-25-M

DEPARTMENT OF COMMERCE

Industry and Trade Administration

Deputy Assistant Secretary for Administrative and Legislative Policy; Organization and Function

Effective: December 18, 1978.

ITA Organization and function Order 42-1 of December 4, 1977, as amended, (43 FR 9184; 43 FR 36670; and 43 FR 51826) is hereby further amended as follows to reflect the establishment of the Office of International Commercial Representation (formerly the Commercial Representation Staff) and the transfer of responsibility for coordination, evaluation and approval of ADP word processing equipment, microfilm equipment and microform equipment usage and needs from the Office of Management and Systems' Systems Management Division to the Management Analysis Division.

1. *Section 7. Commercial Representation Staff* is revised to read:

"Section 7. Office of International Commercial Representation.

.01 The *Office of International Commercial Representation* shall be headed by a *Director* who shall represent the Department of Commerce to the Department of State and other agencies on the management of Foreign Service resources, officers and posts abroad; develop, coordinate and present Departmental views on the allocation of economic/commercial (E/C) resources abroad; assignments of individual E/C officers; recruitment, training and career progression of E/C officers; and the effectiveness of Foreign Service Posts and of E/C officers in supporting the Department of Commerce programs and meeting the needs of U.S. business; and assure that all organizational elements of the Department comply with pertinent legislation, executive orders and interagency agreements and programs relating to overseas commercial representation.

.02 This shall include responsibility for the Department's activities regarding the assignment of Foreign Service officers to economic, commercial and related positions; the administration of the State/Commerce Exchange Program; the maintenance of Foreign Service economic, commercial and related personnel rosters; the input to the Department of State's budget and manpower resource allocations; the Department's activities regarding the Foreign Service Inspections Corps; the end-user evaluation of Foreign Service officers and posts; the end-user evaluation of Foreign Service reporting; the administration of the Combined Economic Reporting Program (CERP) and the Foreign Affairs Manual (FAM); and support for Commerce's Member and Liaison Officer to the Board of the Foreign Service. The Office of International Commercial Representation shall also be responsible for the Department's activities regarding Foreign Service Officer recruitment; training of Foreign Service officers and local employees; administration of the domestic consultation program for Foreign Service officers and local employees; administration of Departmental recognition and certificates of award to Foreign Service personnel; staff support for the Departmental Member to the Board of Examiners for the Foreign Service; and coordination of its participation on the Foreign Service Officer Selection Boards.

2. *Section 9. Office of Management and Systems* is revised to read:

.02 The *Systems Management Division* shall coordinate and direct planning, analysis, development, design and evaluation of Industry and Trade Administration systems; conduct or coordinate feasibility studies of proposed ADP systems; provide management coordination and control, technical guidance, assistance and support to all ITA elements with regard to systems, data communications, data processing and data retrieval; design, evaluate, develop and install the application of all systems to ITA operations; and develop an integrated ITA data base. The Division shall be responsible for establishment of production schedules for and maintenance of operational automated systems, and for the maintenance of systems documentation and support for all new existing automated systems; be responsible for the preparation and submission of ADP planning, budgeting and evaluation information as required by ITA, the Department and by other Federal agencies; and be the point-of-contact within the Industry and Trade Administration for all ADP and systems questions and consultations.

.03 The *Management Analysis Division* shall conduct studies and surveys to effect improved management practices, manpower distribution, organization alignments, procedures and work methods; review and coordinate all proposed organizational changes; administer the forms management program and reports management program; perform the committee management function and records management function; in cooperation with the Industry and Trade Administration's Office of Personnel and Office of Budget operate the position management program; maintain a system for the issuance of all Announcements, Administrative Instructions, Organization and Function Orders, Delegations of Authority and other issuances prepared for the administration of the Industry and Trade

Administration; coordiante the administration of the Freedom of Information Act and the Privacy Act; maintain boycott reports for public inspection; conduct or coordinate feasibility studies of microform applications and equipment needs and usage; and review, evaluate, approve and coordinate the acquisition and use of ADP word processing and microfilm equipment and support services.

Frank A. Weil,

Assistant Secretary for Industry and Trade.

[Organization and Function Order 79-12218; Order No. 42-1, Amdt. 3; Transmittal No. 247]

[FR Doc. 79-12218 Filed 4-18-79; 8:45 am]

BILLING CODE 3510-25-M

University of Pennsylvania; Notice of Application for Duty-Free Entry of Scientific Articles

Correction

In FR Doc. 79-9645 appearing on page 19007 in the issue of Friday, March 30, 1979, insert the following information after the name and address of the applicant in the second paragraph:

"Article: LKB 2128-010 Ultrotome IV Ultromicrotome and Accessories."

BILLING CODE 1505-01-M

DEPARTMENT OF COMMERCE

Industry and Trade Administration

DEPARTMENT OF THE INTERIOR

Office of Territorial Affairs

Watches and Watch Movements; Allocation of Duty-Free Quotas for Calendar Year 1979 Among Producers Located in the Virgin Islands

AGENCY: Bureau of Trade Regulation, Industry and Trade Administration.

ACTION: Allocation of duty-free quotas for calendar year 1979 among producers located in the Virgin Islands.

SUMMARY: Pursuant to Pub. L. 89-805 the Departments of the Interior and Commerce (the Departments) share responsibility for the allocation of watch quotas among watch assembly firms in the insular possessions. Section 303.5(a)(2) of the Departments' Codified Watch Quota Rules (15 CFR Part 303) provides for the annual allocation of watch quotas. The criteria for the calculation of the 1979 watch quotas among producers in the Virgin Islands are set forth in the Final Watch Quota Allocation Rules (the "Rules") published in the Federal Register dated December 27, 1978 (43 FR 60313 (1978)).

During the last week in March and the first week in April the Departments verified the data submitted on application form ITA-334P by producers in the Virgin Islands in accordance with section 303.4(b) of the Codified Watch Quota Rules and inspected the current operations of all producers. The verification established that in calendar year 1978 the Virgin Islands watch assembly firms shipped 4,728,428 watches and watch movements into the customs territory of the United States under General Headnote 3(a) of the Tariff Schedules of the United States. The dollar amount of corporate income taxes paid by all producers during calendar year 1978, less penalty payments and refunds and subsidies, amounted to $462,392. The dollar amount of wages, up to a maximum of $14,000 per person, paid by all producers during calendar year 1978 to residents and attributable to the producers' headnote 3(a) watch and watch movement assembly operations totalled $4,142,129. The calendar year 1979 Virgin Islands annual allocations set forth below are based on the data verified by the Departments in the Virgin Islands and are made in accordance with the allocation formula contained in the Rules for the allocation of watch quotas for calendar year 1979. The allocations include reallocations of quota pursuant to the Codified Watch Quota Rules, as more fully explained in the Supplementary Information, below.

The duty-free watch quota allocations for calendar year 1979, are as follows:

Name of firm	Annual allocation
1. Antilles Ind. Inc	355,000
2. Atlantic Time Products Corp	200,000
3. Belair Time Corp	600,000
4. Comavin-V.I. Inc	183,668
5. Consolidated Watch Ind. Inc	150,000
6. Hampden Watch Co. Inc	200,000
7. Master Time Co. Ltd	400,000
8. Progress Watch Co	450,000
9. Roza Watch Corp	600,000
10. Standard Time Co	350,000
11. Sussex Watch Corp	86,046
12. TMX V.I. Inc	1,000,000
13. Unitime Ind. Inc	450,000
14. Waltham Watch Co. Inc	550,000
15. Watches Inc.	400,000

FOR ADDITIONAL INFORMATION CONTACT: Mr. Richard M. Seppa, who can be reached by telephone on 202/377-2925.

SUPPLEMENTARY INFORMATION: In the Federal Register of March 28, 1979 (44 FR 18568 (1979)), the International Trade Commission announced that the apparent U.S. consumption of watch movements for the calendar year 1978 was 67,694,000 units and that the number of watches and watch movements which may be entered free of duty during calendar year 1979 from the Virgin Islands is 6,581,000 units.

The above allocation of quota among Virgin Islands producers totals 5,969,714 units. The disposition of the remainder of the available quota is explained below. The allocation reflects: 1. Adjustments made in the data supplied on the producers' annual application forms (ITA Form 334P) as a result of the Departments' verification (which adjustments were reviewed by officials of the respective companies during the Departments' Virgin Islands vertification of data); 2. Reallocation of quota which has been voluntarily relinquished by a number of producers pursuant to § 303.5(a)(2) of the Codified Watch Quota Rules; and 3. Allocation to one firm of an amount required to align its annual allocation with the initial allocation previously made pursuant to § 303.5(a)(1) of the Codifed Watch Quotas Rules. The remaining 611,286 units of unallocated quota which have been voluntarily relinguished will be treated in accordance with § 303.9(b) of the Codified Watch Quota Rules.

The above allocation figures include reallocations of quota to four firms pursuant to the provisions of § 303.5(b) of the Codified Watch Quota Rules. Section 303.5(b) provides that quota may be reallocated to producers able to use it "in a manner which in the judgment of the Secretaries is best suited to contribute to the economy of the territorial." The Departments utilized as the sole reallocation factor the adjusted wages of the eligible firms. The reallocations were made concurrent with the annual allocations to allow four producers with limited production in 1978 but with firm plans for substantial increases in employment and production in 1979 to schedule their production through the remainder of the year. These reallocations fully comply with the standards set forth in § 303.5(b).

The number of watches and watch movements authorized for shipment on or after January 1, 1979, under initial quotas previously allocated by the Departments are to be applied against the allocations above, which are for the full calendar 1979.

Richard M. Seppa,

Director, Statutory Import Programs Staff, Bureau of Trade Regulation, Industry and Trade Administration, U.S. Department of Commerce.

Ruth G. Van Cleve,

Director, Office of Territorial Affairs, U.S. Department of the Interior.

April 13, 1979.

[FR Doc. 79-12097 Filed 4-18-79; 8:45 am]

BILLING CODES 4310-10-M; 3510-25-M

DEPARTMENT OF DEFENSE

Defense Communications Agency

Scientific Advisory Group; Closed Meeting

The DCA Scientific Advisory Group will hold a closed meeting on 17 and 18 May 1979. The 17 and 18 May meeting will be at the Defense Communications Agency, Director's Management Information Center at Headquarters, Defense Communications Agency, 8th Street and South Courthouse Road, Arlington, Virginia.

The agenda items will be AUTODIN II/IASA Overview, AUTODIN II Programmatic Overview, AUTODIN II Technical Issues, AUTODIN II Interfaces, IAS Architecture and Evolution thru 80', 90's and Interservice/Agency AMPE.

Any person desiring information about the Advisory Group may telephone (area code 202–692–1765) or write Chief Scientist-Associate Director, Technology, Headquarters, Defense Communications Agency, 8th Street and South Courthouse Road, Arlington, Virginia 22204.

This meeting is closed because the material to be discussed is classified requiring protection in the interest of National Defense.

(Freedom of Information Act, 5 U.S.C. 552b(c)(1))

Margaret E. Anderson,
Committee Management Officer.

[Requisition No. 317H]

[FR Doc. 79-12239 Filed 4-18-79; 8:45 am]

BILLING CODE 3610-05-M

DEPARTMENT OF DEFENSE

Army Corps of Engineers

Intent To Prepare a Draft Environmental Impact Statement (DEIS) for the Authorized Pine Mountain Dam and Lake at River Mile 35.7 on Lee Creek, Crawford County, Ark.

AGENCY: U.S. Army Corps of Engineers, DOD.

ACTION: Notice of Intent to Prepare a Draft Environmental Impact Statement (DEIS).

SUMMARY: 1. Proposed Action.

The plan being considered would be a dam and lake at the authorized site to provide flood damage reduction, municipal and industrial water supply; and recreational opportunity. The storage in the lake would be adequate for a water supply yield of 60 mgd, provide an average of 55 cfs releases to maintain the downstream fishery and flood control storage sufficient to control the runoff from a flood with a frequency of once in 100 years.

The reservoir created by the dam would have a capacity of 261,000 acre-feet. Water supply releases would be transmitted by a pipeline that is the responsibility of local interests.

The project structures would include a rockfill embankment dam, an uncontrolled limited-service spillway on the right abutment, a multiple-level intake, and a conduit on the right side of the creekbed. Water drawn from this source would require a pipeline about 13 miles in length.

2. Alternatives. a. *Increased yield from existing supplies.* This alternative involves enlarging the dams on Frog Bayou (Clear Creek) at Lakes Fort Smith and Shephard Springs to increase the storage in these lakes. However, the existing storage structures have fully developed the yield of the basin.

b. *Development of ground water sources.* Ground water sources near Fort Smith and Van Buren are insufficient to meet the needs of these areas since the geological formation underlying most of the Lee Creek Basin is a poor water producer. Wells in the Arkansas River flood plain alluvium would receive recharge from the river, resulting in a water supply of poor quality. Duration of recharge from the river is also limited since the aquafier would be acting as a filter for solids removal and since the geologic makeup is alternate layering of sands and silts.

c. *Recycling of waste water.* Recycling of waste water for municipal and industrial uses is employed to a limited extent in some areas of the United States. Recycling is an unacceptable source of supply by the State of Arkansas Health Department since the water would be used in the processing of food which is subject to interstate transport.

d. *Rivers adjacent to Fort Smith.* Sufficient quantities of water exists in the Poteau and Arkansas Rivers for future needs. However, the quality of the water is undesirable in its present state. It is high in mineral content from natural sources and pollutants from cities and industries. The cost of development and treatment exceed similar costs for the proposed action.

e. *Blue Mountain Lake.* This lake was constructed on the Petit Jean River, Arkansas, by the Corps of Engineers in 1947 for flood control. To use part of the storage as a major water supply source is a major change to the authorized project. Water drawn from this source would require a 47-mile long pipeline to transport water from Blue Mountain Lake to Fort Smith. The combined cost of development, treatment, operations, maintenance, and major replacements exceed similar costs for the proposed action.

f. *Wister and Tenkiller Ferry Lakes in Oklahoma.* Wister Lake on the Poteau River and Tenkiller Ferry Lake on the Illinois River in Oklahoma are multiple-purpose lakes. To use part of the storage as a water supply source is a major change to the authorized project. Applications from cities in Oklahoma for available supplies from these projects exceed the storage currently allocated to water supply. Water drawn from these sources would require about 35 miles of pipeline to transport the water to the Fort Smith-Van Buren area. Some institutional problems are also involved in this alternative.

g. *Beaver Lake.* Beaver Lake was constructed by the Corps of Engineers on the White River, Arkansas, for flood control, power, and water supply. The Beaver Water District has contracted for storage sufficient to yield about 35 mgd and has provided assurances to pay for additional storage sufficient to yield about 85 mgd. The Carroll-Boone County Water District has contracted for 6 mgd additional storage. Water drawn from this source would require 61 miles of pipeline to transport water to Fort Smith. The combined costs of development exceed similar costs for the proposed action.

h. *Impoundment on Mulberry River.* The Mulberry River, a tributary to the Arkansas River, could be impounded by a dam or dams and provide the needed water. The Mulberry has been identified by Arkansas State Stream Preservation groups as one of the free-flowing streams to be retained in its natural state. Its use would result in severe adverse environmental impacts.

i. *Alternate Site on Lee Creek.* A water supply impoundment on Lee Creek downstream from the Pine Mountain site at mile 6 near the Arkansas-Oklahoma boundary was considered by Fort Smith in 1971 and 1972. The quantity and quality of water from this source would be satisfactory and the cost was reasonable. However, a portion of the lake would be in Oklahoma and there would be legal difficulties in acquiring land, controlling encroachments, and obtaining water rights. Also, the part of the stream in Oklahoma that would be flooded by the proposed dam has been designated as a free-flowing stream by act of the Oklahoma State legislature which imposes an added institutional restriction.

j. *No-action.* The no-action alternative would mean that the lake area and other parts of Lee Creek would continue to evolve subject to private development pressures and the ability of the Forest Service to acquire existing holdings. Inundation of agricultural and grazing lands and natural streambeds in the lake area would continue.

3. Public Involvement. a. *Federal agencies.* Continuing coordination with the U.S. Fish and Wildlife Service since the inception of the project has resulted in Coordination Act reports in 1964, 1968, 1977, and 1978. The significant issue identified has been fish and wildlife mitigation, especially concern and interest in storage for downstream releases to maintain the existing stream ecosystem. Coordination with the U.S. Forest Service has resulted in a draft Memorandum of Understanding concerning joint responsibilities of the Forest Service and the Corps.

b. *State agencies.* Coordination with State agencies of Arkansas and Oklahoma has been a continuous effort. Meetings, field reconnaissance trips, and personal contacts with personnel of the agencies has been effected. The State Game and Fish agencies have been involved with the U.S. Fish and Wildlife Service and have provided input to their report.

c. *Local agencies.* The cities of Van Buren and Fort Smith have furnished resolutions of assurance for the water supply storage.

4. Scoping Meeting. Planning for this project is in Stage III at this time. Due to the advanced stage of planning, no scoping meeting is scheduled.

5. Availability of DEIS. The DEIS is scheduled to be released to the public for review and comment about 1 July 1979.

6. Questions about the proposed action and DEIS can be answered by Mr. David L. Burrough, Chief, Planning Branch, Corps of Engineers, P.O. Box 867, Little Rock, Arkansas 72203.

Dated: March 27, 1979.

Dale K. Randels,

Colonel, Corps of Engineers District Engineer.

[FR Doc. 79-12105 Filed 4-18-79; 8:45 am]

BILLING CODE 3710-GL-M

Intent To Prepare a Draft Environmental Impact Statement for Maintenance Dredging of Erie and Lake Champlain Barge Canal in New York State

AGENCY: U.S. Army Corps of Engineers, DOD.

ACTION: Notice of Intent To Prepare a Draft Environmental Impact Statement.

SUMMARY: 1. Description of Proposed Action—The New York State Department of transportation has requested a permit from the New York District and Buffalo District Army Corps of Engineers, under Section 10 of the River and Harbor Act of 1899 (30 Stat. 1151; 33 U.S.C. 403) and Section 404 of the Federal Water Pollution Control Act Amendments of 1972, as amended (PL 92-532, 86 Stat. 1052, 33 U.S.C. 1413) for maintenance dredging to be performed along the Erie and Lake Champlain Barge Canal System. Disposal of the dredged material will be at wet disposal sites in the canal and/or upland disposal sites.

2. Reasonable Alternatives: a. No Action. b. Alternate transportation modes. c. Management plan.

3. Scoping Process: a. Public Involvement—Comments on public notices issued for specific maintenance dredging projects on canal.

b. Significant Issues Requiring In-depth Analysis: (1) Water quality, (2) Wetlands, (3) Wildlife at upland & wet disposal sites, (4) Recreation, (5) Historical & archeological resources, (6) Socio-economics, (7) Land use.

c. Assignments—None proposed.

d. Environmental review and consultation—Meeting with concerned Federal and State agencies.

4. Scoping Meeting will ☐* will not ☐ be held—

* Date ———— Time ————

Location ————.

5. Estimate date of statement availability December 1980.

Address

Project Manager: Carmine Leone, Attn. NANOP-E, Tel. No. (212) 264-0185.

EIS Coordinator, George A. Reyels, Attn. NANEN-E, Tel No. (212) 264-4196.

U.S. Army Engineer District, New York, 26 Federal Plaza, New York, N.Y. 1007.

Dated: April 10, 1979.

P. A. De Scenza,

Chief, Engineering Division.

[FR Doc. 79-12106 Filed 4-18-79; 8:45 am]

BILLING CODE 3710-GP-M

Intent To Prepare a Draft Environmental Impact Statement for a Proposed Flood Control Project Third River, Passaic Basin, New Jersey

AGENCY: U.S. Army corps of Engineers, DOD.

ACTION: Notice of Intent to Prepare a Draft Environmental Impact Statement.

SUMMARY: 1. Description of Proposed Action—The primary purpose of this project is the reduction in flood damage during periods of high water using various structural and/or non-structural means.

2. Reasonable Alternatives—The alternatives presently being examined are:

1. 2 channel plans,
2. Levee and floodwall,
3. Non-structural,
4. Combination channel modification, levee, and floodwalls,
5. Combination channel and non-structural.

3. Scoping process a. Public Involvement—Public input was requested for the environmental inventory and cultural recon report. Additional input will be requested during the preparation of the draft impact statement. Public meetings are also planned during various phases of the study.

b. Significant Issues Requiring In-depth Analysis—Cultural and Historic sites.

c. Assignments—U.S. Fish & Wildlife Service—Planning Aid Report.

d. Environmental review and consultation—Requests for information will be made and the data incorporated into the draft. Upon completion, the draft will be circulated for review.

4. Scoping Meeting will ☐* will not ☐ be held

*Date———— Time————

Location————.

5. Estimate date of statement availability October 1980

Address

Project Manager: Mr. Chris Pederson, Attn:. NANEN-P, Tel. No. 212-264-3579.

EIS Coordinator, Mrs. Carolyn Barth, Attn.: NANEN-E. Tel No. 212-264-4662.

U.S. Army Engineer District, New York, 26 Federal Plaza, New York, N.Y. 10007.

Dated: April 10, 1979.

P. A. De Scenza,

Chief, Engineering Division.

[FR Doc. 79-12107 Filed 4-18-79; 8:45 am]

BILLING CODE 3710-GP-M

DEPARTMENT OF DEFENSE

Corps of Engineers

Draft Environmental Impact Statement on the Monroe County, Fla., Beach Erosion Control Study

AGENCY: U.S. Army Corps of Engineers, DoD.

ACTION: Notice of Intent to prepare a Draft Environmental Impact Statement (DEIS).

SUMMARY: 1. The study encompasses 9400 feet of coastline in Monroe County,

Florida, along the south side of Key West Island. Investigations were made of the shoreline to determine erosion damage, protective or preventative measures, cost and benefits, the most feasible plan and measures to protect and enhance the environment.

2. Conceivable alternatives include nonstructural measures such as beach rezoning, building code modifications, construction set-back line, a moratorium on construction, establishment of a no-growth program and no action. Also considered were the following structural alternatives:

a. Beach restoration, periodic nourishment, deferred construction of three groins and filling of several depressions in the 9400-foot project area.

b. Beach restoration and periodic nourishment of the 9400-foot project area.

c. Beach restoration, periodic nourishment and construction of an offshore breakwater.

3. a. The process for determining the scope of issues to be addressed and for identifying the significant issues related to alternative actions has been completed. Public meetings have been held in the study area and the study has been coordinated with the Monroe County Board of Commissioners, the U.S. Fish and Wildlife Service, Florida Bureau of Beaches and Shores, Florida Division of Archives, History and Records Management and the Interagency Archeological Services Division, Department of Interior. Additional meetings may be held as issues become more clearly defined. Affected Federal, State, and local agencies, Indian tribes and other interested organizations and parties are invited to participate in the identification of issues, problems and needs and the formulation of alternative courses of action by communicating with the addressee listed below.

b. Significant issues to be analyzed in depth in the DEIS include fish and wildlife habitat requisites, water quality considerations, recreation demands, archeological and historical considerations and erosion control needs.

c. Consultation with the State Historic Officer and the U.S. Heritage Conservation and Recreation Service has been initiated in accordance with the National Historic Preservation Act of 1966 and Executive Order 11593. Planning has been coordinated with the U.S. Fish and Wildlife Service as required by the Fish and Wildlife Coordination Act of 1973.

4. The scoping process has been completed.

5. The DEIS will be available for review in May 1979.

ADDRESS: Questions about the proposed action and DEIS can be referred to Mr. Moray L. Harrell, chief of the Environmental Quality Section, U.S. Army Engineer District, P.O. Box 4970, Jacksonville, Florida 32201, telephone (904) 791–3615.

James W. R. Adams,
Colonel, Corps of Engineers, District Engineer.
[FR Doc. 79-12219 Filed 4-18-79; 8:45 am]
BILLING CODE 3710-AJ-M

DEPARTMENT OF ENERGY

Economic Regulatory Administration

Recognition of High Priority Middle Distillate Uses

AGENCY: Economic Regulatory Administration, DOE.

ACTION: Notice.

SUMMARY: The Economic Regulatory Administration (ERA) of the Department of Energy (DOE) is publishing this notice to urge marketers of diesel fuels to give priority to essential uses of diesel fuel in the current relatively tight market conditions.

FOR FURTHER INFORMATION CONTACT:
William Webb (Office of Public Information), Economic Regulatory Administration, 2000 M Street, N.W., Room B-110, Washington, D.C. 20461, (202) 634–2170.
Charles McCrea (Office of Fuels Regulations), Economic Regulatory Administration, 2000 M Street, N.W., Room 6222H, Washington, D.C. 20461, (202) 254–8583.
William E. Caldwell (Regulations and Emergency Planning), Economic Regulatory Administration, 2000 M Street, N.W., Room 2304, Washington, D.C. 20461, (202) 254–7200.

SUPPLEMENTARY INFORMATION: We are publishing this notice to advise the industry that, while we have no current intention of reinstating mandatory allocation controls for middle distillate petroleum products, we have concerns as to the continued market firmness and spot shortages for such products, especially diesel fuel.

We are therefore encouraging all suppliers to recognize the priority needs for diesel fuel for essential uses, and suggest that, to the extent possible, middle distillates be distributed to high priority uses on the basis of the priorities provided for § 211.123 of the Mandatory Petroleum Allocation Regulations, as modified by ERA's standby product allocation and price regulations (44 FR 3928, January 18, 1979). These priorities include, in particular, agricultural production, emergency services, passenger transportation services, and cargo, freight and mail hauling.

A manner of implementing the voluntary procedures contemplated by this notice would be for suppliers first to supply unreduced amounts of diesel fuel to agricultural consumers in accordance with their current requirements prior to pro-rating remaining supplies, and supply, on a pro-rata basis, the other priority needs in accordance with their current requirements and all other customers on the basis of their historical purchases. This voluntary action is being urged in order to alleviate continued middle distillate shortages for high priority uses that cannot be adequately addressed by the recent extension, to June 30, 1979, of the Special Set-Aside program for middle distillate products.

Issued in Washington, D.C., April 13, 1979.

David J. Bardin,
Administrator, Economic Regulatory Administration.
[FR Doc. 79-12148 Filed 4-18-79; 8:45 am]
BILLING CODE 6450-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Herman Lang (Herman Lang and Raymond Brown, d.b.a. L & B Oil & Gas Co., et al.; Applications for "Small Producer" Certificates [1]

April 12, 1979.

Take notice that each of the Applicants listed herein has filed an application pursuant to Section 7(c) of the Natural Gas Act and Section 157.40 of the Regulations thereunder for a "small producer" certificate of public convenience and necessity authorizing the sale for resale and delivery of natural gas in interstate commerce, all as more fully set forth in the applications which are on file with the Commission and open to public inspection.

It appears reasonable and consistent with the public interest in this case to prescribe a period shorter than 10 days for the filing of protests and petitions to intervene. Therefore, any person desiring to be heard or to make any protest with reference to said application should on or before April 20,

[1] This notice does not provide for consolidation for hearing of the several matters covered herein.

1979, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission on all applications in which no petition to intervene is filed within the time required herein if the Commission on its own review of the matter believes that a grant of the certificates is required by the public convenience and necessity. Where a petition for leave to intervene is timely filed, or where the Commission in its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicants to appear or be represented at the hearing.

Lois D. Cashell,
Acting Secretary.

Docket No.	Date Filed	Applicant
CS71-181 (CS79-336).	[1]2/22/79	Herman Lang (Herman Lang and Raymond Brown, d.b.a. L & B Oil & Gas Company), 625 N. 11th, Garden City, Kansas 67846.
CS71-181 (CS79-336).	[2]2/22/79	Herman Lang, 625 N. 11th, Garden City, Kansas 67846.
CS71-208	[3]3/13/79	Santa Fe Energy Company (Chanslor-Western Oil & Development Company), First City Natl. Bank Bldg., Houston, Texas 77002.
CS73-392	[4]2/26/79	Premier Resources, Ltd. (Zoller & Danneberg, Inc., and Zoller & Danneberg Exploration), Suite 2100, First of Denver Plaza, 633-17th Street, Denver, Colorado 80202.
CS79-319	3/5/79	Blanco Oil Company, 904 American Tower, Shreveport, La. 71101.
CS79-320	3/5/79	Dew Oil & Gas Company, Inc., 305 Baronne Street, Suite 707, New Orleans, La. 70112.
CS79-340	2/28/79	King Ranch, Inc., P.O. Box 2446, Corpus Christi, Texas 78403.
CS79-341	2/26/79	C. Curtis Reese, 724 Johnson Bldg., Shreveport, La. 71101.
CS79-342	2/26/79	Robert H. Cole, 10110 Chevy Chase Drive, Houston, Texas 77042.
CS79-343	2/26/79	A. L. Parker, 917 N. Harrison Ave., Sherman, Texas 75090.
CS79-344	2/26/79	Dwight Leonard, Box 925, Beaver, Okla. 73932.
CS79-345	3/1/79	Veva Jean Gibbard, P.O. Box 436, Sulphur, Okla. 73086.
CS79-346	3/2/79	Fitkin 1978 Drilling Fund, Ltd., Suite 200, Hightower Bldg., Oklahoma City, Okla. 73102.
CS79-347	3/2/79	Ogden Oil Company, Inc., 256 North Belt East, Suite 246, Houston, Texas 77060.
CS79-348	3/2/79	Kristin L. Perryman, 700 Bank & Trust Tower, B & T, Box 113, Corpus Christi, Texas 78477.
CS79-349	3/1/79	Fitkin 1977-W Drilling Fund, Ltd., Suite 200, Hightower Bldg., Oklahoma City, Okla. 73102.
CS79-350	3/1/79	Fitkin 1977 Drilling Fund, Ltd., Suite 200, Hightower Bldg., Oklahoma City, Okla. 73102.
CS79-351	3/1/79	Fitkin 1977-H Drilling Fund, Ltd., Suite 200, Hightower Bldg., Oklahoma City, Okla. 73102.
CS79-352	3/2/79	PALMCO Management Company, E-105 Petroleum Center, 900 N.E. Loop 410, San Antonio, Texas 78209.
CS79-353	3/2/79	J. M. Jackson Oil Properties, Box 751, Oklahoma City, Okla. 73101.
CS79-354	3/5/79	Arthur J. Ferguson, P.O. Box 5433, Shreveport, La. 71105.
CS79-355	3/7/79	S.M.N. Ventures, R.R. No. 2, Box 104, Beaver, Okla. 73932.
CS79-356	3/6/79	Morton A. Cohn, 2000 West Loop South, Suite 1990, Houston, Texas 77027.
CS79-357	3/12/79	Charles J. Heringer, Jr., P.O. Box 486, Billings, Montana 59103.
CS79-358	3/12/79	Ken Petroleum Corporation, 4815 Republic Natl. Bank Tower, Dallas, Texas 75201.
CS79-359	3/12/79	Cleroy, Inc., 530 Beacon Bldg., Tulsa, Okla. 74103.
CS79-360	3/12/79	Lanroy, Inc., 530 Beacon Bldg., Tulsa, Okla. 74103.
CS79-361	4/9/79	Eastern American Energy Corporation, P.O. Box N, Glenville, W. Va. 26351.
CS79-362	3/13/79	Gomaco, Inc., 415 S. Boston, Suite 600, Tulsa, Okla. 74103.
CS79-363	3/14/79	Eagle Oil & Gas Co., 510 Hamilton Bldg., Wichita Falls, Texas 76301.
CS79-364	3/14/79	Godfrey & Riley, P.O. Box 2411, Monroe, La. 71207.

[1] By application filed 2-22-79, erroneously assigned Docket No. CS79-336, Herman Lang requests that the small producer certificate issued in Docket No. CS71-181 be redesignated to reflect dissolution of the partnership which assets are now owned by Herman Lang.

[2] By application filed 2-22-79, erroneously assigned Docket No. CS79-336, and Herman Lang also requests that sales made under the listed rate schedules and certificates, reflecting developed reserves acquired from large producers, be covered under his small producer certificate subject to large producer rates.

[3] Chanslor-Western Oil & Development Company and certain of its affiliates have been merged into an entity designated Santa Fe Energy Company and therefore, Chanslor-Western Oil & Development Company is requesting the name on small producer certificate, Docket No. CS71-208 be changed to Santa Fe Energy Company.

[4] Being renoticed to reflect a corporate name change from Zoller & Danneberg, Inc., and Zoller & Danneberg Exploration to Premier Resources, Ltd.

[Docket Nos. CS71-181, et al]

[FR Doc. 79-11999 Filed 4-18-79; 8:45 am]

BILLING CODE 6450-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Shell Oil Company (Operator) et al.; Notice of Applications for Certificates, Abandonment of Service and Petitions To Amend Certificates [1]

April 9, 1979.

Take notice that each of the Applicants listed herein has filed an application or petition pursuant to section 7 of the Natural Gas Act for authorization to sell natural gas in interstate commerce or to abandon service as described herein, all as more fully described in the respective applications and amendments which are on file with the Commission and open to public inspection.

It appears reasonable and consistent with the public interest in this case to prescribe a period shorter than 10 days for the filing of protests and petitions to intervene. Therefore, any person desiring to be heard or to make any protest with reference to said application should on or before April 10, 1979, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure a hearing will be

[1] This notice does not provide for consolidation for hearing of the several matters covered herein.

held without further notice before the Commission on all applications in which no petition to intervene is filed within the time required herein if the Commission on its own review of the matter believes that a grant of the certificates or the authorization for the proposed abandonment is required by the public convenience and necessity. Where a petition for leave to intervene is timely filed, or where the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicants to appear or to be represented at the hearing.

Lois D. Cashell,
Acting Secretary.

Docket No. and date filed	Applicant	Purchaser and location	Price per Mcf	Pressure base
CI69-266, 2/8/74 [1]	Shell Oil Company (Operator) et al., One Shell Plaza, P.O. Box 2463, Houston, Texas 77001.	Texas Eastern Transmission Corporation, Vermilion Block 164 Field, Offshore Louisiana.		15.025
CI74-749, C, 3/21/79	Placid Oil Company, 1600 First Natl. Bank Bldg., Dallas, Texas 75202.	Michigan Wisconsin Pipe Line Company, OCS-G-2074, Vermilion Block 182, Offshore Louisiana.	(2)	15.025
CI78-310, C, 3/19/79	Cities Service Company, P.O. Box 300, Tulsa, Oklahoma 74101.	Southern Natural Gas Company, SE/4 SE/4 of Main Pass Block 289 and NE/4 SE/4 of Main Pass Block 289, Offshore Louisiana.	(3)	15.025
CI79-324, A, 3/22/79	Union Texas Petroleum, a Division of Allied Chemical Corporation, P.O. Box 2120, Houston, Texas 77001.	Columbia Gas Transmission Corporation, Blocks 384 and 385, Eugene Island Area, South Addition, Offshore Louisiana.	(4)	14.73
CI79-325, A, 3/22/79	Union Texas Petroleum, a Division of Allied Chemical Corporation.	Texas Eastern Transmission Corporation, Blocks 384 and 385, Eugene Island Area, South Addition, Offshore Louisiana.	(4)	14.73
CI79-326, A, 3/22/79	Union Texas Petroleum, a Division of Allied Chemical Corporation.	Northern Natural Gas Company, Blocks 384 and 385, Eugene Island Area, South Addition, Offshore Louisiana.	(4)	14.73
CI79-340, A, 3/14/79	Tenneco Oil Company, P.O. Box 2511, Houston, Texas 77001.	Tennessee Gas Pipeline Company, Vermilion Block 261 Field, Offshore Louisiana.	(4)	14.73
CI79-341, A, 3/26/79	Appalachian Exploration & Development, Inc., 1 Houston Center, Suite 1000, Houston, Texas 77002.	Consolidated Gas Supply Corporation, Barker's Ridge District, Wyoming County, West Virginia.	(5)	14.73
CI79-342, A, 3/26/79	Diamond Shamrock Corporation (Succ. to The Shamrock Oil and Gas Corporation), P.O. Box 631, Amarillo, Texas 79173.	Arkansas Louisiana Gas Company, Blocks 72/74, 72 and 73, Main Pass Area, Offshore Louisiana.	(6)	14.73
CI79-343 (CI68-220), B, 3/9/79	Getty Oil Company, P.O. Box 3000, Tulsa, Oklahoma 74102.	Lone Star Gas Company, Marlow Natural Gas Plant, Stephens County, Oklahoma.	Uneconomical to operate	
CI79-344 (CI73-394), B, 3/9/79	Getty Oil Company	Lone Star Gas Company, Marlow Natural Gas Plant, Stephens County, Oklahoma.	Uneconomical to operate	
CI79-345 (CI61-244), B, 3/9/79	Getty Oil Company, P.O. Box 3000, Tulsa, Oklahoma 74102.	Lone Star Gas Company, Marlow Natural Gas Plant, Stephens County, Oklahoma.	Uneconomical to operate	
CI79-346, A, 3/26/79	American Natural Gas Production Company,[8] 5075 Westheimer, Suite 1100, Galleria Towers West, Houston, Texas 77056.	Michigan Wisconsin Pipe Line Company, Block 146, South Marsh Island Area, Offshore Louisiana.	(7)	14.73
CI63-886, D, 3/20/79	General American Oil Company of Texas, Meadows Building, Dallas, Texas 75206.	Columbia Gas Transmission Corporation, Duson Field, Lafayette Parish, Louisiana.	Depleted, leases expired and plugged and abandoned.	
CI64-364, D, 3/19/79	General American Oil Company of Texas	Columbia Gas Transmission Corporation, Duson Field, Lafayette Parish, Louisiana.	(7)	
CI70-478, D, 3/19/79	General American Oil Company of Texas	Transcontinental Gas Pipe Line Corporation, West Cameron Block 45 Field, Offshore Louisiana.	(10)	
CI79-350, B, 3/30/79	Arapahoe Gas Limited, Suite 640, Continental Natl. Bank Bldg., 3333 South Bannock Street, Englewood, Colo. 80110.	El Paso Natural Gas Company, certain acreage located in the Washington Ranch Field, Eddy County, New Mexico.	(11)	
CI79-351, B, 3/29/79	Black River Corporation, 2100 First Natl. Bank Bldg., Midland, Texas 79701.	El Paso Natural Gas Company, certain acreage located in the Washington Ranch Field, Eddy County, New Mexico.	(12)	
CI79-352 (CI72-361), B, 4/3/79	Texas Oil & Gas Corp., Fidelity Union Tower, Dallas, Texas 75201.	El Paso Natural Gas Company, Yucca Butte Field, Pecos County, Texas.	Depleted, leases reassigned to Exxon Company, U.S.A., on 6-17-73 and plugged and abandoned.	
CI79-353, B, 4/2/79	Yucca Petroleum Co., P.O. Box 2585, Amarillo, Texas 79105.	Panhandle Eastern Pipe Line Company, NE¼SW¼ Section 2, 3N-9ECM, Cimmaron County, Oklahoma.	Depleted.	

[1] Application to include interest of Exxon Corporation on dedicated interest.
[2] Applicant is filing under Gas Sales Contract dated 5-17-74, amended by amendment dated 6-1-78.
[3] Applicant is filing under Gas Sales and Purchase Agreement dated 5-20-77, amended by Letter Agreement dated 1-16-79.
[4] Applicant is willing to accept the appropriate Natural Gas Policy Act of 1978 rate.
[5] Applicant is filing under Section 102(d)(1) of the Natural Gas Policy Act of 1978.
[6] Applicant is filing under Gas Purchase Contract dated 9-15-78.
[7] Applicant is filing under Section 104 of the Natural Gas Policy Act of 1978 without prejudice to the right to establish a higher price permitted by the Act.
[8] Applicant and Purchaser are affiliated.
[9] Revision of unit boundaries for the Stutes Sand Unit "L" by Order No. 197-C-15 of the State of Louisiana Office of Conservation.
[10] Cessation of production in 7/74, from State Lease 5326 Well No. 1 due to depletion of the Planulina 1-A reservoir and the related lease expiration on 10-24-74.
[11] By Purchase and Sale Agreement dated 1-17-79 ("Agreement"), Arapahoe has agreed to sell certain leasehold interest in the properties as described to El Paso for El Paso's use in its Washington Ranch Storage Project.
[12] By Purchase and Sale Agreement dated 3-12-79 ("Agreement"), Black River has agreed to sell certain leasehold interest in the properties as described to El Paso for El Paso's use in its Washington Ranch Storage Project.

Filing Code: A—Initial Service. B—Abandonment. C—Amendment to add acreage. D—Amendment to delete acreage. E—Total Succession. F—Partial Succession.

[Docket Nos. CI69-266, *et al.*]
[FR Doc. 79-11998 filed 4-18-79; 8:45 am]
BILLING CODE 6450-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Algonquin Gas Transmission Co.; Notice of Rate Change Pursuant to Purchased Gas Cost Adjustment Provision

April 13, 1979.

Take notice that Algonquin Gas Transmission Company ("Algonquin Gas") on April 11, 1979, tendered for filing Third Substitute 47th Revised Sheet No. 10 and Third Substitute 48th Revised Sheet No. 10 to its FERC Gas Tariff, First Revised Volume No. 1.

Algonquin Gas states that Third Substitute 47th Revised Sheet No. 10 is being filed in substitution for Second Substitute 47th Revised Sheet No. 10 in order to reflect lower revised Opinion No. 21–A rates filed by Algonquin Gas' supplier, Texas Eastern Transmission Corporation ("Texas Eastern"), in Docket No. RP74–41 than were used in determination of the rates set forth in Second Substitute 47th Revised Sheet No. 10.

The proposed effective date of Third Substitute 47th Revised Sheet No. 10 is March 1, 1979.

Third substitute 48th Revised Sheet No. 10 is being filed to reflect in the rates in 48th Revised Sheet No. 10 which was filed on March 2, 1979, proposed to be effective April 1, 1979, the effect of the revision in rates from Texas Eastern reflected in Third Substitute 47th Revised Sheet No. 10. 48th Revised Sheet No. 10 was filed to reflect the reduction in Federal Income Taxes from 48% to 46%.

The proposed effective date of Third Substitute 48th Revised Sheet No. 10 is April 1, 1979.

Algonquin Gas recognizes that Texas Eastern filed its rates pursuant to Opinion No. 21–A without prejudice to the right of any other party to the proceedings in Docket No. RP74–41 to seek rehearing and/or judicial review of Opinion No. 21–A. For that reason, Algonquin Gas hereby requests that the Commission accept those tariff sheets filed by Algonquin Gas to be effective March 1, 1979, and April 1, 1979, which synchronize their rates with the underlying rates of Texas Eastern.

Algonquin Gas states that a copy of this filing is being served upon each affected party and interested state commission.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with Sections 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before April 27, 1979. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Acting Secretary.

[FR Doc. 79-12166 Filed 4-18-79; 8:45 am]

BILLING CODE 6450-01-M

El Paso Natural Gas Co., et al.; Determination by a Jurisdictional Agency Under the Natural Gas Policy Act of 1978

April 11, 1979.

On March 26, 1979, the Federal Energy Regulatory Commission received notices from the jurisdictional agencies listed below of determinations pursuant to 18 CFR 274.104 and applicable to the indicated wells pursuant to the Natural Gas Policy Act of 1978.

State of New Mexico

Energy and Minerals Department, Oil Conservation Division

FERC Control Number: JD79–2106
API Well Number: 30 045 22489
Section of NGPA: 103
Operator: El Paso Natural Gas Company
Well Name: Brookhaven Com 1A
Field: Blanco
County: San Juan
Purchaser: El Paso Natural Gas Company
Volume: 492 MMcf.

FERC Control Number: JD79–2107
API Well Number: 30 045 23054
Section of NGPA: 103
Operator: El Paso Natural Gas Company
Well Name: Moore 6A
Field: Blanco
County: San Juan
Purchaser: El Paso Natural Gas Company
Volume: 200 MMcf.

FERC Control Number: JD79–2108
API Well Number: 30 045 22522
Section of NGPA: 103
Operator: El Paso Natural Gas Company
Well Name: Atlantic D Com D 5A
Field: Blanco
County: San Juan
Purchaser: El Paso Natural Gas Company
Volume: 492 MMcf.

FERC Control Number: JD79–2109
API Well Number: 30 045 22375
Section of NGPA: 103
Operator: El Paso Natural Gas Company
Well Name: Turner B Com A 2A
Field: Blanco
County: San Juan
Purchaser: El Paso Natural Gas Company
Volume: 208 MMcf.

FERC Control Number: JD79–2110
API Well Number: 30 045 22523
Section of NGPA: 103
Operator: El Paso Natural Gas Company
Well Name: Atlantic D Com C #4A
Field: Blanco
County: San Juan
Purchaser: El Paso Natural Gas Company
Volume: 458 MMcf.

FERC Control Number: JD79–2111
API Well Number: 30 045 22729
Section of NGPA: 103
Operator: El Paso Natural Gas Company
Well Name: Atlantic Com D #11
Field: Blanco
County: San Juan
Purchaser: El Paso Natural Gas Company
Volume: 270 MMcf.

FERC Control Number: JD79–2112
API Well Number: 30 039 21505
Section of NGPA: 103
Operator: El Paso Natural Gas Company
Well Name: Canyon Largo Unit 188
Field: Basin
County: Rio Arriba
Purchaser: El Paso Natural Gas Company
Volume: 130 MMcf.

FERC Control Number: JD79–2113
API Well Number: 30 045 22376
Section of NGPA: 103
Operator: El Paso Natural Gas Company
Well Name: Turner B Com 1–A
Field: Blanco
County: San Juan
Purchaser: El Paso Natural Gas Company
Volume: 374 MMcf.

FERC Control Number: JD79–2114
API Well Number: 30 045 23042
Section of NGPA: 103
Operator: El Paso Natural Gas Company
Well Name: Blanco Com A 6A
Field: Blanco

County: San Juan
Purchaser: El Paso Natural Gas Company
Volume: 290 MMcf.

FERC Control Number: JD79–2115
API Well Number: 30 045 22458
Section of NGPA: 103
Operator: El Paso Natural Gas Company
Well Name: Barnes 7A
Field: Blanco
County: San Juan
Purchaser: El Paso Natural Gas Company
Volume: 277 MMcf.

FERC Control Number: JD79–2116
API Well Number: 30 045 22391
Section of NGPA: 103
Operator: El Paso Natural Gas Company
Well Name: Sunray K Com 1A
Field: Blanco
County: San Juan
Purchaser: El Paso Natural Gas Company
Volume: 214 MMcf.

FERC Control Number: JD79–2117
API Well Number: 30 039 0 62550 00
Section of NGPA: 108
Operator: El Paso Natural Gas Company
Well Name: Johnson A Com B #6
Field: Blanco, South-Pictured Cliffs Gas
County: Rio Arriba
Purchaser: El Paso Natural Gas Company
Volume: 8.8 MMcf.

FERC Control Number: JD79–2118
API Well Number: 30039067990000
Section of NGPA: 108
Operator: El Paso Natural Gas Company
Well Name: Johnson A #11
Field: Blanco, South-Pictured Cliffs Gas
County: Rio Arriba
Purchaser: El Paso Natural Gas Company
Volume: 3.0 MMcf.

FERC Control Number: JD79–2119
API Well Number: 3004507280000
Section of NGPA: 108
Operator: El Paso Natural Gas Company
Well Name: Sullivan A #1
Field: Fulcher Kutz-Pictured Cliffs Gas
County: San Juan
Purchaser: El Paso Natural Gas Company
Volume: 11.7 MMcf.

FERC Control Number: JD79–2120
API Well Number: 30039209120000
Section of NGPA: 108
Operator: El Paso Natural Gas Company
Well Name: Lindrith Unit #79
Field: Blanco
County: Rio Arriba
Purchaser: El Paso Natural Gas Company
Volume: 12.8 MMcf.

FERC Control Number: JD79–2121
API Well Number: 30039206310000
Section of NGPA: 108
Operator: El Paso Natural Gas Company
Well Name: Lindrith Unit #73
Field: Blanco
County: Rio Arriba
Purchaser: El Paso Natural Gas Company
Volume: 7.7 MMcf.

FERC Control Number: JD79–2122
API Well Number: 30045056290000
Section of NGPA: 108
Operator: El Paso Natural Gas Company
Well Name: Turner B Com E #10
Field: Ballard
County: San Juan
Purchaser: El Paso Natural Gas Company
Volume: 10.2 MMcf.

FERC Control Number: JD79–2123
API Well Number: 30039208390000
Section of NGPA: 108
Operator: El Paso Natural Gas Company
Well Name: SJ 27–5 Unit 188
Field: Blanco
County: Rio Arriba
Purchaser: El Paso Natural Gas Company
Volume: 5.5 MMcf.

FERC Control Number: JD79–2124
API Well Number: 30045087830000
Section of NGPA: 108
Operator: El Paso Natural Gas Company
Well Name: White Allen #1
Field: Fulcher Kutz-Pictured Cliffs Gas
County: San Juan
Purchaser: El Paso Natural Gas Company
Volume: 5.0 MMcf.

FERC Control Number: JD79–2125
API Well Number: 3004506760000
Section of NGPA: 108
Operator: El Paso Natural Gas Company
Well Name: Senges Com #1
Field: Blanco, South-Pictured Cliffs Gas
County: San Juan
Purchaser: El Paso Natural Gas Company
Volume: 1.8 MMcf.

FERC Control Number: JD79–2126
API Well Number: 30039067930000
Section of NGPA: 108
Operator: El Paso Natural Gas Company
Well Name: Harvey A #2
Field: Blanco, South-Pictured Cliffs Gas
County: Rio Arriba
Purchaser: El Paso Natural Gas Company
Volume: 12.8 MMcf.

FERC Control Number: JD79–2127
API Well Number: 30045061250000
Section of NGPA: 108
Operator: El Paso Natural Gas Company
Well Name: Cuccia Com #1
Field: Ballard-Pictured Cliffs Gas
County: San Juan
Purchaser: El Paso Natural Gas Company
Volume: 8.0 MMcf.

FERC Control Number: JD79–2128
API Well Number: 30045060560000
Section of NGPA: 108
Operator: El Paso Natural Gas Company
Well Name: Gonzales Com #1
Field: Blanco
County: San Juan
Purchaser: El Paso Natural Gas Company
Volume: 3.0 MMcf.

FERC Control Number: JD79–2129
API Well Number: 30039208910000
Section of NGPA: 108
Operator: El Paso Natural Gas company
Well Name: Canyon Largo Unit #248
Field: Ballard-Pictured Cliffs Gas
County: Rio Arriba
Purchaser: El Paso Natural Gas Company
Volume: 13.9 MMcf.

FERC Control Number: JD79–2130
API Well Number: 30039056920000
Section of NGPA: 108
Operator: El Paso Natural Gas company
Well Name: Canyon Largo Unit #99
Field: Ballard-Pictured Cliffs Gas
County: Rio Arriba
Purchaser: El Paso Natural Gas Company
Volume: 9.5 MMcf.

FERC Control Number: JD79–2131
API Well Number: 30 025 25951
Section of NGPA: 103
Operator: Phillips Petroleum Company
Well Name: Phillips State-E No. 32
Field: Malhamar (G-SA)
County: Lea
Purchaser: El Paso Natural Gas Company
Volume: 43.1 MMcf.

FERC Control Number: JD79–2132
API Well Number: 30 025 25952
Section of NGPA: 103
Operator: Phillips Petroleum Company
Well Name: Phillips State-E No. 33
Field: Maljamar (G-SA)
County: Lea
Purchaser: El Paso Natural Gas Company
Volume: 8.1 MMcf.

FERC Control Number: JD79–2133
API Well Number: 30 025 25433
Section of NGPA: 103
Operator: Phillips Petroleum Company
Well Name: Phillips State-E No. 28
Field: Maljamar (G-SA)
County: Lea
Purchaser: El Paso Natural Gas Company
Volume: 2.3 MMcf.

FERC Control Number: JD79–2134
API Well Number: 30 025 25437
Section of NGPA: 103
Operator: Phillips Petroleum Company
Well Name: Phillips State-E No. 30
Field: Malhamar (G-SA)
County: Lea
Purchaser: El Paso Natural Gas Company
Volume: 7.1 MMcf.

FERC Control Number: JD79–2135
API Well Number: 30 025 25434
Section of NGPA: 103
Operator: Phillips Petroleum Company
Well Name: Phillips State-E No. 29
Field: Malhamar (G-SA)
County: Lea
Purchaser: El Paso Natural Gas Company
Volume: 11.4 MMcf.

FERC Control Number: JD79–2136
API Well Number: 30 025 25606
Section of NGPA: 103
Operator: Doyle Hartman, Oil Operator
Well Name: Cities Thomas No. 3
Field: Langlie Mattix
County: Lea
Purchaser: El Paso Natural Gas Company
Volume: 52 MMcf.

FERC Control Number: JD79–2137
API Well Number: 30 025 25492
Section of NGPA: 103
Operator: Doyle Hartman, Oil Operator
Well Name: State "UTP" No. 1
Field: Rhodes (Yates)
County: Lea
Purchaser: El Paso Natural Gas Company
Volume: 36 MMcf.

FERC Control Number: JD79–2138
API Well Number: 30 025 25683
Section of NGPA: 103
Operator: Doyle Hartman, Oil Operator
Well Name: Cities Cone No. 1
Field: Langlie Mattix
County: Lea
Purchaser: El Paso Natural Gas Company
Volume: 55 MMcf.

FERC Control Number: JD79–2139
API Well Number: 30 025 25512
Section of NGPA: 103
Operator: Doyle Hartman, Oil Operator
Well Name: Cities Thomas No. 2
Field: Langlie Mattix
County: Lea
Purchaser: El Paso Natural Gas Company
Volume: 27 MMcf.

FERC Control Number: JD79–2140
API Well Number: 30 025 25756
Section of NGPA: 103
Operator: Doyle Hartman, Oil Operator
Well Name: Cities Thomas #4
Field: Langlie Mattix
County: Lea
Purchaser: El Paso Natural Gas Company
Volume: 110 MMcf.

FERC Control Number: JD79–2141
API Well Number: 30 025 25629
Section of NGPA: 103
Operator: Doyle Hartman, Oil Operator
Well Name: King Foundation No. 1
Field: Langlie Mattix
County: Lea
Purchaser: El Paso Natural Gas Company
Volume: 44 MMcf.

FERC Control Number: JD79–2142
API Well Number: 30 025 25491
Section of NGPA: 103
Operator: Doyle Hartman, Oil Operator
Well Name: Fluor Harrison No. 1
Field: Langlie Mattix
County: Lea
Purchaser: El Paso Natural Gas Company
Volume: 64 MMcf.

FERC Control Number: JD79–2143
API Well Number: 30 039 062250000
Section of NGPA: 108
Operator: El Paso Natural Gas Company
Well Name: Johnston A #5
Field: Blanco
County: Rio Arriba
Purchaser: El Paso Natural Gas Company
Volume: 11.7 MMcf.

FERC Control Number: JD79–2144
API Well Number: 30045058530000
Section of NGPA: 108
Operator: El Paso Natural Gas Company
Well Name: Three States A Com #1
Field: Ballard
County: San Juan
Purchaser: El Paso Natural Gas Company
Volume: 17.5 MMcf.

FERC Control Number: JD79–2145
API Well Number: 30045088340000
Section of NGPA: 108
Operator: El Paso Natural Gas Company
Well Name: Martin #4
Field: Aztec
County: San Juan
Purchaser: El Paso Natural Gas Company
Volume: 1.0 MMcf.

FERC Control Number: JD79–2146
API Well Number: 30045109880000
Section of NGPA: 108
Operator: El Paso Natural Gas Company
Well Name: SJ 32–9 Unit #64
Field: Blanco
County: San Juan
Purchaser: El Paso Natural Gas Company
Volume: 24.1 MMcf.

FERC Control Number: JD79–2147
API Well Number: 30039070470000
Section of NGPA: 108
Operator: El Paso Natural Gas Company
Well Name: Rincon Unit #21
Field: Blanco
County: Rio Arriba
Purchaser: El Paso Natural Gas Company
Volume: 24.0 MMcf.

FERC Control Number: JD79–2148
API Well Number: 30039211700000
Section of NGPA: 108
Operator: El Paso Natural Gas Company
Well Name: Lindrith Unit 86
Field: Blanco
County: Rio Arriba
Purchaser: El Paso Natural Gas Company
Volume: 20.0 MMcf.

FERC Control Number: JD79–2149
API Well Number: 30039025380000
Section of NGPA: 108
Operator: El Paso Natural Gas Company
Well Name: Johnston A #15 CH
Field: Otero-Chacra Gas
County: Rio Arriba
Purchaser: El Paso Natural Gas Company
Volume: 21.2 MMcf.

FERC Control Number: JD79–2150
API Well Number:
Section of NGPA: 108
Operator: Dalport Oil Corporation
Well Name: E. F. King No. 1
Field: Jalmat Tansil 7 Rivers Gas
County: Lea
Purchaser: El Paso Natural Gas Company
Volume: 16 MMcf.

FERC Control Number: JD79–2151
API Well Number:
Section of NGPA: 103
Operator: J. Gregory Merrion & Robert L. Bayless
Well Name: Bartlesville #1
Field: WAW Fruitland Pictured Cliffs
County: San Juan
Purchaser: El Paso Natural Gas Company
Volume: 25.0 MMcf.

FERC Control Number: JD79–2152
API Well Number: 30 025 25526
Section of NGPA: 103
Operator: Southern Union Exploration Company
Well Name: Supco-State 2
Field: North Vacuum
County: Lea
Purchaser: Southern Union Company
Volume: 2. MMcf.

FERC Control Number: JD79–2153
API Well Number: 30 025 25511
Section of NGPA: 103
Operator: Southern Union Exploration Company
Well Name: Superior State 1
Field: Vacuum
County: Lea
Purchaser: Gas Company of New Mexico
Volume: Less than 1 MMcf.

The applications for determination in these proceedings together with a copy or description of other materials in the record on which such determinations were made are available for inspection, except to the extent such material is treated as confidential under 18 CFR 275.206, at the Commission's Office of Public Information, Room 1000, 825 North Capitol Street, N.E., Washington, D.C. 20426.

Persons objecting to any of those final determinations may, in accordance with 18 CFR 275.203 and 18 CFR 275.204, file a protest with the Commission on or before May 4, 1979. Please reference the FERC Control Number in any correspondence concerning a determination.

Lois D. Cashell,
Acting Secretary.

[FR Doc. 79–12170 Filed 4–18–79; 8:45 am]
BILLING CODE 6450–01–M

Exxon Corp. et al.; Determination by a Jurisdictional Agency Under the Natural Gas Policy Act of 1978

April 11, 1979.

On March 27, 1979, the Federal Energy Regulatory Commission received notices from the jurisdictional agencies listed below of determinations pursuant to 18 CFR 274.104 and applicable to the indicated wells pursuant to the Natural Gas Policy Act of 1978.

Railroad Commission of Texas

Oil and Gas Division

FERC Control Number: JD79–2312
API Well Number: 42 103 31466
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: J. B. Tubb A/C–2, Well #127L
Field: Sand Hills
County: Crane
Purchaser: El Paso Natural Gas Company
Volume: 26 MMcf.

FERC Control Number: JD79–2313
API Well Number: 42 103 31468
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: J. B. Tubb C–18L
Field: Sand Hills (Tubb)
County: Crane
Purchaser: El Paso Natural Gas Company
Volume: 200 MMcf.

FERC Control Number: JD79–2314
API Well Number: 42 103 31468
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: J. B. Tubb C–18U
Field: Sand Hills (McKnight)
County: Crane
Purchaser: El Paso Natural Gas Company
Volume: 150 MMcf.

FERC Control Number: JD79–2315
API Well Number: 42 103 31466
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: J. B. Tubb A/C–2, Well #127U
Field: Sand Hills (McKnight)
County: Crane
Purchaser: El Paso Natural Gas Company
Volume: 84 MMcf.

FERC Control Number: JD79–2316
API Well Number: 42 103 31757
Section of NGPA: 103
Operator: Exxon Corporation

Well Name: J. B. Tubb A/C-2 Well #136U
Field: Sand Hills (McKnight)
County: Crane
Purchaser: El Paso Natural Gas Company
Volume: 37 MMcf.

FERC Control Number: JD79-2317
API Well Number: 42 103 31467
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: J. B. Tubb A/C-2 Well #128U
Field: Sand Hills (McKnight)
County: Crane
Purchaser: El Paso Natural Gas Company
Volume: 252 MMcf.

FERC Control Number: JD79-2318
API Well Number: 42 103 31903
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: J. B. Tubb A/C-1 Well 160U
Field: Sand Hills (Judkins)
County: Crane
Purchaser: El Paso Natural Gas Company
Volume: 18 MMcf.

FERC Control Number: JD79-2319
API Well Number: 42 003 31707
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: J. E. Parker A/c—2 #87
Field: Three Bar (Yates)
County: Andrews
Purchaser: Northern Natural Gas Company
Volume: 18 MMcf.

FERC Control Number: JD79-2320.
API Well Number: 42 103 31463
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: J. B. Tubb C-17U
Field: Sand Hills (McKnight)
County: Crane
Purchaser: El Paso Natural Gas Company
Volume: 143 MMcf.

FERC Control Number: JD79-2321
API Well Number: 42 103 31858
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: J. B. Tubb A/C 1 Well 145U
Field: Sand Hills (Judkins)
County: Crane
Purchaser: El Paso Natural Gas Company
Volume: 78 MMcf.

FERC Control Number: JD79-2322
API Well Number: 42 329 30436
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: Mary E. Turner "D" 3
Field: Azalea (Devonian)
County: Midland
Purchaser: El Paso Natural Gas Company
Volume: 25 MMcf.

FERC Control Number: JD79-2323
API Well Number: 42 367 31262
Section of NGPA: 103
Operator: Mitchell Energy Corporation
Well Name: Bessie Boyd #1 I.D. #N/A
Field: Reno (Conglomerate)
County: Parker
Purchaser: Natural Gas Pipeline Co. of America
Volume: 77 MMcf.

FERC Control Number: JD79-2324
API Well Number: 42 497 31181
Section of NGPA: 103
Operator: Mitchell Energy Corporation
Well Name: B. Wayne Cox #1 77177
Field: Boonsville (Bend Congl., Gas)
County: Wise
Purchaser: Natural Gas Pipeline Co. of America
Volume: 76.6 MMcf.

FERC Control Number: JD79-2325
API Well Number: 42 497 31227
Section of NGPA: 103
Operator: Mitchell Energy Corporation
Well Name: Lonnie Moses #1 78133
Field: Bonnesville
County: Wise
Purchaser: Natural Gas Pipeline Co. of America
Volume: 132 MMcf.

FERC Control Number: JD79-2326
API Well Number: 42 497 31152
Section of NGPA: 103
Operator: Mitchell Energy Corporation
Well Name: Frances Lamm #1 76052
Field: Bonnsville (Bend Congl., Gas)
County: Wise
Purchaser: Natural Gas Pipeline Co. of America
Volume: 210.4 MMcf.

FERC Control Number: JD79-2327
API Well Number: 42367 31118
Section of NGPA: 103
Operator: Mitchell Energy Corporation
Well Name: Gladys Jackson #1 78517
Field: Reno (Atoka Conglomerate)
County: Parker
Purchaser: Natural Gas Pipeline Co. of America
Volume: 434 MMcf.

FERC Control Number: JD79-2328
API Well Number: 42 367 31009
Section of NGPA: 103
Operator: Mitchell Energy Corporation
Well Name: D.B. Ferguson #1 78466
Field: Boonsville (Bend Congl., Gas)
County: Parker
Purchaser: Natural Gas Pipeline Co. of America
Volume: 33.0 MMcf.

FERC Control Number: JD79-2329
API Well Number: 42 497 30984
Section of NGPA: 103
Operator: Mitchell Energy Corporation
Well Name: J. W. Lamance #1 73473
Field: Boonsville (Bend Congl., Gas)
County: Wise
Purchaser: Natural Gas Pipeline Co. of America
Volume: 45.0.

FERC Control Number: JD79-2330
API Well Number: 42 497 31205
Section of NGPA: 103
Operator: Mitchell Energy Corporation
Well Name: Winford W. Carter #1 76649
Field: Boonesville (Bend Congl., Gas)
County: Wise
Purchaser: Natural Gas Pipeline Co. of America
Volume: 240.8 MMcf.

FERC Control Number: JD79-2331
API Well Number: 42 497 31046
Section of NGPA: 103
Operator: Mitchell Energy Corporation
Well Name: H.J. Deavers #8-U 08921
Field: Alvord (Caddo Conglomerate)
County: Wise
Purchaser: Natural Gas Pipeline Co. of America
Volume: 43.0.

FERC Control Number: JD79-2332
API Well Number: 42 497 31045
Section of NGPA: 103
Operator: Mitchell Energy Corporation
Well Name: H.J. Deavers #8-L 18509
Field: Alvord (Atoka Conglomerate)
County: Wise
Purchaser: Natural Gas Pipeline Co. of America
Volume: 30.0 MMcf.

FERC Control Number: JD79-2333
API Well Number: 42 497 31048
Section of NGPA: 103
Operator: Mitchell Energy Corporation
Well Name: ASCCU #4-4 15095
Field: Alvord South Caddo Conglomerate
County: Wise
Purchaser: Natural Gas Pipeline Co. of America
Volume: 5.4 MMcf.

FERC Control Number: JD79-2334
API Well Number: 42 497 31041
Section of NGPA: 103
Operator: Mitchell Energy Corporation
Well Name: R.P. Malone "B" #1-L 18921
Field: Alvord (Atoka Conglomerate)
County: Wise
Purchaser: Natural Gas Pipeline Co. of America
Volume: 3.2 MMcf.

FERC Control Number: JD79-2335
API Well Number: 42 497 31041
Section of NGPA: 103
Operator: Mitchell Energy Corporation
Well Name: R.P. Malone "B" #1-U 18868
Field: Alvord (Caddo Conglomerate)
County: Wise
Purchaser: Natural Gas Pipeline Co. of America
Volume: 18.1 MMcf.

FERC Control Number: JD79-2336
API Well Number:
Section of NGPA: 103
Operator: Michel T. Halbouty
Well Name: Roker B Lse. #1
Field: Sprayberry (Trend Area)
County: Reagan
Purchaser: El Paso Natural Gas Company
Volume: 13 MMcf.

FERC Control Number: JD79-2337
API Well Number: 42 105 30226
Section of NGPA: 108
Operator: Shenandoah Oil Corporation
Well Name: Zipp Ranch 1-34 #1
Field: Ozona (Canyon Sand)
County: Crockett
Purchaser: Northern Natural Gas Company
Volume: 17 MMcf.

FERC Control Number: JD79-2338
API Well Number: 42 105 30229
Section of NGPA: 108
Operator: Shenandoah Oil Corporation
Well Name: Zipp Ranch 2-34 #1
Field: Ozona (Canyon Sand)
County: Crockett
Purchaser: Northern Natural Gas Company
Volume: 13 MMcf.

FERC Control Number: JD79-2339
API Well Number: 42 371 32337
Section of NGPA: 107

Operator: Kimball Production Company
Well Name: O'Hanlan No. 1–RRC ID No. 77457
Field: Rojo Caballos, W (Atoka)
County: Pecos
Purchaser: Northern Natural Gas Company
Volume: 200 MMcf.

FERC Control Number: JD79–2340
API Well Number: 42 103 31858
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: J. B. Tubb A/C–1 Well 145L
Field: Sand Hills (Tubb)
County: Crane
Purchaser: El Paso Natural Gas Company
Volume: 54 MMcf.

FERC Control Number: JD79–2341
API Well Number: 42 103 31463
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: J. B. Tubb C–17L
Field: Sand Hills (Tubb)
County: Crane
Purchaser: El Paso Natural Gas Company
Volume: 100 MMcf.

FERC Control Number: JD79–2342
API Well Number: 42 103 31464
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: J. B. Tubb F–14L
Field: Sand Hills (Tubb)
County: Crane
Purchaser: El Paso Natural Gas Company
Volume: 37 MMcf.

FERC Control Number: JD79–2343
API Well Number: 42 103 31909
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: J. B. Tubb B–17L
Field: Sand Hills (Tubb)
County: Crane
Purchaser: El Paso Natural Gas Company
Volume: 112 MMcf.

FERC Control Number: JD79–2344
API Well Number: 42 219 32326
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: W. A. Coons, Well No. 30
Field: Slaughter
County: Hockley
Purchaser: Amoco Production Co.
Volume: 10 MMcf.

FERC Control Number: JD79–2345
API Well Number: 42 103 31754
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: J. B. Tubb A/C–1 Well #141U
Field: Sand Hills (Judkins)
County: Crane
Purchaser: El Paso Natural Gas Company
Volume: 140 MMcf.

FERC Control Number: JD79–2346
API Well Number: 42 103 31748
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: J. B. Tubb A/C–1 Well #135L
Field: Sand Hills (Tubb)
County: Crane
Purchaser: El Paso Natural Gas Company
Volume: 241 MMcf.

FERC Control Number: JD79–2347
API Well Number: 42 219 32316
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: W. A. Coons, Well No. 24
Field: Slaughter
County: Hockley
Purchaser: Amoco Production Co.
Volume: 23.0 MMcf.

FERC Control Number: JD79–2348
API Well Number: 42 219 32317
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: W. A. Coons, Well No. 26
Field: Slaughter
County: Hockley
Purchaser: Amoco Production Co.
Volume: 10 MMcf.

FERC Control Number: JD79–2349
API Well Number: 42 219 31957
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: W. A. Coons, Well No. 22
Field: Kingdom (Abo Reef)
County: Hockley
Purchaser: Amoco Production Co.
Volume: 15.0 MMcf.

FERC Control Number: JD79–2350
API Well Number: 42 103 31746
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: J. B. Tubb A/C–1 Well #132L
Field: Sand Hills (Tubb)
County: Crane
Purchaser: El Paso Natural Gas Company
Volume: 4 MMcf.

FERC Control Number: JD79–2351
API Well Number: 42 219 32318
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: W. A. Coons, Well No. 32
Field: Slaughter
County: Hockley
Purchaser: Amoco Production Co.
Volume: 10 MMcf.

FERC Control Number: JD79–2352
API Well Number: 42 103 31910
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: J. B. Tubb F–16L
Field: Sand Hills (Tubb)
County: Crane
Purchaser: El Paso Natural Gas Company
Volume: 29 MMcf.

FERC Control Number: JD79–2354
API Well Number: 42 219 31851
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: W. A. Coons, Well No. 21
Field: Kingdom (Abo Reef)
County: Hockley
Purchaser: Amoco Production Co.
Volume: 3.0 MMcf.

FERC Control Number: JD79–2355
API Well Number: 42 219 32426
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: W. A. Coons, Well No. 39
Field: Kingdom (Abo Reef)
County: Hockley
Purchaser: Amoco Production Co.
Volume: 1 MMcf.

FERC Control Number: JD79–2356
API Well Number: 42 219 32322
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: W. A. Coons, Well No. 29
Field: Kingdom (Abo Reef)
County: Hockley
Purchaser: Amoco Production Co.
Volume: 2 MMcf.

FERC Control Number: JD79–2357
API Well Number: 42 103 31646
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: J. B. Tubb A/C–1, Well #158L
Field: Sand Hills (Tubb)
County: Crane
Purchaser: El Paso Natural Gas Company
Volume: 34 MMcf.

FERC Control Number: JD79–2358
API Well Number: 42 103 31601
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: J. B. Tubb A/C–1, Well #139L
Field: Sand Hills (Tubb)
County: Crane
Purchaser: El Paso Natural Gas Company
Volume: 7 MMcf.

FERC Control Number: JD79–2359
API Well Number: 42 003 31650
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: Fullerton Clearford Unit #2023
Field: Fullerton
County: Andrews
Purchaser: Phillips Petroleum Company
Volume: 1 MMcf.

The applications for determination in these proceedings together with a copy or description of other materials in the record on which such determinations were made are available for inspection, except to the extent such material is treated as confidential under 18 CFR 275.206, at the Commission's Office of Public Information, Room 1000, 825 North Capitol Street, N.E., Washington, D.C. 20426.

Persons objecting to any of those final determinations may, in accordance with 18 CFR 275.203 and 18 CFR 275.204, file a protest with the Commission on or before May 4, 1979. Please reference the FERC Control Number in any correspondence concerning a determination.

Lois D. Cashell,
Acting Secretary.

[FR Doc. 79-12175 Filed 4-18-79; 8:45 am]
BILLING CODE 6450-01-M

Helmerich & Payne, Inc.; Determination by a Jurisdictional Agency Under the Natural Gas Policy Act of 1978

April 11, 1979.

On March 21, 1979, the Federal Energy Regulatory Commission received notices from the jurisdictional agencies listed below of determinations pursuant to 18 CFR 274.104 and applicable to the indicated wells pursuant to the Natural Gas Policy Act of 1978.

United States Department of the Interior

Geological Survey

FERC Control Number: JD79-2080
API Well Number: 15-093-20,548
Section of NGPA: 103
Operator: Helmerich & Payne, Inc.
Well Name: Citizens Building & Loan "B" No. 10
Field: Panoma Gas Area
County: Kearny
Purchaser: Colorado Interstate Gas Company
Volume: 110MMcf.

FERC Control Number: JD79-2081
API Well Number: 15-055-20,309
Section of NGPA: 103
Operator: Helmerich & Payne, Inc.
Well Name: Curry "A" No. 1
Field: Panoma Gas Area
County: Finney
Purchaser: Colorado Interstate Gas Company
Volume: 110MMcf.

FERC Control Number: JD79-2082
API Well Number: 15-055-20,315
Section of NGPA: 103
Operator: Helmerich & Payne, Inc.
Well Name: Curry "B" No. 1
Field: Panoma Gas Area
County: Finney
Purchaser: Colorado Interstate Gas Company
Volume: 110MMcf.

FERC Control Number: JD79-2083
API Well Number: 15-081-20,127
Section of NGPA: 103
Operator: Helmerich & Payne, Inc.
Well Name: Curry "C" No. 1
Field: Panoma Gas Area
County: Haskell
Purchaser: Colorado Interstate Gas Company
Volume: 110MMcf.

FERC Control Number: JD79-2084
API Well Number: 15-055-20,272
Section of NGPA: 103
Operator: Helmerich & Payne, Inc.
Well Name: Government "A" No. 1
Field: Panoma Gas Area
County: Finney
Purchaser: Colorado Interstate Gas Company
Volume: 110MMcf.

FERC Control Number: JD79-2085
API Well Number: 15-055-20,273
Section of NGPA: 103
Operator: Helmerich & Payne, Inc.
Well Name: Government "A" No. 2
Field: Panoma Gas Area
County: Finney
Purchaser: Colorado Interstate Gas Company
Volume: 110MMcf.

FERC Control Number: JD79-2086
API Well Number: 15-055-20,316
Section of NGPA: 103
Operator: Helmerich & Payne, Inc.
Well Name: Jones "P" No. 1
Field: Panoma Gas Area
County: Finney
Purchaser: Colorado Interstate Gas Company
Volume: 110MMcf.

FERC Control Number: JD79-2087
API Well Number: 15-055-20,306
Section of NGPA: 103
Operator: Helmerich & Payne, Inc.
Well Name: Reeves "A" No. 1
Field: Panoma Gas Area
County: Finney
Purchaser: Colorado Interstate Gas Company
Volume: 110MMcf.

FERC Control Number: JD79-2088
API Well Number: 15-055-20,307
Section of NGPA: 103
Operator: Helmerich & Payne, Inc.
Well Name: Tate "E" No. 1
Field: Panoma Gas Area
County: Finney
Purchaser: Colorado Interstate Gas Company
Volume: 110MMcf.

FERC Control Number: JD79-2089
API Well Number: 15-055-20,249
Section of NGPA: 103
Operator: Helmerich & Payne, Inc.
Well Name: USA "D" No. 7
Field: Panoma Gas Area
County: Finney
Purchaser: Colorado Interstate Gas Company
Volume: 110MMcf.

FERC Control Number: JD79-2090
API Well Number: 15-093-20,457
Section of NGPA: 103
Operator: Helmerich & Payne, Inc.
Well Name: White "A" No. 2
Field: Panoma Gas Area
County: Kearny
Purchaser: Colorado Interstate Gas Company
Volume: 110MMcf.

FERC Control Number: JD79-2091
API Well Number: 15-055-20,271
Section of NGPA: 103
Operator: Helmerich & Payne, Inc.
Well Name: Yesier "A" No. 1
Field: Panoma Gas Area
County: Finney
Purchaser: Colorado Interstate Gas Company
Volume: 110MMcf.

FERC Control Number: JD79-2092
API Well Number: 15-055-20,308
Section of NGPA: 103
Operator: Helmerich & Payne, Inc.
Well Name: 103
Field: Panoma Gas Area
County: Finney
Purchaser: Colorado Interstate Gas Company
Volume: 110MMcf.

The applications for determination in these proceedings together with a copy or description of other materials in the record on which such determinations were made are available for inspection, except to the extent such material is treated as confidential under 18 CFR 275.206, at the Commission's Office of Public Information, Room 1000, 825 North Capital Street, N.E. Washington, D.C. 20426.

Persons objecting to any of those final determinations may, in accordance with 18 CFR 275.203 and 18 CFR 275.204, file a protest with the Commission on or before May 4, 1979. Please reference the FERC Control Number in any correspondence concerning a determination.

Lois D. Cashell,
Acting Secretary.

[FR Doc. 79-12173 Filed 4-18-79; 8:45 am]

BILLING CODE 6450-01-M

IMC Exploration Co. and Lock Arbor Production Co.; Determination by a Jurisdictional Agency Under the Natural Gas Policy Act of 1978

April 11, 1979.

On March 23, 1979, the Federal Energy Regulatory Commission received notices from the jurisdictional agencies listed below of determinations pursuant to 18 CFR 274.104 and applicable to the indicated wells pursuant to the Natural Gas Policy Act of 1978.

State of Louisiana

Department of Natural Resources, Office of Conservation

FERC Control Number: JD79-2154
API Well Number: 1711102579
Section of NGPA: 108
Operator: IMC Exploration Company
Well Name: Grayling LBR. #27
Field: Monroe
County: Union
Purchaser: Mid Louisiana Gas Company
Volume: 13.5 MMcf.

FERC Control Number: JD79-2155
API Well Number: 1707300170
Section of NGPA: 108
Operator: IMC Exploration Company
Well Name: Union Prod. #1-A
Field: Monroe
County: Ouachita
Purchaser: Mid Louisiana Gas Company
Volume: 4.0 MMcf.

FERC Control Number: JD79-2156
API Well Number: 1707300176
Section of NGPA: 108
Operator: IMC Exploration Company
Well Name: Monroe
Field: Ouachita
County: Union Prod. #3-A
Purchaser: Mid Louisiana Gas Company
Volume: 3.7 MMcf.

FERC Control Number: JD79-2157
API Well Number: 1707321105
Section of NGPA: 103
Operator: Lock Arbor Production Co.
Well Name: Smith et al #1
Field: Monroe
County: Ouachita
Purchaser: United Gas Pipe Line Co.
Volume: 15 MMcf.

FERC Control Number: JD79-2158
API Well Number: 1707321106
Section of NGPA: 108
Operator: Lock Arbor Production Co.
Well Name: Smith et al #2
Field: Monroe
County: Ouachita
Purchaser: United Gas Pipe Line Co.
Volume: 15 MMcf.

FERC Control Number: JD79-2159
API Well Number: 1711100383
Section of NGPA: 108
Operator: IMC Exploration Company
Well Name: Turner #1
Field: Monroe
County: Union
Purchaser: Mid Louisiana Gas Company
Volume: 5.1 MMcf.

FERC Control Number: JD79–2160
API Well Number: 1711101029
Section of NGPA: 108
Operator: IMC Exploration Company
Well Name: Union Meeks #1
Field: Monroe
County: Union
Purchaser: Mid Louisiana Gas Company
Volume: 1.8 MMcf.

FERC Control Number: JD79–2161
API Well Number: 1711101211
Section of NGPA: 108
Operator: IMC Exploration Company
Well Name: Union Producing #1
Field: Monroe
County: Union
Purchaser: Mid Louisiana Gas Company
Volume: 2.6 MMcf.

FERC Control Number: JD79–2162
API Well Number: 1711102164
Section of NGPA: 108
Operator: IMC Exploration Company
Well Name: B. E. Smith #9
Field: Monroe
County: Union
Purchaser: Mid Louisiana Gas Company
Volume: 4.7 MMcf.

FERC Control Number: JD79–2163
API Well Number: 1711102060
Section of NGPA: 108
Operator: IMC Exploration Company
Well Name: O. L. & M. Smith #6
Field: Monroe
County: Union
Purchaser: Mid Louisiana Gas Company
Volume: 9.9 MMcf.

FERC Control Number: JD79–2164
API Well Number: 1711102510
Section of NGPA: 108
Operator: IMC Exploration Company
Well Name: L. Smith #7
Field: Monroe
County: Union
Purchaser: Mid Louisiana Gas Company.
Volume: 4.0 MMcf.

FERC Control Number: JD79–2165
API Well Number: 1711102509
Section of NGPA: 108
Operator: IMC Exploration Company
Well Name: L. Smith #8
Field: Monroe
County: Union
Purchaser: Mid Louisiana Gas Company
Volume: 5.5 MMcf.

FERC Control Number: JD79–2166
API Well Number: 1711102199
Section of NGPA: 108
Operator: IMC Exploration Company
Well Name: R. E. Smith #10
Field: Monroe
County: Union
Purchaser: Mid Louisiana Gas Company
Volume: 2.9 MMcf.

FERC Control Number: JD79–2167
API Well Number: 1711101031
Section of NGPA: 108
Operator: IMC Exploration Company
Well Name: Traylor #1
Field: Monroe
County: Union
Purchaser: Mid Louisiana Gas Company
Volume: 3.3 MMcf.

The applications for determination in these proceedings together with a copy or description of other materials in the record on which such determinations were made are available for inspection, except to the extent such material is treated as confidential under 18 CFR 275.206, at the Commission's Office of Public Information, Room 1000, 825 North Capitol Street, N.E., Washington, D.C. 20426.

Persons objecting to any of those final determinations may, in accordance with 18 CFR 275.203 and 18 CFR 275.204, file a protest with the Commission on or before May 4, 1979. Please reference the FERC Control Number in any correspondence concerning a determination.

Lois D. Cashell,
Acting Secretary.

[FR Doc. 79–12174 Filed 4–18–79; 8:45 am]

BILLING CODE 6450–01–M

IMC Exploration Co. et al.; Determination by a Jurisdictional Agency Under the Natural Gas Policy Act of 1978

April 11, 1979.

On April 4, 1979, the Federal Energy Regulatory Commission received notices from the jurisdictional agencies listed below of determinations pursuant to 18 CFR 274.104 and applicable to the indicated wells pursuant to the Natural Gas Policy Act of 1978.

State of Louisiana

Department of Natural Resources Office of Conservation

FERC Control Number: JD79–2360
API Well Number: 1707320064
Section of NGPA: 108
Operator: IMC Exploration Company
Well Name: Briggs No. F–65
Field: Monroe Gas
County: Ouachita
Purchaser: Mid Louisiana Gas Company
Volume: 2.9 MMcf.

FERC Control Number: JD79–2361
API Well Number: 1711320385–OWDD
Section of NGPA: 102
Operator: Mullins
Well Name: 17,000' RA SUA; E. CESSAC No. 1
Field: Live Oak
County: Vermilion
Purchaser:
Volume: 500 MMcf.

FERC Control Number: JD79–2362
API Well Number: 1707320065
Section of NGPA: 108
Operator: IMC Exploration Company
Well Name: Briggs No. F–66
Field: Monroe Gas
County: Ouachita
Purchaser: Mid Louisiana Gas Company
Volume: 3.4 MMcf.

FERC Control Number: JD79–2363
API Well Number: 1702321017
Section of NGPA: 102
Operator: Florida Gas Exploration Co.
Well Name: Sweet Lake Land & Oil Co. No. 1
Field: Chalkley
County: Cameron
Purchaser: Florida Gas Transmission Co.
Volume: 500 MMcf.

FERC Control Number: JD79–2364
API Well Number: 1702720433
Section of NGPA: 103
Operator: MRT Exploration Company
Well Name: CV RA Sun Faulk No. 1
Field: Leatherman Creek
County: Claiborne
Purchaser: Mississippi River Trans. Corp.
Volume: 99 MMcf.

FERC Control Number: JD79–2365
API Well Number: 1702720483
Section of NGPA: 103
Operator: MRT Exploration Company
Well Name: Hoss B RA SUAA Faulk No. 3
Field: Leatherman Creek
County: Claiborne
Purchaser: Mississippi River Trans. Corp.
Volume: 118 MMcf.

FERC Control Number: JD79–2366
API Well Number: 1708920348
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: P RA SUN: Sarpy Bros No. 24
Field: Good Hope
County: St. Charles
Purchaser: United Gas Pipe Line Co.
Volume: 28 MMcf.

FERC Control Number: JD79–2367
API Well Number: 1707320071
Section of NGPA: 108
Operator: IMC Exploration Company
Well Name: Briggs No. F–71
Field: Monroe Gas
County: Ouachita
Purchaser: Mid Louisiana Gas Company
Volume: 6.4 MMcf.

FERC Control Number: JD79–2368
API Well Number: 1707320066
Section of NGPA: 108
Operator: IMC Exploration Company
Well Name: Briggs No. F–68
Field: Monroe Gas
County: Ouchita
Purchaser: Mid Louisiana Gas Company
Volume: 3.0 MMcf.

FERC Control Number: JD79–2369
API Well Number: 1711121297
Section of NGPA: 103
Operator: IMC Exploration Company
Well Name: Frost No. 55
Field: Monroe
County:
Purchaser: Mid Louisiana Gas Company
Volume: 16.4 MMcf.

FERC Control Number: JD79–2370
API Well Number: 1711101654
Section of NGPA: 108
Operator: IMC Exploration Company
Well Name: Grayling Lbr No. 47
Field: Monroe Gas
County: Union
Purchaser: Mid Louisiana Gas Company
Volume: 18.0 MMcf.

FERC Control Number: JD79–2371
API Well Number: 1711100245
Section of NGPA: 108
Operator: IMC Exploration Company

Well Name: Grayling Lbr No. 48
Field: Monroe Gas
County: Union
Purchaser: Mid Louisiana Gas Company
Volume: 9.5 MMcf.

FERC Control Number: JD79-2372
API Well Number: 1711100243
Section of NGPA: 108
Operator: IMC Exploration Company
Well Name: Grayling Lbr No. 49
Field: Monroe Gas
County: Union
Purchaser: Mid Louisiana Gas Company
Volume: 8.4 MMcf.

FERC Control Number: JD79-2373
API Well Number: 1711100286
Section of NGPA: 108
Operator: IMC Exploration Company
Well Name: Grayling Lbr No. 50
Field: Monroe Gas
County: Union
Purchaser: Mid Louisiana Gas Company
Volume: 2.6 MMcf.

FERC Control Number: JD79-2374
API Well Number: 1711100137
Section of NGPA: 108
Operator: IMC Exploration Company
Well Name: Grayling Lbr No. 51
Field: Monroe Gas
County: Union
Purchaser: Mid Louisiana Gas Company
Volume: 4.4 MMcf.

FERC Control Number: JD79-2375
API Well Number:
Section of NGPA: 108
Operator: IMC Exploration Company
Well Name: Grayling Lbr No. 55
Field: Monroe Gas
County: Union
Purchaser: Mid Louisiana Gas Company
Volume: 14.6 MMcf.

FERC Control Number: JD79-2376
API Well Number: 1711100227
Section of NGPA: 108
Operator: IMC Exploration Company
Well Name: Grayling Lbr No. 57
Field: Monroe Gas
County: Union
Purchaser: Mid Louisiana Gas Company
Volume: 7.3 MMcf.

FERC Control Number: JD79-2377
API Well Number: 1711101214
Section of NGPA: 108
Operator: IMC Exploration Company
Well Name: Antley No. 1
Field: Monroe Gas
County: Union
Purchaser: Mid Louisiana Gas Company
Volume: 6.6 MMcf.

FERC Control Number: JD79-2378
API Well Number: 1711101260
Section of NGPA: 108
Operator: IMC Exploration Company
Well Name: Bennett No. 78
Field: Monroe Gas
County: Union
Purchaser: Mid Louisiana Gas Company
Volume: 7.7 MMcf.

FERC Control Number: JD79-2379
API Well Number: 17045205170OS1
Section of NGPA: 102
Operator: Continental Oil Company
Well Name: P1 P(4) RA SU A: WMS INC A15
Field: Bayou Long
County: Iberia
Purchaser: Southern Natural Gas Co.
Volume: 1825 MMcf.

FERC Control Number: JD79-2380
API Well Number: 17057214090000
Section of NGPA: 103
Operator: Gulf Oil Corporation
Well Name: S. L. "PP" 192 No. 269
Field: Timbalier Bay
County: LaFourche
Purchaser: Tenn. Gas Pipeline Div. of Tenneco Inc.
Volume: 75 MMcf.

FERC Control Number: JD79-2381
API Well Number: 17-057-21481
Section of NGPA: 103
Operator: Lyons Petroleum, Inc.
Well Name: Robert Rawle et al. No. 1
Field: Kings Ridge
County: LaFourche
Purchaser: Southern Natural Gas Company
Volume: 730 MMcf.

FERC Control Number: JD79-2382
API Well Number: 17001-20572
Section of NGPA: 102
Operator: McMoRan Exploration Co.
Well Name: Alston Fee No. 1 152861
Field: S. W. Mermentau
County: Acadia
Purchaser: Transcontinental Gas Pipe Line
Volume: 24 MMcf.

FERC Control Number: JD79-2383
API Well Number: 1706721081
Section of NGPA: 103
Operator: Primos Production Co.
Well Name: Tensas Delta A #3
Field: Monroe Gas
County: Morehouse
Purchaser: United Gas Pipe Line
Volume: 18.43 MMcf.

FERC Control Number: JD79-2384
API Well Number: 1706721082
Section of NGPA: 103
Operator: Primos Production Co.
Well Name: Tensas Delta A #4
Field: Monroe Gas
County: Morehouse
Purchaser: United Gas Pipe Line
Volume: 18.43 MMcf.

FERC Control Number: JD79-2385
API Well Number: 1706721083
Section of NGPA: 103
Operator: Primos Production Co.
Well Name: Tensas Delta A #5
Field: Monroe Gas
County: Morehouse
Purchaser: United Gas Pipe Line
Volume: 18.43 MMcf.

FERC Control Number: JD79-2386
API Well Number: 1706721076
Section of NGPA: 103
Operator: Primos Production Co.
Well Name: Tensas Delta A #6
Field: Monroe Gas
County: Morehouse
Purchaser: United Gas Pipe Line
Volume: 18.43 MMcf.

FERC Control Number: JD79-2387
API Well Number: 1706721079
Section of NGPA: 103
Operator: Primos Production Co.
Well Name: Tensas Delta A #7
Field: Monroe Gas
County: Morehouse
Purchaser: United Gas Pipe Line
Volume: 18.43 MMcf.

FERC Control Number: JD79-2388
API Well Number:
Section of NGPA: 108
Operator: Primos Production Co.
Well Name: Cole Heirs Corp. #24
Field: Monroe Gas
County: Ouachita
Purchaser: United Gas Pipe Line
Volume: 7.466 MMcf.

FERC Control Number: JD79-2389
API Well Number: 17057215200000
Section of NGPA: 103
Operator: Gulf Oil Corporation
Well Name: Delta Securities Co., Inc. #127-D
Field: Bully Camp
County: LaFourche
Purchase: Tennessee Gas Pipeline
Volume: 150 MMcf.

FERC Control Number: JD79-2390
API Well Number: 17057214220000
Section of NGPA: 103
Operator: Gulf Oil Corporation
Well Name: Delta Securities Co., Inc. Well No. 121-D
Field: Bully Camp
County: LaFourche
Purchaser: Tennessee Gas Pipeline
Volume: 30 MMcf.

FERC Control Number: JD79-2391
API Well Number: 17057214220000
Section of NGPA: 103
Operator: Gulf Oil Corporation
Well Name: Delta Securities Co., Inc. Well No. 121
Field: Bully Camp
County: LaFourche
Purchaser: Tennessee Gas Pipeline
Volume: 25 MMcf.

FERC Control Number: JD79-2392
API Well Number: 17057215120000
Section of NGPA: 103
Operator: Gulf Oil Corporation
Well Name: S. L. 1772 Well No. 119
Field: Timbalier Bay
County: LaFourche
Purchaser: Tennessee Gas Pipeline Division of Tenneco, Inc.
Volume: 220 MMcf.

FERC Control Number: JD79-2393
API Well Number: 17057215120000
Section of NGPA: 103
Operator: Gulf Oil Corporation
Well Name: S. L. 1772 No. 119-D
Field: Timbalier Bay
County: LaFourche
Purchaser: Tennessee Gas Pipeline Division of Tenneco, Inc.
Volume: 75 MMcf.

FERC Control Number: JD79-2394
API Well Number: 17057215240000
Section of NGPA: 103
Operator: Gulf Oil Corporation
Well Name: S. L. pp 192 No. 277-D
Field: Timbalier Bay
County: LaFourche
Purchaser: Tennessee Gas Pipeline Division of Tenneco, Inc.
Volume: 110 MMcf.

FERC Control Number: JD79–2395
API Well Number: 17057214250000
Section of NGPA: 103
Operator: Gulf Oil Corporation
Well Name: S. L. "pp" 192 Well No. 273
Field: Timbalier Bay
County: LaFourche
Purchaser: Tennessee Gas Pipeline Division of Tenneco, Inc.
Volume: 230 MMcf.

FERC Control Number: JD79–2396
API Well Number: 17057215210000
Section of NGPA: 103
Operator: Gulf Oil Corporation
Well Name: State Lease "pp" 192 Well No. 275
Field: Timbalier Bay
County: LaFourche
Purchaser: Tennessee Gas Pipeline Co.
Volume: 140 MMcf.

FERC Control Number: JD79–2397
API Well Number: 17–045–20484
Section of NGPA: 103
Operator: Sun Oil Company (Delaware)
Well Name: Carpenter Well No. 6
Field: Fausse Point
County: Iberia
Purchaser: Southern Natural Gas Company
Volume: 72 MMcf.

FERC Control Number: JD79–2398
API Well Number: 1707522462
Section of NGPA: 103
Operator: Gulf Oil Corporation
Well Name: SL 195 QQ No. 89
Field: West Black Bay
County: Plaquemines
Purchaser: Southern Natural Gas Co.
Volume: 117 MMcf.

FERC Control Number: JD79–2399
API Well Number: 1707522462
Section of NGPA: 103
Operator: Gulf Oil Corporation
Well Name: SL 195 QQ No. 89D
Field: West Black Bay
County: Plaquemines
Purchaser: Southern Natural Gas Co.
Volume: 31 MMcf.

FERC Control Number: JD79–2400
API Well Number: 1707522505
Section of NGPA: 103
Operator: Gulf Oil Corporation
Well Name: SL 195 QQ No. 91
Field: West Black Bay
County: Plaquemines
Purchaser: Southern Natural Gas Co.
Volume: 58 MMcf.

FERC Control Number: JD79–2401
API Well Number: 1707522282
Section of NGPA: 103
Operator: Gulf Oil Corporation
Well Name: SL 195 QQ No. 279–D
Field: Quarantine Bay
County: Plaquemines
Purchaser: United Gas Pipe Line
Volume: 56 MMcf.

FERC Control Number: JD79–2402
API Well Number: 1707522435
Section of NGPA: 103
Operator: Gulf Oil Corporation
Well Name: SL 195 QQ No. 282
Field: Quarantine Bay
County: Plaquemines
Purchaser: United Gas Pipe Line
Volume: 70 MMcf.

FERC Control Number: JD79–2403
API Well Number: 1707522460
Section of NGPA: 103
Operator: Gulf Oil Corporation
Well Name: SL 195 QQ No. 283–D
Field: Quarantines Bay
County: Plaquemines
Purchaser: United Gas Pipe Line Co.
Volume: 90 MMcf.

FERC Control Number: JD79–2404
API Well Number: 17075225010000
Section of NGPA: 103
Operator: Gulf Oil Corporation
Well Name: SL 195 QQ No. 289–D
Field: Quarantine Bay
County: Plaquemines
Purchaser: United Gas Pipe Line Company
Volume: 46 MMcf.

FERC Control Number: JD79–2405
API Well Number: 1710121059
Section of NGPA: 107
Operator: Placid Oil Company
Well Name: Shadyside Company, Ltd No. 10
Field: Patterson
County: St. Mary
Purchaser: Michigan Wisconsin Pipeline Co.
Volume: 1,100 MMcf.

FERC Control Number: JD79–2406
API Well Number: 1705320561
Section of NGPA: 103
Operator: Caribbean Oil & Gas Corp.
Well Name: Walker No. 1
Field: China
County: Jefferson Davis
Purchaser: Texas Gas Transmission Corp.
Volume: 400 MMcf.

FERC Control Number: JD79–2407
API Well Number: 1705320572
Section of NGPA: 103
Operator: Caribbean Oil & Gas Corp.
Well Name: Walker No. 2
Field: China
County: Jefferson Davis
Purchaser: Texas Gas Transmission Corp.
Volume: 1200 MMcf.

FERC Control Number: JD79–2408
API Well Number: 1706721172
Section of NGPA: 103
Operator: Primos Production Co.
Well Name: Tensas Delta A #18
Field: Monroe Gas
County: Morehouse
Purchaser: United Gas Pipeline
Volume: 18.43 MMcf.

FERC Control Number: JD79–2409
API Well Number: 1706721173
Section of NGPA: 103
Operator: Primos Production Co.
Well Name: Tensas Delta A #19
Field: Monroe Gas
County: Morehouse
Purchaser: United Gas Pipeline
Volume: 18.43 MMcf.

FERC Control Number: JD79–2410
API Well Number: 1706721209
Section of NGPA: 103
Operator: Primos Production Co.
Well Name: Tensas Delta A #20
Field: Monroe Gas
County: Morehouse
Purchaser: United Gas Pipeline
Volume: 18.43 MMcf.

FERC Control Number: JD79–2411
API Well Number: 1706721085
Section of NGPA: 103
Operator: Primos Production Co.
Well Name: Tensas Delta B #1
Field: Monroe Gas
County: Morehouse
Purchaser: United Gas Pipeline
Volume: 18.43 MMcf.

FERC Control Number: JD79–2412
API Well Number: 1706721086
Section of NGPA: 103
Operator: Primos Production Co.
Well Name: Tensas Delta B #2
Field: Monroe Gas
County: Morehouse
Purchaser: United Gas Pipeline
Volume: 18.43 MMcf.

FERC Control Number: JD79–2413
API Well Number: 1706721087
Section of NGPA: 103
Operator: Primos Production Co.
Well Name: Tensas Delta B #3
Field: Monroe Gas
County: Morehouse
Purchaser: United Gas Pipeline
Volume: 18.43 MMcf.

FERC Control Number: JD79–2414
API Well Number: 1706721115
Section of NGPA: 103
Operator: Primos Production Co.
Well Name: Tensas Delta A #18
Field: Monroe Gas
County: Morehouse
Purchaser: United Gas Pipeline
Volume: 15.25 MMcf.

FERC Control Number: JD79–2415
API Well Number: 1706721116
Section of NGPA: 103
Operator: Primos Production Co.
Well Name: Tensas Delta A #9
Field: Monroe Gas
County: Morehouse
Purchaser: United Gas Pipeline
Volume: 15.25 MMcf.

FERC Control Number: JD79–2416
API Well Number: 1706721117
Section of NGPA: 103
Operator: Primos Production Co.
Well Name: Tensas Delta A #10
Field: Monroe Gas
County: Morehouse
Purchaser: United Gas Pipeline
Volume: 15.25 MMcf.

FERC Control Number: JD79–2417
API Well Number: 1706721111
Section of NGPA: 103
Operator: Primos Production Co.
Well Name: Tensas Delta A #11
Field: Monroe Gas
County: Morehouse
Purchaser: United Gas Pipeline
Volume: 18.43 MMcf.

FERC Control Number: JD79–2418
API Well Number: 1706721118
Section of NGPA: 103
Operator: Primos Production Co.
Well Name: Tensas Delta A #12
Field: Monroe Gas
County: Morehouse
Purchaser: United Gas Pipeline
Volume: 18.43 MMcf.

FERC Control Number: JD79–2419
API Well Number: 1706721123

Section of NGPA: 103
Operator: Primos Production Co.
Well Name: Tensas Delta A #14
Field: Monroe Gas
County: Morehouse
Purchaser: United Gas Pipeline
Volume: 15.25 MMcf.

FERC Control Number: JD79-2420
API Well Number: 1706721124
Section of NGPA: 103
Operator: Primos Production Co.
Well Name: Tensas Delta A #15
Field: Monroe Gas
County: Morehouse
Purchaser: United Gas Pipeline
Volume: 15.25 MMcf.

FERC Control Number: JD79-2421
API Well Number: 1706721078
Section of NGPA: 103
Operator: Primos Production Co.
Well Name: Tensas Delta A #1
Field: Monroe Gas
County: Morehouse
Purchaser: United Gas Pipeline
Volume: 18.43 MMcf.

FERC Control Number: JD79-2422
API Well Number: 1706721077
Section of NGPA: 103
Operator: Primos Production Co.
Well Name: Tensas Delta A #2
Field: Monroe Gas
County: Morehouse
Purchaser: United Gas Pipeline
Volume: 18.43 MMcf.

FERC Control Number: JD79-2423
API Well Number: 1707320072
Section of NGPA: 108
Operator: IMC Exploration Company
Well Name: Briggs F-73
Field: Monroe Gas
County: Ouachita
Purchaser: Mid Louisiana Gas Company
Volume: 0.6 MMcf.

FERC Control Number: JD79-2424
API Well Number: 1707320069
Section of NGPA: 108
Operator: IMC Exploration Company
Well Name: Briggs #F-72
Field: Monroe Gas
County: Ouachita
Purchaser: Mid Louisiana Gas Company
Volume: 2.8 MMcf.

FERC Control Number: JD79-2425
API Well Number:
Section of NGPA: 108
Operator: IMC Exploration Company
Well Name: Central Immig. #8
Field: Monroe Gas
County: Ouachita
Purchaser: Mid Louisiana Gas Company
Volume: 5.5 MMcf.

FERC Control Number: JD79-2426
API Well Number:
Section of NGPA: 108
Operator: IMC Exploration Company
Well Name: Central Immig. #6
Field: Monroe Gas
County: Ouachita
Purchaser: Mid Louisiana Gas Company
Volume: 1.9 MMcf.

FERC Control Number: JD79-2427
API Well Number: 1706900003
Section of NGPA: 108
Operator: IMC Exploration Company
Well Name: Burden #55
Field: Monroe Gas
County: Morehouse
Purchaser: Mid Louisiana Gas Company
Volume: 16.6 MMcf.

FERC Control Number: JD79-2428
API Well Number:
Section of NGPA: 108
Operator: IMC Exploration Company
Well Name: Brown #64
Field: Monroe Gas
County: Union
Purchaser: Mid Louisiana Gas Company
Volume: 7.5 MMcf.

FERC Control Number: JD79-2429
API Well Number: 1707300063
Section of NGPA: 108
Operator: IMC Exploration Company
Well Name: Briggs #19
Field: Monroe Gas
County: Ouachita
Purchaser: Mid Louisiana Gas Company
Volume: 3.1 MMcf.

FERC Control Number: JD79-2430
API Well Number: 1707300037
Section of NGPA: 108
Operator: IMC Exploration Company
Well Name: Briggs #14
Field: Monroe Gas
County: Ouachita
Purchaser: Mid Louisiana Gas Company
Volume: 8.0 MMcf.

FERC Control Number: JD79-2431
API Well Number: 1707300028
Section of NGPA: 108
Operator: IMC Exploration Company
Well Name: Briggs #12
Field: Monroe Gas
County: Ouachita
Purchaser: Mid Louisiana Gas Company
Volume: 3.5 MMcf.

FERC Control Number: JD79-2432
API Well Number: 1707300026
Section of NGPA: 108
Operator: IMC Exploration Company
Well Name: Briggs #11
Field: Monroe Gas
County: Ouachita
Purchaser: Mid Louisiana Gas Company
Volume: 5.1 MMcf.

FERC Control Number: JD79-2433
API Well Number: 1706700506
Section of NGPA: 108
Operator: IMC Exploration Company
Well Name: Allison #B-12
Field: Monroe Gas
County: Morehouse
Purchaser: Mid Louisiana Gas Company
Volume: 4.2 MMcf.

FERC Control Number: JD79-2434
API Well Number: 1706120153
Section of NGPA: 103
Operator: IMC Exploration Company
Well Name: C RA SUI; C. Wilkerson et al. 1 (157088)
Field: Ruston
County: Lincoln
Purchaser: Louisiana Gas Intrastate, Inc.
Volume: 600 MMcf.

FERC Control Number: JD79-2435
API Well Number: 1706120143
Section of NGPA: 103
Operator: IMC Exploration Company
Well Name: C RA SUE; Robert Wilder et al. 1 (155201)
Field: Ruston
County: Lincoln
Purchaser: Louisiana Gas Intrastate, Inc.
Volume: 780 MMcf.

FERC Control Number: JD79-2436
API Well Number: 1706120148
Section of NGPA: 103
Operator: IMC Exploration Company
Well Name: C RA SUD; Sturgis-Nix Lbr. Co. 1 (156288)
Field: Ruston
County: Lincoln
Purchaser: Louisiana Gas Intrastate, Inc.
Volume: 720 MMcf.

FERC Control Number: JD79-2437
API Well Number: 1702320971
Section of NGPA: 102
Operator: Edwin L. Cox
Well Name: State Lease 6740 #1
Field: East Grand Lake
County: Cameron
Purchaser: Texas Gas Transmission Coproration
Volume: 300 MMcf.

FERC Control Number: JD79-2438
API Well Number: 1711320863
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: Exxon Fee-Pecan Island No. 60
Field: Pecan Island
County: Vermilion
Purchaser: Columbia Gas Trans. Corp.
Volume: 2500 MMcf.

FERC Control Number: JD79-2439
API Well Number: 17031205040000
Section of NGPA: 108
Operator: American Pacific International, Inc.
Well Name: Hoss SU L: Frost Lumber Industries #1 605002
Field: Logansport
County: Shreveport
Purchaser: Southern Natural Gas
Volume: 14 MMcf.

FERC Control Number: JD79-2440
API Well Number: 17001206580OS1
Section of NGPA: 107
Operator: Continental Oil Company
Well Name: Nod B2 RC SU A; S B Savoie No. 1
Field: Rayne
County: Acadia
Purchaser: La. Intra. Gas Corp.
Volume: 1825 MMcf.

FERC Control Number: JD79-2441
API Well Number: 1711320760
Section of NGPA: 107
Operator: Gulf Oil Corporation
Well Name: S. L. 3306 #10
Field: Redfish Point
County: Vermilion
Purchaser: Michigan Wisconsin Pipeline Co.
Volume: 365 MMcf.

The applications for determination in these proceedings together with a copy or description of other materials in the record on which such determinations were made are available for inspection, except to the extent such material is treated as confidential under 18 CFR 275.206, at the Commission's Office of

Public Information, Room 1000, 825 North Capitol Street, N.E., Washington, D.C. 20426.

Persons objecting to any of those final determinations may, in accordance with 18 CFR 275.203 and 18 CFR 275.204, file a protest with the Commission on or before May 4, 1979. Please reference the FERC Control Number in any correspondence concerning a determination.

Lois D. Cashell,
Acting Secretary.

[FR Doc. 79-12172 Filed 4-18-79; 8:45 am]
BILLING CODE 6450-01-M

North Penn Gas Co.; Tariff Filing

April 10, 1979.

Take Notice that North Penn Gas Company (North Penn), 76-80 Mill Street, Port Allegany, Pennsylvania 16743 on March 26, 1979, tendered for filing copies of Second Revised Sheet No. 121 to First Revised Volume No. 1 of North Penn's FERC Gas Tariff pursuant to Part 281, Subpart A, Subchapter 1, Chapter I of Title 18, Code of Federal Regulations, promulgated by the Commission's Interim Curtailment Rule issued on March 6, 1979, in Docket No. RM79-13 to implement Section 401 of the Natural Gas Policy Act. The Commission in its Notice of Tariff filing issued on March 20, 1979, pointed out that the Tariff Sheet tendered by North Penn in compliance with the aforementioned Interim Curtailment Rule in Docket No. RM79-13 provided protection for essential agriculture uses but not for high priority uses.

The above-noted Second Revised Sheet No. 121 to First Revised Volume No. 1 of North Penn's FERC Gas Tariff is intended to supersede First Revised Sheet No. 121 to provide curtailment protection for both essential agriculture uses and high priority uses pursuant to the above-noted Interim Curtailment Rule. North Penn further requests that the tendered tariff sheet be made effective as of April 1, 1979.

The Tariff Sheet tendered by North Penn adopted and incorporated the regulations set forth in 18 CFR 281.101 through 281.111 to provide that North Penn's plan for the curtailment of deliveries, to the maximum extent practical, does not cause curtailment of deliveries of natural gas for essential agricultural and high priority uses.

In accordance with the finding and determination by the Commission in the order issued March 6, 1979, in Docket No. RM79-13 (44 FR 13464, March 12, 1979), that good cause exists for waiver of the 30-day notice required by Section 4 of the Natural Gas Act and § 154.22 of the Regulations thereunder, the tendered tariff sheet shall be accepted for filing, and made effective retroactively to April 1, 1979, without further order of the Commission unless suspended on or before April 30, 1979, in accordance with section 4 of the Natural Gas Act.

Any person desiring to be heard or make any protest with reference to said tariff sheet should on or before April 17, 1979, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10). No requests for extension of this time will be entertained. All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Lois D. Cashell,
Acting Secretary.

[Docket No. TC 79-26]
[FR Doc. 79-12167 Filed 4-18-79; 8:45 p.m.]
BILLING CODE 6450-01-M

POI Energy, Inc. et al.; Determination by a Jurisdictional Agency Under the Natural Gas Policy Act of 1978

April 11, 1979.

On March 21, 1979, the Federal Energy Regulatory Commission received notices from the jurisdictional agencies listed below of determinations pursuant to 18 CFR 274.104 and applicable to the indicated wells pursuant to the Natural Gas Policy Act of 1978.

Ohio Department of Natural Resources, Division of Oil & Gas

FERC Control Number: JD79-1747
API Well Number: 34 133 2 1645 14
Section of NGPA: 103
Operator: POI Energy, Inc.
Well Name: Kangesser #2
Field:
County: Portage
Purchaser:
Volume: 42 MMcf.

FERC Control Number: JD79-1748
API Well Number: 34 153 2 0650 14
Section of NGPA: 103
Operator: POI Energy, Inc.
Well Name: Obert #5
Field:
County: Summit
Purchaser:
Volume: 45 MMcf.

FERC Control Number: JD79-1749
API Well Number: 34 153 2 0651 14
Section of NGPA: 103
Operator: POI Energy, Inc.
Well Name: McClelland-Cummingham #1
Field:
County: Summit
Purchaser:
Volume: 60 MMcf.

FERC Control Number: JD79-1750
API Well Number: 34 153 2 0646 14
Section of NGPA: 103
Operator: POI Energy, Inc.
Well Name: Briechle #1
Field:
County: Summit
Purchaser:
Volume: 30 MMcf.

FERC Control Number: JD79-1751
API Well Number: 34 133 2 1646 14
Section of NGPA: 103
Operator: POI Energy, Inc.
Well Name: Kangesser #1
Field:
County: Portage
Purchaser:
Volume: 50 MMcf.

FERC Control Number: JD79-1752
API Well Number: 34 155 2 1042 14
Section of NGPA: 103
Operator: POI Energy, Inc.
Well Name: McGarry #1
Field:
County: Trumbull
Purchaser:
Volume: 45 MMcf.

FERC Control Number: JD79-1753
API Well Number: 34 151 2 2801 14
Section of NGPA: 103
Operator: DLM Gas & Oil Co.
Well Name: Thomas #3
Field:
County: Stark
Purchaser: East Ohio Gas Co.
Volume: 87 MMcf.

FERC Control Number: JD79-1754
API Well Number: 34 151 2 2802 14
Section of NGPA: 103
Operator: DLM Gas & Oil Co.
Well Name: Starkey #1
Field:
County: Stark
Purchaser: East Ohio Gas Co.
Volume: 28 MMcf.

FERC Control Number: JD79-1755
API Well Number: 34 151 2 2803 14
Section of NGPA: 103
Operator: DLM Gas & Oil Co.
Well Name: M. Krabil #1
Field:
County: Stark
Purchaser: East Ohio Gas Co.
Volume: 116 MMcf.

FERC Control Number: JD79-1756
API Well Number: 34 151 2 2819 14
Section of NGPA: 103
Operator: DLM Gas & Oil Co.
Well Name: R. Krabil #1
Field:
County: Stark
Purchaser: East Ohio Gas Co.
Volume: 124 MMcf.

FERC Control Number: JD79-1757
API Well Number: 34 151 2 2820 14
Section of NGPA: 103
Operator: DLM Gas & Oil Co.
Well Name: Hammond #1

Field:
County: Stark
Purchaser: East Ohio Gas Co.
Volume: 80 MMcf.

FERC Control Number: JD79-1758
API Well Number: 34 151 2 2738 14
Section of NGPA: 103
Operator: DLM Gas & Oil Co.
Well Name: Shaffer #1
Field:
County: Stark
Purchaser: East Ohio Gas Co.
Volume: 16 MMcf.

FERC Control Number: JD79-1759
API Well Number: 34 105 2 1420 14
Section of NGPA: 107
Operator: Quaker State Oil Refining Corp.
Well Name: William McKelvey #1 69500
Field:
County: Miegs
Purchaser: Columbia Gas Transmission Corp.
Volume: 4.38 MMcf.

FERC Control Number: JD79-1760
API Well Number: 34 115 2 1584 14
Section of NGPA: 103
Operator: Ohio Production Corp.
Well Name: W. S. Binion #1
Field:
County: Morgan
Purchaser: Columbia Gas Transmission Corp.
Volume: 34 MMcf.

FERC Control Number: JD79-1761
API Well Number: 34 115 2 1384 14
Section of NGPA: 103
Operator: Ohio Production Corp.
Well Name: Ellis Miller #2
Field:
County: Morgan
Purchaser: Columbia Gas Transmission Corp.
Volume: 33 MMcf.

FERC Control Number: JD79-1762
API Well Number: 34 075 2 2115 14
Section of NGPA: 103
Operator: B. T. Simpson, Jr.
Well Name: Larry Alexander #1 2115
Field: Nashville
County: Holmes
Purchaser: Columbia Gas Transmission Corp.
Volume: 25 to 28 MMcf.

FERC Control Number: JD79-1763
API Well Number: 34 075 2 2108 14
Section of NGPA: 103
Operator: B. T. Simpson, Jr.
Well Name: Laura Glasgo #1 2108
Field: Nashville
County: Holmes
Purchaser: Columbia Gas Transmission Corp.
Volume: 36 to 40 MMcf.

FERC Control Number: JD79-1764
API Well Number: 34 075 2 2079 14
Section of NGPA: 103
Operator: B. T. Simpson, Jr.
Well Name: David Stoner #1
Field: Nashville
County: Holmes
Purchaser: Columbia Gas Transmission Corp.
Volume: 43 to 45 MMcf.

FERC Control Number: JD79-1765
API Well Number: 34 151 2 2690 14
Section of NGPA: 103
Operator: Quaker State Oil Refining Corp.
Well Name: Mick-Bowling Anderson
Field:
County: Stark
Purchaser: East Ohio Gas Company
Volume: 9.490 MMcf.

FERC Control Number: JD79-1766
API Well Number: 34 019 2 1090 14
Section of NGPA: 103
Operator: Quaker State Oil Refining Corp.
Well Name: Newell "C" #1
Field:
County: Carroll
Purchaser: Marsh-Belden Company
Volume: 2.073 MMcf.

FERC Control Number: JD79-1767
API Well Number: 34 019 2 1091 14
Section of NGPA: 103
Operator: Quaker State Oil Refining Corp.
Well Name: Newell "C" #3
Field:
County: Carroll
Purchaser: Marsh-Belden
Volume: 0.792 MMcf.

FERC Control Number: JD79-1768
API Well Number: 34 019 2 1093 14
Section of NGPA: 103
Operator: Quaker State Oil Refining Corp.
Well Name: Newell "C" #4
Field:
County: Carroll
Purchaser: Marsh-Belden
Volume: 5.7.3 MMcf.

FERC Control Number: JD79-1769
API Well Number: 34 133 2 1674 14
Section of NGPA: 103
Operator: Jud Noble and Associates, Inc.
Well Name: K. Brown #1
Field:
County: Portage
Purchaser: East Ohio Gas Company
Volume: 40 MMcf.

FERC Control Number: JD79-1770
API Well Number: 34 011 2 1092 14
Section of NGPA: 103
Operator: Quaker State Oil Refining Corp.
Well Name: Newell "C" #2
Field:
County: Carroll
Purchaser: Marsh-Belden
Volume: 14.537 MMcf.

FERC Control Number: JD79-1771
API Well Number: 34 133 2 1608 14
Section of NGPA: 103
Operator: Jud Noble and Associates, Inc.
Well Name: Dria #1
Field:
County: Portage.
Purchaser: East Ohio Gas Company
Volume: 40 MMcf.

FERC Control Number: JD79-1772
API Well Number: 34 133 2 1723 14
Section of NGPA: 103
Operator: Jud Noble and Associates, Inc.
Well Name: McConnell Enterprises, Inc #6
Field:
County: Portage
Purchaser: East Ohio Gas Company
Volume: 40 MMcf.

FERC Control Number: JD79-1773
API Well Number: 34 121 2 2117 14
Section of NGPA: 103
Operator: D. D. C. Inc.
Well Name: John & Wanda Schott #1
Field: Keith
County: Noble
Purchaser: East Ohio Gas Company
Volume: 35 MMcf.

FERC Control Number: JD79-1774
API Well Number: 34 169 2 2052 14
Section of NGPA: 103
Operator: Frank A. Csapo Jr.
Well Name: R. Garrison A. K. Rupp #1
Field:
County: Wayne
Purchaser: Columbia Gas Transmission Corp.
Volume: 20 MMcf.

FERC Control Number: JD79-1775
API Well Number: 34 133 2 1722 14
Section of NGPA: 103
Operator: Jud Noble and Associates, Inc.
Well Name: McConnell Enterprises, Inc. #5
Field:
County: Portage
Purchaser: East Ohio Gas Company
Volume: 40 MMcf.

FERC Control Number: JD79-1776
API Well Number: 34 133 2 1631 14
Section of NGPA: 103
Operator: Nucorp Energy Company
Well Name: Knipper Well #3
Field:
County: Portage
Purchaser: Ulery Greenhouse Company
Volume: 14,184 MMcf.

FERC Control Number: JD79-1777
API Well Number: 34 151 2 2741 14
Section of NGPA: 103
Operator: Amtex Oil and Gas, Inc.
Well Name: Loudiana Well No. 1
Field:
County: Stark
Purchaser: Columbia Gas Transmission Corp.
Volume: 70 MMcf.

FERC Control Number: JD79-1778
API Well Number: 34 133 2 1680 14
Section of NGPA: 103
Operator: Jud Noble and Associates, Inc.
Well Name: J. Gilbert #1
Field:
County: Portage
Purchaser: East Ohio Gas Company
Volume: 40 MMcf.

FERC Control Number: JD79-1779
API Well Number: 34 133 2 1639 14
Section of NGPA: 103
Operator: R.H. Hutcheson
Well Name: M & A Dill #2
Field: Dill
County: Portage
Purchaser: East Ohio Gas Company
Volume: 50 MMcf.

FERC Control Number: JD79-1780
API Well Number: 34 133 2 1171 14
Section of NGPA: 103
Operator: R.H. Hutcheson
Well Name: M & A Dill #1
Field: Dill
County: Portage
Purchaser: East Ohio Gas Company
Volume: 50 MMcf.

FERC Control Number: JD79-1781
API Well Number: 34 127 2 3842 14
Section of NGPA: 103
Operator: W.E. Shrider Co.
Well Name: Hemlock Co. #3
Field:
County: Perry
Purchaser: Clinton Oil Co.
Volume: 4 MMcf.

FERC Control Number: JD79-1782
API Well Number: 34 127 2 3910 14
Section of NGPA: 103
Operator: W.E. Shrider Co.
Well Name: Hemlock Co. #4
Field:
County: Perry
Purchaser: Clinton Oil Co.
Volume: 4 MMcf.

FERC Control Number: JD79-1783
API Well Number: 34 127 2 3913 14
Section of NGPA: 103
Operator: W.E. Shrider Co.
Well Name: Hemlock Co. #5
Field:
County: Perry
Purchaser: Clinton Oil Co.
Volume: 4 MMcf.

FERC Control Number: JD79-1784
API Well Number: 34 127 2 3952 14
Section of NGPA: 103
Operator: W.E. Shrider Co.
Well Name: Hemlock Co. #6
Field:
County: Perry
Purchaser: Clinton Oil Co.
Volume: 4 MMcf.

FERC Control Number: JD79-2261
API Well Number: 34 133 2 1517 14
Section of NGPA: 103
Operator: POI Energy, Inc.
Well Name: Hillbrunner #1
Field:
County: Portage
Purchaser:
Volume: 10.0 MMcf.

FERC Control Number: JD79-1785
API Well Number: 34 119 2 4603 14
Section of NGPA: 103
Operator: Leader Equities, Inc.
Well Name: Matchett #1
Field:
County: Muskingum
Purchaser: National Petroleum Corp.
Volume: 15 MMcf.

FERC Control Number: JD79-2262
API Well Number: 34 119 2 4407 14
Section of NGPA: 103
Operator: Bera Oil and Gas Corporation
Well Name: O. & R. Ault #1
Field:
County: Muskingum
Purchaser: Columbia Gas Transmission Corp.
Volume: 54 MMcf.

FERC Control Number: JD79-1786
API Well Number: 34 133 2 0899 14
Section of NGPA: 103
Operator: Oak Rubber Co.
Well Name: Oak Rubber #3
Field:
County: Portage
Purchaser: East Ohio Gas Company
Volume: 40 MMcf.

FERC Control Number: JD79-1787
API Well Number: 34 133 2 1765 14
Section of NGPA: 103
Operator: Oak Rubber Co.
Well Name: Oak Rubber #4
Field:
County: Portage
Purchaser: East Ohio Gas Co.
Volume: 40 MMcf.

FERC Control Number: JD79-2263
API Well Number: 34 119 2 4404 14
Section of NGPA: 103
Operator: Berea Oil and Gas Corporation
Well Name: H. & K. Brill #1
Field:
County: Muskingum
Purchaser: Columbia Gas Transmission Corp.
Volume: 36 MMcf.

FERC Control Number: JD79-1788
API Well Number: 34 119 2 4405 14
Section of NGPA: 103
Operator: Berea Oil and Gas Corporation
Well Name: V. Madge Barnes #1
Field:
County: Muskingum
Purchaser: Columbia Gas Transmission Corp.
Volume: 45 MMcf.

FERC Control Number: JD79-1789
API Well Number: 34 119 2 4406 14
Section of NGPA: 103
Operator: Berea Oil and Gas Corporation
Well Name: J. & B. Ball #1
Field:
County: Muskingum
Purchaser: Columbia Gas Transmission Corp.
Volume: 72 MMcf.

FERC Control Number: JD79-1790
API Well Number: 34 075 2 2003 14
Section of NGPA: 103
Operator: The Oxford Oil Co.
Well Name: H. E. Gray #13
Field:
County: Holmes
Purchaser:
Volume: 9.0 MMcf.

FERC Control Number: JD79-1791
API Well Number: 34 115 2 1749 14
Section of NGPA: 103
Operator: The Oxford Oil Co.
Well Name: Kenneth Porter #1
Field:
County: Morgan
Purchaser:
Volume: 10.0 MMcf.

FERC Control Number: JD79-1792
API Well Number: 34 115 2 1713 14
Section of NGPA: 103
Operator: The Oxford Oil Co.
Well Name: Wm. Marlow #1
Field:
County: Morgan
Purchaser:
Volume: 10.0 MMcf.

FERC Control Number: JD79-1793
API Well Number: 34 031 2 3297
Section of NGPA: 103
Operator: The Oxford Oil Co.
Well Name: Wilda D. Rice #1
Field:
County: Coshocton
Purchaser:
Volume: 10.0 MMcf.

FERC Control Number: JD79-1794
API Well Number: 34 005 2 3197 14
Section of NGPA: 103
Operator: L&M Exploration, Inc.
Well Name: Mosher #1
Field:
County: Ashlan
Purchaser: Columbia Gas Transmission Corp.
Volume: 7300. MMcf.

FERC Control Number: JD79-1795
API Well Number: 34 005 2 3202 14
Section of NGPA: 103
Operator: L&M Exploration, Inc.
Well Name: Fulmer #1
Field:
County: Ashland
Purchaser: Columbia Gas Transmission Corp.
Volume: 7300. MMcf.

FERC Control Number: JD79-1796
API Well Number: 34 157 2 2868 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 1 Wm. Stocker Lease
Field:
County: Tuscarawas
Purchaser: The East Ohio Gas Company
Volume: 30 MMcf.

FERC Control Number: JD79-1797
API Well Number: 34 157 2 2879 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 2 Wm. Stocker Lease
Field:
County: Tuscarawas
Purchaser: The East Ohio Gas Company
Volume: 36 MMcf.

FERC Control Number: JD79-1798
API Well Number: 34 157 2 2867 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 3 Wm. Stocker Lease
Field:
County: Tuscarawas
Purchaser: The East Ohio Gas Company
Volume: 35 MMcf.

FERC Control Number: JD79-1799
API Well Number: 34 157 2 2878 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 4 Wm. Stocker Lease
Field:
County: Tuscarawas
Purchaser: The East Ohio Gas Company
Volume: 30 MMcf.

FERC Control Number: JD79-1800
API Well Number: 34 157 2 2869 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 5 Wm. Stocker Lease
Field:
County: Tuscarawas
Purchaser: The East Ohio Gas Company
Volume: 30 MMcf.

FERC Control Number: JD79-1801
API Well Number: 34 157 2 2870 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 6 Wm. Stocker Lease
Field:
County: Tuscarawas
Purchaser: The East Ohio Gas Company
Volume: 30 MMcf.

FERC Control Number: JD79-1802
API Well Number: 34 157 2 3094 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 3 Watson et al. Unit
Field:
County: Tuscarawas
Purchaser: The East Ohio Gas Company
Volume: 13 MMcf.

FERC Control Number: JD79-1803
API Well Number: 34 157 2 3093 14

Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 4 Watson et al. Unit
Field:
County: Tuscarawas
Purchaser: The East Ohio Gas Company
Volume: 12 MMcf.

FERC Control Number: JD79-1804
API Well Number: 34 169 2 1962 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 1 Dan Yoder et al. Unit
Field:
County: Wayne
Purchaser: The East Ohio Gas Company
Volume: 20 MMcf.

FERC Control Number: JD79-1805
API Well Number: 34 169 2 1967 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 1 Marinn Yoder Unit
Field:
County: Wayne
Purchaser: The East Ohio Gas Company
Volume: 42 MMcf.

FERC Control Number: JD79-1806
API Well Number: 34 169 2 1963 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 1 Hiner et al. Unit
Field:
County: Wayne
Purchaser: The East Ohio Gas Company
Volume: 17 MMcf.

FERC Control Number: JD79-1807
API Well Number: 34 157 2 3108 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 2 Jones Unit
Field:
County: Tuscarawas
Purchaser: The East Ohio Gas Company
Volume: 3 MMcf.

FERC Control Number: JD79-1808
API Well Number: 34 157 2 2863 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 3 Jones Unit
Field:
County: Tuscarawas
Purchaser: The East Ohio Gas Company
Volume: 3 MMcf.

FERC Control Number: JD79-1809
API Well Number: 34 157 2 2863 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 3 Kidd et al. Unit
Field:
County: Tuscarawas
Purchaser: The East Ohio Gas Company
Volume: 24 MMcf.

FERC Control Number: JD79-1810
API Well Number: 34 157 2 2857 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 4 Kidd et al. Unit
Field:
County: Tuscarawas
Purchaser: The East Ohio Gas Company
Volume: 24 MMcf.

FERC Control Number: JD79-1811
API Well Number: 34 157 2 3106 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 1 Kisco et al. Unit
Field:
County: Tuscarawas
Purchaser: The East Ohio Gas Company
Volume: 3 MMcf.

FERC Control Number: JD79-1812
API Well Number: 34 157 2 3107 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 2 Kisco et al. Unit
Field:
County: Tuscarawas
Purchaser: The East Ohio Gas Company
Volume: 3 MMcf.

FERC Control Number: JD79-1813
API Well Number: 34 157 2 2755 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 1 Mascotti
Field:
County: Tuscarawas
Purchaser: The East Ohio Gas Company
Volume: 22 MMcf.

FERC Control Number: JD79-1814
API Well Number: 34 169 2 1953 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 1 Dorothy J. Masters Lease
Field:
County: Wayne
Purchaser: The East Ohio Gas Company
Volume: 3 MMcf.

FERC Control Number: JD79-1815
API Well Number: 34 157 2 3129 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 1 Maurer et al. Unit
Field:
County: Tuscarawas
Purchaser: The East Ohio Gas Company
Volume: 33 MMcf.

FERC Control Number: JD79-1816
API Well Number: 34 157 2 3130 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 2 Maurer et al. Unit
Field:
County: Tuscarawas
Purchaser: The East Ohio Gas Company
Volume: 6 MMcf.

FERC Control Number: JD79-1817
API Well Number: 34 157 2 3131 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 3 Maurer et al. Unit
Field:
County: Tuscarawas
Purchaser: The East Ohio Gas Company
Volume: 6 MMcf.

FERC Control Number: JD79-1818
API Well Number: 34 169 2 1961 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 1 Mullett et al. Unit
Field:
County: Wayne
Purchaser: The East Ohio Gas Company
Volume: 20 MMcf.

FERC Control Number: JD79-1819
API Well Number: 34 157 2 3088 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 2 Munro Unit
Field:
County: Tuscarawas
Purchaser: The East Ohio Gas Company
Volume: 5 MMcf.

FERC Control Number: JD79-1820
API Well Number: 34 157 2 3087 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 3 Munro Unit
Field:
County: Tuscarawas
Purchaser: The East Ohio Gas Company
Volume: 5 MMcf.

FERC Control Number: JD79-1821
API Well Number: 34 157 2 3086
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 4 Munro Unit
Field:
County: Tuscarawas
Purchaser: The East Ohio Gas Company
Volume: 5 MMcf.

FERC Control Number: JD79-1822
API Well Number: 34 157 2 2865 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 1 Parker Unit
Field:
County: Tuscarawas
Purchaser: The East Ohio Gas Company
Volume: 30 MMcf.

FERC Control Number: JD79-1823
API Well Number: 34 157 2 2866 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 2 Parker Unit
Field:
County: Tuscarawas
Purchaser: The East Ohio Gas Company
Volume: 34 MMcf.

FERC Control Number: JD79-1824
API Well Number: 34 169 2 1964 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 1 Shelter et al. Unit
Field:
County: Wayne
Purchaser: The East Ohio Gas Company
Volume: 15 MMcf.

FERC Control Number: JD79-1825
API Well Number: 34 169 2 2043 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 2 Shelter et al. Unit
Field:
County: Wayne
Purchaser: The East Ohio Gas Company
Volume: 15 MMcf.

FERC Control Number: JD79-1826
API Well Number: 34 157 2 2898 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 1 Bean et al. Unit
Field:
County: Tuscarawas
Purchaser: The East Ohio Gas Company
Volume: 25 MMcf.

FERC Control Number: JD79-1827
API Well Number: 34 157 2 2899 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 2 Bean et al. Unit

Field:
County: Tuscarawas
Purchaser: The East Ohio Gas Company
Volume: 25 MMcf.

FERC Control Number: JD79–1828
API Well Number: 34 157 2 2904 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 3 Bean et al. Unit
Field:
County: Tuscarawas
Purchaser: The East Ohio Gas Company
Volume: 25 MMcf.

FERC Control Number: JD79–1829
API Well Number: 34 157 2 2864 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 2 Bourne et al. Unit
Field:
County: Tuscarawas
Purchaser: The East Ohio Gas Company
Volume: 10 MMcf.

FERC Control Number: JD79–1830
API Well Number: 34 157 2 2859 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 3 Bourne et al. Unit
Field:
County: Tuscarawas
Purchaser: The East Ohio Gas Company
Volume: 31 MMcf.

FERC Control Number: JD79–1831
API Well Number: 34 157 2 3127 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 1 Carpenter et al. Unit
Field:
County: Tuscarawas
Purchaser: The East Ohio Gas Company
Volume: 4 MMcf.

FERC Control Number: JD79–1832
API Well Number: 34 157 2 3117 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 2 Carpenter et al. Unit
Field:
County: Tuscarawas
Purchaser: The East Ohio Gas Company
Volume: 5 MMcf.

FERC Control Number: JD79–1833
API Well Number: 34 157 2 3116 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 3 Carpenter et al. Unit
Field:
County: Tuscarawas
Purchaser: The East Ohio Gas Company
Volume: 3 MMcf.

FERC Control Number: JD79–1834
API Well Number: 34 157 2 2880 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 2 Chandler et al. Unit
Field:
County: Tuscarawas
Purchaser: The East Ohio Gas Company
Volume: 80 MMcf.

FERC Control Number: JD79–1835
API Well Number: 34 157 2 2882 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 3 Chandler et al. Unit
Field:
County: Tuscarawas
Purchaser: The East Ohio Gas Company
Volume: 45 MMcf.

FERC Control Number: JD79–1836
API Well Number: 34 157 2 2881 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 4 Chandler et al. Unit
Field:
County: Tuscarawas
Purchaser: The East Ohio Gas Company
Volume: 50 MMcf.

FERC Control Number: JD79–1837
API Well Number: 34 157 2 3076 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 1 Dunlap Lease
Field:
County: Tuscarawas
Purchaser: The East Ohio Gas Company
Volume: 38 MMcf.

FERC Control Number: JD79–1838
API Well Number: 34 157 2 3077 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 2 Dunlap Lease
Field:
County: Tuscarawas
Purchaser: The East Ohio Gas Company
Volume: 38 MMcf.

FERC Control Number: JD79–1839
API Well Number: 34 157 2 3075 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 3 Dunlap Lease
Field:
County: Tuscarawas
Purchaser: The East Ohio Gas Company
Volume: 22 MMcf.

FERC Control Number: JD79–1840
API Well Number: 34 157 2 2636 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 1 Fillman Lease
Field:
County: Tuscarawas
Purchaser: The East Ohio Gas Company
Volume: 35 MMcf.

FERC Control Number: JD79–1841
API Well Number: 34 157 2 2949 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 2 Fillman Lease
Field:
County: Tuscarawas
Purchaser: The East Ohio Gas Company
Volume: 35 MMcf.

FERC Control Number: JD79–1842
API Well Number: 34 157 2 3073 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 1 Gerber Lease
Field:
County: Tuscarawas
Purchaser: The East Ohio Gas Company
Volume: 15 MMcf.

FERC Control Number: JD79–1843
API Well Number: 34 169 2 2031 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 2 Hershberger Unit
Field:
County: Wayne
Purchaser: The East Ohio Gas Company
Volume: 4 MMcf.

FERC Control Number: JD79–1844
API Well Number: 34 169 2 2042 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 3 Hershberger Unit
Field:
County: Wayne
Purchaser: The East Ohio Gas Company
Volume: 5 MMcf.

FERC Control Number: JD79–1845
API Well Number: 34 157 2 3126 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 1 H Hershberger Unit
Field:
County: Tuscarawas
Purchaser: The East Ohio Gas Company
Volume: 7 MMcf.

FERC Control Number: JD79–1846
API Well Number: 34 157 2 2783 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 2 Clarke Unit
Field:
County: Tuscarawas
Purchaser: Bonanza Gas System
Volume: 6 MMcf.

FERC Control Number: JD79–1847
API Well Number: 34 157 2 2782 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 4 Clarke Unit
Field:
County: Tuscarawas
Purchaser: Bonanza Gas System
Volume: 6 MMcf.

FERC Control Number: JD79–1848
API Well Number: 34 157 2 2817 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 3 Dolvin Unit
Field:
County: Tuscarawas
Purchaser: Bonanza Gas System
Volume: 5 MMcf.

FERC Control Number: JD79–1849
API Well Number: 34 157 2 2848 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 2 Dutton Unit
Field:
County: Tuscarawas
Purchaser: Bonanza Gas System
Volume: 4 MMcf.

FERC Control Number: JD79–1850
API Well Number: 34 157 2 2850 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 3 Dutton Unit
Field:
County: Tuscarawas
Purchaser: Bonanza Gas System
Volume: 3 MMcf.

FERC Control Number: JD79–1851
API Well Number: 34 019 2 1084 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 2 Lois German et al. Lease
Field:
County: Carroll
Purchaser: Bonanza Gas System
Volume: 1 MMcf.

FERC Control Number: JD79-1852
API Well Number: 34 157 2 2796 14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 2 Nemetz Unit
Field:
County: Tuscarawas
Purchaser: Bonanza Gas System
Volume: 9 MMcf.

FERC Control Number: JD79-1853
API Well Number: 34 156 2 2795
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 3 Nemetz Unit
Field:
County: Tuscarawas
Purchaser: Bonanza Gas System
Volume: 9 MMcf.

The applications for determination in these proceedings together with a copy or description of other materials in the record on which such determinations were made are available for inspection, except to the extent such material is treated as confidential under 18 CFR 275.206, at the Commission's Office of Public Information, Room 1000, 825 North Capitol Street, N.E., Washington, D.C. 20426.

Persons objecting to any of these final determinations may, in accordance with 18 CFR 275.203 and 18 CFR 275.204, file a protest with the Commission on or before May 4, 1979. Please reference the FERC Control Number in any correspondence concerning a determination.

Lois D. Cashell,
Acting Secretary.

[FR Doc. 79-12180 Filed 4-18-79; 8:45 am]

BILLING CODE 6450-01-M

Palmer Oil & Gas Co. et al.; Determination by a Jurisdictional Agency Under the Natural Gas Policy Act of 1978

April 11, 1979.

On March 26, 1979, the Federal Energy Regulatory Commission received notices from the jurisdictional agencies listed below of deteminations pursuant to 18 CFR 274.104 and applicable to the indicated wells pursuant to the Natural Gas Policy Act of 1978.

U.S. Department of the Interior

Geological Survey

FERC Control Number: JD79-2093
API Well Number: 30-045-22440
Section of NGPA: 103
Operator: Palmer Oil & Gas Company
Well Name: Federal No. 2
Field: Blanco-Mesaverde
County: San Juan
Purchaser: Northwest Pipeline Corporation
Volume: 82 MMcf.

FERC Control Number: JD79-2094
API Well Number: 30-039-21460
Section of NGPA: 103
Operator: Palmer Oil & Gas Company
Well Name: Apache JVA No. 2
Field: Blanco-Mesaverde
County: Rio Arriba
Purchaser: Northwest Pipeline Corporation
Volume: 73 MMcf.

FERC Control Number: JD79-2095
API Well Number: 30-039-21553
Section of NGPA: 103
Operator: Palmer Oil & Gas Company
Well Name: Apache JVA No. 5
Field: Blanco-Mesaverde
County: Rio Arriba
Purchaser: Northwest Pipeline Corporation
Volume: 105 MMcf.

FERC Control Number: JD79-2096
API Well Number: 30-045-22793
Section of NGPA: 103
Operator: Palmer Oil & Gas Company
Well Name: Federal No. 3
Field: S. Los Pinos Fruitland Ext.
County: San Juan
Purchaser: Northwest Pipeline Corporation
Volume: 24 MMcf.

FERC Control Number: JD79-2097
API Well Number: 30-045-22793
Section of NGPA: 103
Operator: Palmer Oil & Gas Company
Well Name: Federal No. 3
Field: Pictured Cliffs
County: San Juan
Purchaser: Northwest Pipeline Corporation
Volume: 29 MMcf.

FERC Control Number: JD79-2098
API Well Number: 30-039-21552
Section of NGPA: 103
Operator: Palmer Oil & Gas Company
Well Name: Apache JVA No. 3
Field: Blanco-Mesaverde
County: Rio Arriba
Purchaser: Northwest Pipeline Corporation
Volume: 110 MMcf.

FERC Control Number: JD79-2099
API Well Number: 30-039-21521
Section of NGPA: 103
Operator: Consolidated Oil & Gas, Inc.
Well Name: Champlin 3-A
Field: Blanco-Mesaverde
County: Rio Arriba
Purchaser: Northwest Pipeline Corporation
Volume: 113.150 MMcf.

FERC Control Number: JD79-2100
API Well Number: 30-039-21611
Section of NGPA: 103
Operator: Consolidated Oil & Gas, Inc.
Well Name: Jicarilla No. 4-A
Field: Blanco-Mesaverde
County: Rio Arriba
Purchaser: Northwest Pipeline Corporation
Volume: 45.625 MMcf.

FERC Control Number: JD79-2101
API Well Number: 30-039-21618
Section of NGPA: 103
Operator: Consolidated Oil & Gas, Inc.
Well Name: Northwest Federal No. 1-A
Field: Blanco-Mesaverde
County: Rio Arriba
Purchaser: Northwest Pipeline Corporation
Volume: 87.600 MMcf.

FERC Control Number: JD79-2102
API Well Number: 30-045-23024
Section of NGPA: 103
Operator: Consolidated Oil & Gas, Inc.
Well Name: Williams No. 1-A
Field: Blanco-Mesaverde
County: San Juan
Purchaser: Northwest Pipeline Corporation
Volume: 54.750 MMcf.

FERC Control Number: JD79-2103
API Well Number: 30-039-21345
Section of NGPA: 103
Operator: Consolidated Oil & Gas, Inc.
Well Name: Jicarilla "C" 1-A
Field: Blanco-Mesaverde
County: Rio Arriba
Purchaser: Gas Company of New Mexico
Volume: 37.800 MMcf.

FERC Control Number: JD79-2104
API Well Number: 30-015-22384
Section of NGPA: 103
Operator: Texas Oil & Gas Corporation
Well Name: McMillan Federal Com. No. 1
Field: Burton Flat (Morrow)
County: Eddy
Purchaser: Southwest Gas Corporation
Volume: 175 MMcf.

FERC Control Number: JD79-2105
API Well Number: 30-015-22409
Section of NGPA: 103
Operator: Texas Oil & Gas Corporation
Well Name: Keohane Federal Com. No. 1
Field: (Morrow)
County: Eddy
Purchaser: Columbia Gas Transmission Corporation
Volume: 300 MMcf.

The applications for determination in these proceedings together with a copy or description of other materials in the record on which such determinations were made are available for inspection, except to the extent such material is treated as confidential under 18 CFR 275.206, at the Commission's Office of Public Information, Room 1000, 825 North Capitol Street, N.E., Washington, D.C. 20426.

Persons objecting to any of those final determinations may, in accordance with 18 CFR 275.203 and 18 CFR 275.204, file a protest with the Commission on or before May 4, 1979. Please reference the FERC Control Number in any correspondence concerning a determination.

Lois D. Cashell,
Acting Secretary.

[FR Doc. 79-12176 Filed 4-18-79; 8:45 am]

BILLING CODE 6450-01-M

Pennzoil Producing Co. et al.; Determination by a Jurisdictional Agency Under the Natural Gas Policy Act of 1978

April 11, 1979.

On March 22, 1979, the Federal Energy Regulatory Commission received notices from the jurisdictional agencies listed below of determinations pursuant to 18 CFR 274.104 and applicable to the

indicated wells pursuant to the Natural Gas Policy Act of 1978.

State of Louisiana.

Department of Natural Resources Office of Conservation

FERC Control Number: JD79–2052
API Well Number: 17119013890000
Section of NGPA: 108
Operator: Pennzoil Producing Company
Well Name: Crichton No. 1
Field: Sibley
County: Webster
Purchaser: United Gas Pipe Line Company
Volume: 11 MMcf.

FERC Control Number: JD79–2053
API Well Number: 1711121556
Section of NGPA: 103
Operator: Pennzoil Producing Company
Well Name: Fee 61 No. 31
Field: Monroe
County: Union
Purchaser: United Gas Pipe Line Company
Volume: 22 MMcf.

FERC Control Number: JD79–2054
API Well Number: 1711121511
Section of NGPA: 103
Operator: Pennzoil Producing Company
Well Name: Fee 61 No. 32
Field: Monroe
County: Union
Purchaser: United Gas Pipe Line Company
Volume: 29 MMcf.

FERC Control Number: JD79–2055
API Well Number: 1711121512
Section of NGPA: 103
Operator: Pennzoil Producing Company
Well Name: Fee 61 No. 33
Field: Monroe
County: Union
Purchaser: United Gas Pipe Line Company
Volume: 24 MMcf.

FERC Control Number: JD79–2056
API Well Number: 1711121523
Section of NGPA: 103
Operator: Pennzoil Producing Company
Well Name: Fee 61 No. 34
Field: Monroe
County: Union
Purchaser: United Gas Pipe Line Company
Volume: 29 MMcf.

FERC Control Number: JD79–2057
API Well Number: 1711121562
Section of NGPA: 103
Operator: Pennzoil Producing Company
Well Name: Fee 61 No. 35
Field: Monroe
County: Union
Purchaser: United Gas Pipe Line Company
Volume: 32 MMcf.

FERC Control Number: JD79–2058
API Well Number: 1711121563
Section of NGPA: 103
Operator: Pennzoil Producing Company
Well Name: Fee 61 No. 36
Field: Monroe
County: Union
Purchaser: United Gas Pipe Line Company
Volume: 25 MMcf.

FERC Control Number: JD79–2059
API Well Number: 1711121513
Section of NGPA: 103
Operator: Pennzoil Producing Company
Well Name: Fee 61 No. 37
Field: Monroe
County: Union
Purchaser: United Gas Pipe Line Company
Volume: 34 MMcf.

FERC Control Number: JD79–2060
API Well Number: 1705721447
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: S L 1480, No. 23
Field: Lake Raccourci
County: Lafourche Parish
Purchaser: Columbia Gas Transmission Corp.
Volume: 730 MMcf.

FERC Control Number: JD79–2061
API Well Number: 1705721506
Section of NGPA: 103
Operator: American Petrofina Company of Texas
Well Name: Lafourche Realty #3
Field: East Golden Meadow
County: Lafourche Parish
Purchaser: Southern Natural Gas
Volume: 270 MMcf.

FERC Control Number: JD79–2062
API Well Number: 1704520457
Section of NGPA: 102
Operator: Edwin L. Cox
Well Name: E. H. Peterman #1
Field: Big Bayou Pigeon
County: Iberia
Purchaser: Texas Gas Transmission Corp.
Volume: 1000 MMcf.

FERC Control Number: JD79–2063
API Well Number: 1711121510
Section of NGPA: 103
Operator: Pennzoil Producing Company
Well Name: Fee 61 No. 29
Field: Monroe
County: Union
Purchaser: United Gas Pipe Line Company
Volume: 31 MMcf.

FERC Control Number: JD79–2064
API Well Number: 1711121522
Section of NGPA: 103
Operator: Pennzoil Producing Company
Well Name: Fee 61 No. 30
Field: Monroe
County: Union
Purchaser: United Gas Pipe Line Company
Volume: 13 MMcf.

FERC Control Number: JD79–2069
API Well Number: 1700720265
Section of NGPA: 102
Operator: Houston Oil & Minerals Corporation
Well Name: Dugas & LeBlanc Ltd–B #1, 160934
Field: Napoleonville
County: Assumption
Purchaser: Florida Gas Transmission Co.
Volume: 180 MMcf.

FERC Control Number: JD79–2070
API Well Number: 1711102582
Section of NGPA: 108
Operator: Imc Exploration Company
Well Name: Grayling LBR. #30
Field: Monroe
County: Union
Purchaser: Mid Louisiana Gas Company
Volume: 8.0 MMcf.

FERC Control Number: JD79–2071
API Well Number: 1711102575
Section of NGPA: 108
Operator: Imc Exploration Company
Well Name: Grayling LBR. #29
Field: Monroe
County: Union
Purchaser: Mid Louisiana Gas Company
Volume: 13.5 MMcf.

FERC Control Number: JD79–2072
API Well Number: 1711102577
Section of NGPA: 108
Operator: Imc Exploration Company
Well Name: Grayling LBR. #28
Field: Monroe
County: Union
Purchaser: Mid Louisiana Gas Company
Volume: 6.6 MMcf.

FERC Control Number: JD79–2073
API Well Number: 1706120133
Section of NGPA: 103
Operator: Jones-O'Brien, Incorporated
Well Name: Davis SUC; O'Neal #2 Serial #154047
Field: Tremont Field
County: Lincoln
Purchaser: Texas Eastern Transmission Corp.
Volume: 804 MMcf.

FERC Control Number: JD79–2074
API Well Number: 1703130770
Section of NGPA: 103
Operator: Cities Service Company
Well Name: Hoss SU R; Stephens B #1
Field: Logansport
County: De Soto
Purchaser: Southern Natural Gas Company
Volume: 360 MMcf.

FERC Control Number: JD79–2075
API Well Number: 17013220341
Section of NGPA: 102
Operator: Franks Petroleum Inc., etal
Well Name: FLA RA SUB; Pardee A No. 1
Field: Castor Field
County: Bienville
Purchaser: United Gas Pipeline Company
Volume: 301MMcf

FERC Control Number: JD79–2076
API Well Number: 17011102578
Section of NGPA: 108
Operator: IMC Exploration Company
Well Name: Grayling LBR. #34
Field: Monroe
County: Union
Purchaser: Mid Louisiana Gas Company
Volume: 12.4 MMcf.

FERC Control Number: JD79–2077
API Well Number: 1711102583
Section of NGPA: 108
Operator: IMC Exploration Company
Well Name: Grayling LBR. #33
Field: Monroe
County: Union
Purchaser: Mid Louisiana Gas Company
Volume: 12.8 MMcf.

FERC Control Number: JD79–2078
API Well Number:
Section of NGPA: 108
Operator: IMC Exploration Company
Well Name: Grayling LBR. #32
Field: Monroe
County: Union
Purchaser: Mid Louisiana Gas Company
Volume: 9.5 MMcf.

FERC Control Number: JD79–2079
API Well Number: 1711102576

Section of NGPA: 108
Operator: IMC Exploration Company
Well Name: Grayling LBR. #31
Field: Monroe
County: Union
Purchaser: Mid Louisiana Gas Company
Volume: 15.0 MMcf.

The applications for determinations in these proceedings together with a copy or description of other materials in the record on which such determinations were made are available for inspection, except to the extent such material is treated as confidential under 18 CFR 275.206, at the Commission's Office of Public Information, Room 1000, 825 North Capitol Street, N.E., Washington, D.C. 20426.

Persons objecting to any of those final determinations may, in accordance with 18 CFR 275.203 and 18 CFR 275.204, file a protest with the Commission on or before May 4, 1979. Please reference the FERC Control Number in any correspondence concerning a determination.

Lois D. Cashell,
Acting Secretary.
[FR Doc. 79-12177 Filed 4-18-79; 8:45 p.m.]
BILLING CODE 6450-01-M

Rial Oil Co. et al.; Determination by a Jurisdictional Agency Under the Natural Gas Policy Act of 1978

April 11, 1979.

On March 28, 1979, the Federal Energy Regulatory Commission received notices from the jurisdictional agencies listed below of determinations pursuant to 18 CFR 274.104 and applicable to the indicated wells pursuant to the Natural Gas Policy Act of 1978.

Railroad Commission of Texas

Oil and Gas Division

FERC Control Number: JD79-2213
API Well Number: 42-317-32001
Section of NGPA: 103
Operator: Rial Oil Company
Well Name: Texaco-Emmons Estate #1, 62210
Field: Ackerly (Dean Sand)
County: Martin
Purchaser: Texaco, Inc.
Volume: 9,100 MMcf.

FERC Control Number: JD79-2214
API Well Number: 42-317-31993
Section of NGPA: 103
Operator: Rial Oil Company
Well Name: Stokes "A" #1, 13290
Field: Ackerly (Dean Sand)
County: Martin
Purchaser: Texaco, Inc.
Volume: 13,290 MMcf.

FERC Control Number: JD79-2215
API Well Number: 42-317-32002
Section of NGPA: 103
Operator: Rial Oil Company
Well Name: Texaco,-Albert Trust #1, 62211
Field: Ackerly (Dean Sand)
County: Martin
Purchaser: Texaco, Inc.
Volume: 9,330 MMcf.

FERC Control Number: JD79-2216
API Well Number: 42-115-31225
Section of NGPA: 103
Operator: Rial Oil Company
Well Name: Cluck #1, 62272
Field: Ackerly (Dean Sand)
County: Dawson
Purchaser: Texaco, Inc.
Volume: 9,200 MMcf.

FERC Control Number: JD79-2217
API Well Number: 42-317-31995
Section of NGPA: 103
Operator: Rial Oil Company
Well Name: Snell #1, 62206
Field: Ackerly (Dean Sand)
County: Martin
Purchaser: Texaco, Inc.
Volume: 13,600 MMcf.

FERC Control Number: JD79-2218
API Well Number: 42-115-31221
Section of NGPA: 103
Operator: Rial Oil Company
Well Name: Pitts #1, 62212
Field: Ackerly (Dean Sand)
County: Dawson
Purchaser: Texaco, Inc.
Volume: 14,140 MMcf.

FERC Control Number: JD79-2219
API Well Number: 42-317-31978
Section of NGPA: 103
Operator: Rial Oil Company
Well Name: Hope #1, 62145
Field: Ackerly (Dean Sand)
County: Martin
Purchaser: Texaco, Inc.
Volume: 7,450 MMcf.

FERC Control Number: JD79-2220
API Well Number: 42-317-32007
Section of NGPA: 103
Operator: Rial Oil Company
Well Name: Hall #1, 62250
Field: Ackerly (Dean Sand)
County: Martin
Purchaser: Texaco, Inc.
Volume: 8,420 MMcf.

FERC Control Number: JD79-221
API Well Number: 42-003-31660
Section of NGPA: 103
Operator: Rial Oil Company
Well Name: University "18-B" #1, 24986
Field: Hutex (Dean)
County: Andrews
Purchaser: Northern NG
Volume: 37,900 MMcf.

FERC Control Number: JD79-2222
API Well Number: 42-003-31655
Section of NGPA: 103
Operator: Rial Oil Company
Well Name: University "18-A" #1, 24977
Field: Hutex (Dean)
County: Andrews
Purchaser: Northern NG
Volume: 37,900 MMcf.

FERC Control Number: JD79-2223
API Well Number: 42-495-30967
Section of NGPA: 103
Operator: Rial Oil Company
Well Name: Sealy & Smith "6-B", #1, 25136
Field: Arenoso (Strawn Detritus)
County: Winkler
Purchaser: El Paso NG
Volume: 5,300 MMcf.

FERC Control Number: JD79-2224
API Well Number: 42-495-30929
Section of NGPA: 103
Operator: Rial Oil Company
Well Name: Sealy & Smith "6-A" #1, 25042
Field: Arenoso (Strawn Detritus)
County: Winkler
Purchaser: El Paso NG
Volume: 5,340 MMcf.

FERC Control Number: JD79-2225
API Well Number: 42-495-30975
Section of NGPA: 103
Operator: Rial Oil Company
Well Name: Sealy & Smith "38-C" #1, 25137
Field: Arenoso (Strawn Detritus)
County: Winkler
Purchaser: El Paso NG
Volume: 56,710 MMcf.

FERC Control Number: JD79-2226
API Well Number: 42-495-30935
Section of NGPA: 103
Operator: Rial Oil Company
Well Name: Sealy & Smith "33-B" #1, 25070
Field: Arenoso (Strawn Detritus)
County: Winkler
Purchaser: El Paso NG
Volume: 56,710 MMcf.

FERC Control Number: JD79-2227
API Well Number: 42-495-30903
Section of NGPA: 103
Operator: Rial Oil Company
Well Name: Sealy & Smith "14-A-2" #1, 24905
Field: Arenoso (Strawn Detritus)
County: Winkler
Purchaser: El Paso NG
Volume: 2,740 MMcf.

FERC Control Number: JD79-2228
API Well Number: 42-495-30875
Section of NGPA: 103
Operator: Rial Oil Company
Well Name: Sealy & Smith "14-A" #1, 24695
Field: Arenoso (Strawn Detritus)
County: Winkler
Purchaser: El Paso NG
Volume: 1,500 MMcf.

FERC Control Number: JD79-2229
API Well Number: 42-438-30184
Section of NGPA: 107
Operator: Kerr-McGee Corporation
Well Name: Parks 1-1
Field: Allison Parks (Morrow)
County: Wheeler
Purchaser: El Paso Natural Gas Company
Volume: 1,250 MMcf.

FERC Control Number: JD79-2230
API Well Number:
Section of NGPA: 108
Operator: W. L. Pennington, Inc.
Well Name: McFarland 3020 ID # 65560
Field: Panhandle, East
County: Collingsworth
Purchaser: El Paso Natural Gas Company
Volume: 11 MMcf.

FERC Control Number: JD79-2231
API Well Number:
Section of NGPA: 108
Operator: W. L. Pennington, Inc.
Well Name: Emmert 1082 ID # 65562
Field: Panhandle, East
County: Collingsworth

Purchaser: EL Paso Natural Gas Company
Volume: 15 MMcf.

FERC Control Number: JD79-2232
API Well Number:
Section of NGPA: 108
Operator: W. L. Pennington, Inc.
Well Name: McFarland 101 ID # 65565
Field: Panhandle, East
County: Collingsworth
Purchaser: EL Paso Natural Gas Company
Volume: 11 MMcf.

FERC Control Number: JD79-2233
API Well Number:
Section of NGPA: 108
Operator: W. L. Pennington, Inc.
Well Name: McFarland 1020 ID # 65557
Field: Panhandle, East
County: Collingsworth
Purchaser: EL Paso Natural Gas Co.
Volume: 11 MMcf.

FERC Control Number: JD79-2234
API Well Number: 42 103 31909
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: J. B. Tubb B-17U
Field: Sand Hills (Judkins)
County: Crane
Purchaser: El Paso Natural Gas Co.
Volume: 33 MMcf.

FERC Control Number: JD79-2235
API Well Number: 42-103-31465
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: J. B. Tubb F-15L
Field: Sand Hills (Tubb)
County: Crane
Purchaser: El Paso Natural Gas Co.
Volume: 18 MMcf.

FERC Control Number: JD79-2236
API Well Number:
Section of NGPA: 108
Operator: W. L. Pennington, Inc.
Well Name: McFarland 2020 ID #65559
Field: Panhandle, East
County: Collingsworth
Purchaser: El Paso Natural Gas Co.
Volume: 11 MMcf.

FERC Control Number: JD79-2237
API Well Number:
Section of NGPA: 108
Operator: W. L. Pennington, Inc.
Well Name: Emmert 102 ID # 65561
Field: Panhandle, East
County: Collingsworth
Purchaser: El Paso Natural Gas Co.
Volume: 20 MMcf.

FERC Control Number: JD79-2238
API Well Number: 42-227-31607
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: Douthit Unit 517
Field: Howard-Glasscock
County: Howard
Purchaser: Phillips Petroleum Co.
Volume: 0.1 MMcf.

FERC Control Number: JD79-2239
API Well Number: 42-165-30675
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: Robertson (Clfk.) Unit, Well #6802
Field: Robertson, N. (Clearford 7100)
County: Gaines
Purchaser: Phillips Petroleum Co.
Volume: 10 MMcf.

FERC Control Number: JD79-2240
API Well Number: 42-165-31314
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: Robertson (Clfk) Unit, Well #3202
Field: Robertson, N. (Clearfork 7100)
County: Gaines
Purchaser: Phillips Petroleum Co.
Volume: 1 MMcf.

FERC Control Number: JD79-2241
API Well Number: 42-165-30675
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: Robertson (Clfk) Unit, Well #6902
Field: Robertson, N. (Clearfork 7100)
County: Gaines
Purchaser: Phillips Petroleum Co.
Volume: 9 MMcf.

FERC Control Number: JD79-2242
API Well Number: 42-137-31972
Section of NGPA: 103
Operator: Rial Oil Company
Well Name: Burns Trustee #1
Field: Acjerkt (Dean Sand)
County: Martin
Purchaser: Texaco, Inc.
Volume: 11,840 MMcf.

FERC Control Number: JD79-2243
API Well Number: 42-103-31699
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: J. B. Tubb A/C-1, Well #165L
Field: Sand Hills (Tubb)
County: Crane
Purchaser: El Paso Natural Gas Company
Volume: 29 MMcf.

FERC Control Number: JD79-2244
API Well Number: 42-103-31467
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: J. B. Tubb A/C-2, Well #128L
Field: Sand Hills (Tubb)
County: Crane
Purchaser: El Paso Natural Gas Co.
Volume: 525 MMcf.

FERC Control Number: JD79-2245
API Well Number: 42-165-31358
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: Robertson (Clfk) Unit, Well #3402
Field: Robertson, N. (Clearfork 7100)
County: Gaines
Purchaser: Phillips Petroleum Co.
Volume: 4 MMcf.

FERC Control Number: JD79-2246
API Well Number: 42-227-31606
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: Douthit Unit 516
Field: Howard-Glasscock
County: Howard
Purchaser: Phillips Petroleum Co.
Volume: 3 MMcf.

FERC Control Number: JD79-2247
API Well Number: 42-165-31315
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: Robertson (Clfk) Unit, Well #3302
Field: Robertson, N. (Clearfork 7100)
County: Gaines
Purchaser: Phillips Petroleum Co.
Volume: 9 MMcf.

FERC Control Number: JD79-2248
API Well Number: 42-165-31183
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: Robertson (Clfk) Unit, Well #9702
Field: Robertson, N. (Clearfork 7100)
County: Gaines
Purchaser: Phillips Petroleum Co.
Volume: 3.

FERC Control Number: JD79-2249
API Well Number: 42-165-31304
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: Robertson (Clfk) Unit, Well #4002
Field: Robertson, N. (Clearfork 7100)
County: Gaines
Purchaser: Phillips Petroleum Co.
Volume: 1 MMcf.

FERC Control Number: JD79-2250
API Well Number: 42-227-31680
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: Douthit Unit 519
Field: Howard-Glasscock
County: Howard
Purchaser: Phillips Petroleum Co.
Volume: 0.1 MMcf.

FERC Control Number: JD79-2251
API Well Number: 42-227-31680
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: Douthit Unit 516
Field: Howard-Glasscock
County: Howard
Purchaser: Phillips Petroleum Co.
Volume: 0.1 MMcf.

FERC Control Number: JD79-2252
API Well Number: 42-102-31801
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: J. B. Tubb A/C-1, Well #139U
Field: San Hills (Tubb)
County: Crane
Purchaser: El Paso Natural Gas Company
Volume: 200 MMcf.

FERC Control Number: JD79-2253
API Well Number: 42-165-31359
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: Robertson (Clfk) Unit, Well #4702
Field: Robertson, N. (Clearfork 7100)
County: Gaines
Purchaser: Phillips Petroleum Co.
Volume: 36 MMcf.

FERC Control Number: JD79-2254
API Well Number: 42-165-31434
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: Robertson (Clfk) Unit, Well #4302
Field: Robertson, N. (Clearfork 7100)
County: Gaines
Purchaser: Phillips Petroleum Co.
Volume: 7 MMcf.

FERC Control Number: JD79-2255
API Well Number: 42-165-31343
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: Robertson (Clfk) Unit, Well #4502
Field: Robertson, N. (Clearfork 7100)
County: Gaines
Purchaser: Phillips Petroleum Co.
Volume: 9 MMcf.

FERC Control Number: JD79-2256
API Well Number: 42-165-30598
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: Robertson (Clfk) Unit, Well #7302
Field: Robertson, N. (Clearfork 7100)
County: Gaines
Purchaser: Phillips Petroleum Co.
Volume: 12 MMcf.

FERC Control Number: JD79-2257
API Well Number: 42-165-31187
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: Robertson (Clfk) Unit, Well #9102
Field: Robertson, N. (Clearfork 7100)
County: Gaines
Purchaser: Phillips Petroleum Co.
Volume: 6 MMcf.

FERC Control Number: JD79-2258
API Well Number: 42-165-31185
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: Robertson (Clfk) Unit, Well #9502
Field: Robertson, N. (Clearfork 7100)
County: Gaines
Purchaser: Phillips Petroleum Co.
Volume: 27 MMcf.

FERC Control Number: JD79-2259
API Well Number: 42-165-31393
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: Robertson (Clfk) Unit, Well #3102
Field: Robertson, N. (Clearfork 7100)
County: Gaines
Purchaser: Phillips Petroleum Co.
Volume: 46 MMcf.

FERC Control Number: JD79-2260
API Well Number: 42-165-31237
Section of NGPA: 103
Operator: Exxon Corporation
Well Name: Robertson (Clfk) Unit, Well #9302
Field: Robertson, N. (Clearfork 7100)
County: Gaines
Purchaser: Phillips Petroleum Co.
Volume: 3 MMcf.

The applications for determination in these proceedings together with a copy or description of other materials in the record on which such determinations were made are available for inspection, except to the extent such material is treated as confidential under 18 CFR 275.206, at the Commission's Office of Public Information, Room 1000, 825 North Capitol Street, N.E., Washington, D.C. 20426.

Persons objecting to any of those final determinations may, in accordance with 18 CFR 275.203 and 18 CFR 275.204, file a protest with the Commission on or before May 4, 1979. Please reference the FERC Control Number in any correspondence concerning a determination.

Lois D. Cashell,
Acting Secretary.
[FR Doc. 79-12178 Filed 4-18-79; 8:45 am]
BILLING CODE 6450-01-M

Rowley & Brown Petroleum Co. et al.; Determination by a Jurisdictional Agency Under the Natural Gas Policy Act of 1978

April 11, 1979.

On March 21, 1979, the Federal Energy Regulatory Commission received notices from the jurisdictional agencies listed below of determinations pursuant to 18 CFR 274.104 and applicable to the indicated wells pursuant to the Natural Gas Policy Act of 1978.

Ohio Department of Natural Resources, Division of Oil and Gas

FERC Control Number: JD79-1854
API Well Number: 3409921144**14
Section of NGPA: 103
Operator: Rowley & Brown Petroleum Corp.
Well Name: Alexander #1
Field: N/A
County: Mahoning
Purchaser: East Ohio Gas Company (Intended Purchaser)
Volume: 27 MMcf.

FERC Control Number: JD79-1855
API Well Number: 3409921147**14
Section of NGPA: 103
Operator: Rowley & Brown Petroleum Corp.
Well Name: Blunt #1
Field: N/A
County: Mahoning
Purchaser: East Ohio Gas Company (Intended Purchaser)
Volume: 27 MMcf.

FERC Control Number: JD79-1856
API Well Number: 34 009 2 1821 ** 14
Section of NGPA: 103
Operator: Quaker State Oil Refining Corp.
Well Name: Poston #2, 68476-2
Field: N/A
County: Athens
Purchaser: Columbia Gas Transmission Corp.
Volume: 2.915 MMcf.

FERC Control Number: JD79-1857
API Well Number: 34 009 2 1818 ** 14
Section of NGPA: 103
Operator: Quaker State Oil Refining Corp.
Well Name: Poston #3, 68476-3
Field: N/A
County: Athens
Purchaser: Columbia Gas Transmission Corp.
Volume: 1.59 MMcf.

FERC Control Number: JD79-1858
API Well Number: 3415723159**14
Section of NGPA: 103
Operator: L&M Exploration
Well Name: Stocker #2
Field: N/A
County: Tuscarawas
Purchaser: East Ohio Gas Co.
Volume: 5.475 MMcf.

FERC Control Number: JD79-1859
API Well Number: 3415723155**14
Section of NGPA: 103
Operator: L&M Exploration
Well Name: Stocker #3
Field: N/A
County: Tuscarawas
Purchaser: East Ohio Gas Company
Volume: 3.600 MMcf.

FERC Control Number: JD79-1860
API Well Number: 3413321746**14
Section of NGPA: 103
Operator: Viking Resources Corporation
Well Name: Tabler #2
Field: N/A
County: Portage
Purchaser:
Volume: 30 MMcf.

FERC Control Number: JD79-1861
API Well Number: 3410321974**14
Section of NGPA: 103
Operator: E., S., and J. Gas and Oil Co.
Well Name: Rottmayer #1
Field: N/A
County: Medina
Purchaser: Columbia Gas Co.
Volume: 21 MMcf.

FERC Control Number: JD79-1862
API Well Number: 3410321993**14
Section of NGPA: 103
Operator: E., S., and J. Gas and Oil Co.
Well Name: Rottmayer #2
Field: N/A
County: Medina
Purchaser: Columbia Gas Co.
Volume: 18 MMcf.

FERC Control Number: JD79-1863
API Well Number: 3410322006**14
Section of NGPA: 103
Operator: E., S., and J. Gas and Oil Co.
Well Name: Rottmayer #3
Field: N/A
County: Medina
Purchaser: Columbia Gas Co.
Volume: 17.5 MMcf.

FERC Control Number: JD79-1864
API Well Number: 3410322014**14
Section of NGPA: 103
Operator: E., S., and J. Gas and Oil Co.
Well Name: Rottmayer #4
Field: N/A
County: Medina
Purchaser: Columbia Gas Co.
Volume: 17.8 MMcf.

FERC Control Number: JD79-1865
API Well Number: 34 073 2 1668 ** 14
Section of NGPA: 103
Operator: Quaker State Oil Refining Corp.
Well Name: Natco #25, 69139
Field: N/A
County: Hocking
Purchaser: General Clay Products
Volume: 3.292 MMcf.

FERC Control Number: JD79-1866
API Well Number: 34 073 2 1959 ** 14
Section of NGPA: 103
Operator: Quaker State Oil Refining Corp.
Well Name: Natco #28, 69139

Field: N/A
County: Hocking
Purchaser: General Clay Products
Volume: .0268 MMcf.

FERC Control Number: JD79-1867
API Well Number: 34 072 2 2062 ** 4
Section of NGPA: 103
Operator: Quaker State Oil Refining Corp.
Well Name: Natco #30, 69139
Field: N/A
County: Hocking
Purchaser: General Clay Products
Volume: 0.701 MMcf.

FERC Control Number: JD79-1868
API Well Number: 34 072 2 2064 ** 14
Section of NGPA: 103
Operator: Quaker State Oil Refining Corp.
Well Name: Natco #29, 69139
Field: N/A
County: Hocking
Purchaser: General Clay Products
Volume: 0.985 MMcf.

FERC Control Number: JD79-1869
API Well Number: 34 073 2 1986 ** 14
Section of NGPA: 103
Operator: Quaker State Oil Refining Corp.
Well Name: Sunday Creek Coal No. #69141-
Field: N/A
County: Hocking
Purchaser: Columbia Gas Transmission Corp.
Volume: 0.567 MMcf.

FERC Control Number: JD79-1870
API Well Number: 34 073 2 2099 ** 14
Section of NGPA: 103
Operator: Quaker State Oil Refining Corp.
Well Name: Sunday Creek Coal #18, 69141-
Field: N/A
County: Hocking
Purchaser: Columbia Gas Transmission Corp.
Volume: 4.422 MMcf.

FERC Control Number: JD79-1871
API Well Number: 34 073 2 2070 ** 14
Section of NGPA: 103
Operator: Quaker State Oil Refining Corp.
Well Name: Sunday Creek Coal #21, 69141-
Field: N/A
County: Hocking
Purchaser: Columbia Gas Transmission Corp.
Volume: 5.458 MMcf.

FERC Control Number: JD79-1872
API Well Number: 34 073 2 2071 ** 14
Section of NGPA: 103
Operator: Quaker State Oil Refining Corp.
Well Name: Sunday Creek Coal #22, 69141-
Field: N/A
County: Hocking
Purchaser: Columbia Gas Transmission Corp.
Volume: 1.117 MMcf.

FERC Control Number: JD79-1873
API Well Number: 34 119 2 4244 ** 14
Section of NGPA: 103
Operator: Quaker State Oil Refining Corp.
Well Name: R. E. Baker #1, 69152-00
Field: N/A
County: Muskingum
Purchaser:
Volume: N/A

FERC Control Number: JD79-1874
API Well Number: 3400921891**14
Section of NGPA: 103
Operator: Reliance Management Co.
Well Name: Sunday Creek Coal #42 R
Field: N/A
County: Athens
Purchaser: Columbia Gas Transmission Corp.
Volume: 10 MMcf.

FERC Control Number: JD79-1875
API Well Number: 3410521741**14
Section of NGPA: 103
Operator: Orwig Oil Company
Well Name: Bonnie Arnold #1
Field: N/A
County: Meigs
Purchaser: Columbia Gas Transmission Corp.
Volume: 7,000,000 MMcf.

FERC Control Number: JD79-1876
API Well Number: 34-099-2-1095-**-14
Section of NGPA: 103
Operator: Phoenix Ohio Partners—1978
Well Name: P. Myers Community #2-3020
Field: N/A
County: Mahoning
Purchaser: East Ohio Gas Company
Volume: 36.5 MMcf.

FERC Control Number: JD79-1877
API Well Number: 34-099-2-1092-**-14
Section of NGPA: 103
Operator: Phoenix Ohio Partners—1978
Well Name: L & D Brunk #1-3019
Field: N/A
County: Mahoning
Purchaser: East Ohio Gas Company
Volume: 14.6 MMcf.

FERC Control Number: JD79-1878
API Well Number: 34-099-2-1086-**-14
Section of NGPA: 103
Operator: Phoenix Ohio Partners—1978
Well Name: P. Myers Community #1-3018
Field: N/A
County: Mahoning
Purchaser: East Ohio Gas Company
Volume: 36.5 MMcf.

FERC Control Number: JD79-1879
API Well Number: 34-099-2-1091-**-14
Section of NGPA: 103
Operator: Phoenix Ohio Partners—1978
Well Name: R. Capel #1-3017
Field: N/A
County: Mahoning
Purchaser: East Ohio Gas Company
Volume: 11.5 MMcf.

FERC Control Number: JD79-1880
API Well Number: 34-099-2-1048-**-14
Section of NGPA: 103
Operator: Phoenix Ohio Partners—1978
Well Name: G & N Loew #1-3016
Field: N/A
County: Mahoning
Purchaser: East Ohio Gas Company
Volume: 11.5 MMcf.

FERC Control Number: JD79-1881
API Well Number: 34-151-2-2905-**-14
Section of NGPA: 103
Operator: Belden & Blake and Co. L. P. No. 69
Well Name: C & F Yates #1-864
Field: N/A
County: Stark
Purchaser: Not yet determined
Volume: 15 MMcf.

FERC Control Number: JD79-1882
API Well Number: 34-151-2-2871-**-14
Section of NGPA: 103
Operator: Belden & Blake and Co. L. P. No. 68
Well Name: E & B Spellman Comm. #1-853
Field: N/A
County: Stark
Purchaser: East Ohio Gas Company
Volume: 144.5 MMcf.

FERC Control Number: JD79-1883
API Well Number: 34-151-2-2854-**-14
Section of NGPA: 103
Operator: Belden & Blake and Co. L. P. No. 69
Well Name: H & M Tessmer #1-849
Field: N/A
County: Stark
Purchaser: Not yet determined
Volume: 16.43 MMcf.

FERC Control Number: JD79-1884
API Well Number: 34-151-2-2920-**-14
Section of NGPA: 103
Operator: Belden & Blake and Co. L. P. No. 69
Well Name: M & C Yoder Comm #1-848
Field: N/A
County: Stark
Purchaser: Not yet determined
Volume: 18.25 MMcf.

FERC Control Number: JD79-1885
API Well Number: 34-151-2-2855-**-14
Section of NGPA: 103
Operator: Belden & Blake and Co. L. P. No. 69
Well Name: K & D Vaughn #1-844
Field: N/A
County: Stark
Purchaser: Not yet determined
Volume: 15 MMcf.

FERC Control Number: JD79-1886
API Well Number: 34-151-2-2373-**-14
Section of NGPA: 103
Operator: Belden & Blake and Co. L. P. No. 68
Well Name: G. Schlegel Comm. #1-842
Field: N/A
County: Stark
Purchaser: East Ohio Gas Company
Volume: 51.1 MMcf.

FERC Control Number: JD79-1887
API Well Number: 34-151-2-2845-**14
Section of NGPA: 103
Operator: Belden & Blake and Co., L.P. No. 68
Well Name: R & M Wilson Comm #2-841
Field: N/A
County: Stark
Purchaser: Not yet determined
Volume: 29.2 MMcf.

FERC Control Number: JD79-1888
API Well Number: 34-151-2841-**14
Section of NGPA: 103
Operator: Belden & Blake and Co., L.P. No. 68
Well Name: Vaughns's Hides & Skins Comm #1-840
Field: N/A
County: Stark
Purchaser: East Ohio Gas Company
Volume: 18.9 MMcf.

FERC Control Number: JD79-1889
API Well Number: 34-151-2-2844-**14
Section of NGPA: 103
Operator: Belden & Blake and Co., L.P. No. 68
Well Name: D & G Swartz Comm #1-839
Field: N/A
County: Stark
Purchaser: East Ohio Gas Company
Volume: 3.75 MMcf.

FERC Control Number: JD79-1890
API Well Number: 34-151-2-2842-**14
Section of NGPA: 103
Operator: Belden & Blake and Co., L.P. No. 68
Well Name: Viola Boyd Comm #1-838
Field: N/A
County: Stark

Purchaser: East Ohio Gas Company
Volume: 53 MMcf.

FERC Control Number: JD79-1891
API Well Number: 34-151-2-2835-**14
Section of NGPA: 103
Operator: Belden & Blake and Co., L.P. No. 68
Well Name: H & M Gesseker #1-836
Field: N/A
County: Stark
Purchaser: East Ohio Gas Company
Volume: 36.5 MMcf.

FERC Control Number: JD79-1892
API Well Number: 34-151-2-2843-**14
Section of NGPA: 103
Operator: Belden & Blake and Co., L.P. No. 68
Well Name: O & K Miller #1-835
Field: N/A
County: Stark
Purchaser: East Ohio Gas Company
Volume: 12.8 MMcf.

FERC Control Number: JD79-1893
API Well Number: 34-151-2-2790-**14
Section of NGPA: 103
Operator: Belden & Blake Oil Production.
Well Name: J Hershberger Community #2-834
Field: N/A
County: Stark
Purchaser: East Ohio Gas Company
Volume: 45.62 MMcf.

FERC Control Number: JD79-1894
API Well Number: 34-151-2-2787-**14
Section of NGPA: 103
Operator: Belden & Blake Oil Production
Well Name: J Hershberger Community #1-833
Field: N/A
County: Stark
Purchaser: East Ohio Gas Company
Volume: 15 MMcf.

FERC Control Number: JD79-1895
API Well Number: 34-151-2-2788-**14
Section of NGPA: 103
Operator: Belden & Blake Oil Production
Well Name: J McConaghy Comm #1-832
Field: N/A
County: Stark
Purchaser: East Ohio Gas Company
Volume: 26.29 MMcf.

FERC Control Number: JD79-1896
API Well Number: 34-151-2-2789-**14
Section of NGPA: 103
Operator: Belden & Blake Oil Production
Well Name: Russell Baltzly Comm #1-831
Field: N/A
County: Stark
Purchaser: East Ohio Gas Company
Volume: 50.37 MMcf.

FERC Control Number: JD79-1897
API Well Number: 34-151-2-2792-**14
Section of NGPA: 103
Operator: Belden & Blake and Co., L.P. No. 68
Well Name: M. Dotson #3-830
Field: N/A
County: Stark
Purchaser: East Ohio Gas Company
Volume: 14.5 MMcf.

FERC Control Number: JD79-1898
API Well Number: 34-151-2-2794-**14
Section of NGPA: 103
Operator: Belden & Blake Oil Production
Well Name: M & C Royer No. 3-829
Field: N/A
County: Stark
Purchaser: East Ohio Gas Company
Volume: 11.32 MMcf.

FERC Control Number: JD79-1899
API Well Number: 34-151-2-2791-**14
Section of NGPA: 103
Operator: Belden & Blake Oil Production
Well Name: M & L Sluss No. 1-828
Field: N/A
County: Stark
Purchaser: East Ohio Gas Company
Volume: 10.4 MMcf.

FERC Control Number: JD79-1900
API Well Number: 34-151-2-2793-**14
Section of NGPA: 103
Operator: Belden & Blake Oil Production
Well Name: R & E Eschelman Comm No. 1-827
Field: N/A
County: Stark
Purchaser: East Ohio Gas Company
Volume: 10.9 MMcf.

FERC Control Number: JD79-1901
API Well Number: 34-151-2-2758-**14
Section of NGPA: 103
Operator: Belden & Blake Oil Production
Well Name: W & Z Wenger Comm #1-821
Field: N/A
County: Stark
Purchaser: East Ohio Gas Company
Volume: 13.14 MMcf.

FERC Control Number: JD79-1902
API Well Number: 34-151-2-2856-**14
Section of NGPA: 103
Operator: Belden & Blake and Co., L.P. No. 68
Well Name: Walter Baltzly #1-817
Field: N/A
County: Stark
Purchaser: East Ohio Gas Company
Volume: 58.4 MMcf.

FERC Control Number: JD79-1903
API Well Number: 34-151-2-2775-**14
Section of NGPA: 103
Operator: Belden & Blake Oil Production
Well Name: M. Dotson #2-816
Field: N/A
County: Stark
Purchaser: East Ohio Gas Company
Volume: 10.9 MMcf.

FERC Control Number: JD79-1904
API Well Number: 34-151-2-2774-**14
Section of NGPA: 103
Operator: Belden & Blake Oil Production
Well Name: L D Krabill Comm. No. 1-815
Field: N/A
County: Stark
Purchaser: East Ohio Gas Company
Volume: 10.9 MMcf.

FERC Control Number: JD79-1905
API Well Number: 34-151-2-2771-**14
Section of NGPA: 103
Operator: Belden & Blake Oil Production
Well Name: G V Bradley Comm No. 1-814
Field: N/A
County: Stark
Purchaser: East Ohio Gas Company
Volume: 10.4 MMcf.

FERC Control Number: JD79-1906
API Well Number: 34-151-2-2772-**14
Section of NGPA: 103
Operator: Belden & Blake Oil Production
Well Name: H & L Moore Comm #1-813
Field: N/A
County: Stark
Purchaser: East Ohio Gas Company
Volume: 10.9 MMcf.

FERC Control Number: JD79-1907
API Well Number: 34-151-2-2771-**14
Section of NGPA: 103
Operator: Belden & Blake Oil Production
Well Name: R & I Hartline Comm No. 2-812
Field: N/A
County: Stark
Purchaser: East Ohio Gas Company
Volume: 56.4 MMcf.

FERC Control Number: JD79-1908
API Well Number: 34-157-2-2993-**14
Section of NGPA: 103
Operator: Belden & Blake Oil Production
Well Name: D & B Becker Well #1-811
Field: N/A
County: Tuscarawas
Purchaser: East Ohio Gas Company
Volume: 72.635 MMcf.

FERC Control Number: JD79-1909
API Well Number: 34-151-2-2733-**14
Section of NGPA: 103
Operator: Belden & Blake Oil Production
Well Name: J Stanforth Comm #1-810
Field: N/A
County: Stark
Purchaser: East Ohio Gas Company
Volume: 58.75 MMcf.

FERC Control Number: JD79-1910
API Well Number: 34-151-2-2766-**14
Section of NGPA: 103
Operator: Belden & Blake Oil Production
Well Name: J & Miller Comm #1-809
Field: N/A
County: Stark
Purchaser: East Ohio Gas Company
Volume: 62.78 MMcf.

FERC Control Number: JD79-1911
API Well Number: 34-151-2-2768-**14
Section of NGPA: 103
Operator: Belden & Blake Oil Production
Well Name: H & M Stipe No. 1-808
Field: N/A
County: Stark
Purchaser: East Ohio Gas Company
Volume: 14.6 MMcf.

FERC Control Number: JD79-1912
API Well Number: 34-151-2-2772-**14
Section of NGPA: 103
Operator: Belden & Blake Oil Production
Well Name: M & C Royer No. 2-806
Field: N/A
County: Stark
Purchaser: East Ohio Gas Company
Volume: 10.8 MMcf.

FERC Control Number: JD79-1913
API Well Number: 34-151-2-2769-**14
Section of NGPA: 103
Operator: Belden & Blake Oil Production
Well Name: M & C Royer No. 2-807
Field: N/A
County: Stark
Purchaser: East Ohio Gas Company
Volume: 11.7 MMcf.

FERC Control Number: JD79-1914
API Well Number: 34-151-2-2757-**14
Section of NGPA: 103
Operator: Belden & Blake Oil Production
Well Name: M & A Donat Comm No. 1-805
Field: N/A
County: Stark

Purchaser: East Ohio Gas Company
Volume: 12.43 MMcf.

FERC Control Number: JD79-1915
API Well Number: 34-151-2-2776-**14
Section of NGPA: 103
Operator: Belden & Blake Oil Production
Well Name: R. & I. Hartline Comm. No. 1-804
Field: N/A
County: Stark
Purchaser: The East Ohio Gas Company
Volume: 36.5 MMcf.

FERC Control Number: JD79-1916
API Well Number: 34-157-2-2975-**14
Section of NGPA: 103
Operator: Belden & Blake Oil Production
Well Name: Russell Smith Comm No. 2-803
Field: N/A
County: Tuscarawas
Purchaser: East Ohio Gas Company
Volume: 70.655 MMcf.

FERC Control Number: JD79-1917
API Well Number: 34-151-2-2734-**14
Section of NGPA: 103
Operator: Belden & Blake Oil Production
Well Name: T M Schultz No. 1-802
Field: N/A
County: Stark
Purchaser: East Ohio Gas Company
Volume: 8.8 MMcf.

FERC Control Number: JD79-1918
API Well Number: 24-151-2-2767-**14
Section of NGPA: 103
Operator: Belden & Blake Oil Production
Well Name: D Wingard Comm No. 1-801
Field: N/A
County: Stark
Purchaser: East Ohio Gas Company
Volume: 10.9 MMcf.

FERC Control Number: JD79-1919
API Well Number: 34-151-2-2759-**14
Section of NGPA: 103
Operator: Belden & Blake Oil Production
Well Name: R & M Wilson Comm No. 1-800
Field: N/A
County: Stark
Purchaser: East Ohio Gas Company
Volume: 10.9 MMcf.

FERC Control Number: JD79-1920
API Well Number: 34-157-2-2896-**14
Section of NGPA: 103
Operator: Belden & Blake Oil Production
Well Name: W Simler No. 1-799
Field: N/A
County: Tuscarawas
Purchaser: East Ohio Gas Company
Volume: 182.5 MMcf.

FERC Control Number: JD79-1921
API Well Number: 34-151-2-2746-**14
Section of NGPA: 103
Operator: Belden & Blake Oil Production
Well Name: G & L Marchand Comm No. 1-798
Field: N/A
County: Stark
Purchaser: East Ohio Gas Company
Volume:

FERC Control Number: JD79-1922
API Well Number: 34-157-2-2918-**14
Section of NGPA: 103
Operator: Belden & Blake Oil Production
Well Name: W & K Bixler No. 1-797
Field: N/A
County: Tuscarawas
Purchaser: East Ohio Gas Company
Volume: 182.5 MMcf.

FERC Control Number: JD79-1923
API Well Number: 34-151-2-2724-**14
Section of NGPA: 103
Operator: Belden & Blake Oil Production
Well Name: L & W Hammond No. 1-794
Field: N/A
County: Stark
Purchaser: East Ohio Gas Company
Volume: 35 MMcf.

FERC Control Number: JD79-1924
API Well Number: 34-151-2-2737-**14
Section of NGPA: 103
Operator: Belden & Blake Oil Production
Well Name: D & M Reed Comm No. 1-796
Field: N/A
County: Stark
Purchaser: East Ohio Gas Company
Volume: 73 MMcf.

FERC Control Number: JD79-1925
API Well Number: 34-151-2-2736-**14
Section of NGPA: 103
Operator: Belden & Blake Oil Production
Well Name: C & J Weisent Comm No. 1-795
Field: N/A
County: Stark
Purchaser: East Ohio Gas Company
Volume: 16 MMcf.

FERC Control Number: JD79-1926
API Well Number: 34-151-2-2725-**14
Section of NGPA: 103
Operator: Belden & Blake Oil Production
Well Name: K Hill No. 1-793
Field: N/A
County: Stark
Purchaser: East Ohio Gas Company
Volume: 18.25 MMcf.

FERC Control Number: JD79-1927
API Well Number: 34-151-2-2673-**14
Section of NGPA: 103
Operator: Belden & Blake Oil Production
Well Name: L. Reihl Comm. #1-791
Field: N/A
County: Stark
Purchaser: East Ohio Gas Company
Volume: 10.9 MMcf.

FERC Control Number: JD79-1928
API Well Number: 34-151-2-2735-**14
Section of NGPA: 103
Operator: Belden & Blake Oil Production
Well Name: J & H Fohl Comm. #1-789
Field: N/A
County: Stark
Purchaser: East Ohio Gas Company
Volume: 35 MMcf.

FERC Control Number: JD79-1929
API Well Number: 34-151-2-2678-**14
Section of NGPA: 103
Operator: Belden & Blake Oil Production
Well Name: A & M Oravec Comm. #1-788
Field: N/A
County: Stark
Purchaser: East Ohio Gas Company
Volume: 36.5 MMcf.

FERC Control Number: JD79-1930
API Well Number: 34-151-2-2582-**14
Section of NGPA: 103
Operator: Belden & Blake Oil Production
Well Name: T & D Henry Comm. #1-741
Field: N/A
County: Stark
Purchaser: East Ohio Gas Company
Volume: 12 MMcf.

FERC Control Number: JD79-1931
API Well Number: 34-151-2-2858-**14
Section of NGPA: 103
Operator: Belden & Blake and Co., L.P. No. 68
Well Name: Fritchley Comm. #2-645
Field: N/A
County: Stark
Purchaser: Belden & Blake Corporation
Volume: 9 MMcf.

FERC Control Number: JD79-1932
API Well Number: 34-141-2-2498-**14
Section of NGPA: 103
Operator: Belden & Blake and Co., L.P. No. 68
Well Name: W & N Blackmer Comm. #2-650
Field: N/A
County: Stark
Purchaser: Belden & Blake Corporation
Volume: 10.95 MMcf.

FERC Control Number: JD79-1933
API Well Number: 34-151-2-2945-**14
Section of NGPA: 103
Operator: Belden & Blake and Company
Well Name: Fritchely Comm. #4-663
Field: N/A
County: Stark
Purchaser: N/A
Volume: 10.95 MMcf.

FERC Control Number: JD79-1934
API Well Number: 34-151-2-2949-**14
Section of NGPA: 103
Operator: Belden & Blake and Company
Well Name: Nofsinger #15-670
Field: N/A
County: Stark
Purchaser: N/A
Volume:

FERC Control Number: JD79-1935
API Well Number: 34-151-2-2508-**14
Section of NGPA: 103
Operator: Belden & Blake and Co., L.P. No. 68
Well Name: C & M Stump Comm. #1-713
Field: N/A
County: Stark
Purchaser: East Ohio Gas Company
Volume: 28 MMcf.

FERC Control Number: JD79-1936
API Well Number: 34-151-2-2692-**14
Section of NGPA: 103
Operator: Quaker State Oil Refining Corp.
Well Name: Unruh-Hoffman Unit #1,66561-00
Field: N/A
County: Stark
Purchaser: East Ohio Gas Company
Volume: 22.995 MMcf.

FERC Control Number: JD79-1937
API Well Number: 34-151-2-2695-**14
Section of NGPA: 103
Operator: Quaker State Oil Refining Corp.
Well Name: E. F. Main #1,66560-00
Field: N/A
County: Stark
Purchaser: East Oil Gas Company
Volume: 12.410 MMcf.

FERC Control Number: JD79-1938
API Well Number: 34-151-2-2693-**14
Section of NGPA: 103
Operator: Quaker State Oil Refining Corp.
Well Name: E. J. Cassidy #1,66559-00
Field: N/A
County: Stark
Purchaser: East Oil Gas Company
Volume: 17.885 MMcf.

FERC Control Number: JD79–1939
API Well Number: 34–151–2–2694–**14
Section of NGPA: 103
Operator: Quaker State Oil Refining Corp.
Well Name: Brugger-Flickenger #2,66557–00
Field: N/A
County: Stark
Purchaser: East Oil Gas Co.
Volume: 5.110 MMcf.

FERC Control Number: JD79–1940
API Well Number: 34–019–2–1097–**14
Section of NGPA: 103
Operator: Quaker State Oil Refining Corp.
Well Name: Motz-Visnick #3,66556–3
Field: N/A
County: Carroll
Purchaser: Marsh-Belden
Volume: 3.550 MMcf.

FERC Control Number: JD79–1941
API Well Number: 34–019–2–1098–**14
Section of NGPA: 103
Operator: Quaker State Oil Refining Corp.
Well Name: Motz-Visnick #2,66556–2
Field: N/A
County: Carroll
Purchaser: Marsh-Belden
Volume: 1.301 MMcf.

FERC Control Number: JD79–1942
API Well Number: 34 019 2 1089 ** 14
Section of NGPA: 103
Operator: Quaker State Oil Refining Corp.
Well Name: Newell "B" #3,66551–03
Field: N/A
County: Carroll
Purchaser: Marsh-Belden
Volume: 2.372 MMcf.

FERC Control Number: JD79–1943
API Well Number: 34 019 2 1087 ** 14
Section of NGPA: 103
Operator: Quaker State Oil Refining Corp.
Well Name: Newell "B" #2,66551–02
Field: N/A
County: Carroll
Purchaser: Marsh-Belden
Volume: 1.444 MMcf.

FERC Control Number: JD79–1944
API Well Number: 34 019 2 1088 ** 14
Section of NGPA: 103
Operator: Quaker State Oil Refining Corp.
Well Name: Newell "B" #1,66551–01
Field: N/A
County: Carroll
Purchaser: Marsh-Belden
Volume: 0.629 MMcf.

The applications for determination in these proceedings together with a copy or description of other materials in the record on which such determinations were made are available for inspection, except to the extent such material is treated as confidential under 18 CFR 275.206, at the Commission's Office of Public Information, Room 1000, 825 North Capitol Street, N.E., Washington, D.C. 20426.

Persons objecting to any of these final determinations may, in accordance with 18 CFR 275.203 and 18 CFR 275.204, file a protest with the Commission on or before May 4, 1979. Please reference the FERC Control Number in any correspondence concerning a determination.

Lois D. Cashell,
Acting Secretary.

[FR Doc. 79-12171 Filed 4-18-79; 8:45 am]
BILLING CODE 6450-01-M

San Diego Gas & Electric Co.; Filing of Power Sale Agreement

April 13, 1979.

Take notice that San Diego Gas & Electric Company (San Diego), on April 10, 1979, tendered for filing a Power Sales Agreement dated April 4, 1979, entitled "Power Sales Agreement Between San Diego and Imperial Irrigation District (IID)". This Agreement provides for the sale of power by San Diego to IID from a geothermal plant located at East Mesa in the Imperial Valley and owned by Magma Electric Company (Magma). Copies of the filing were served upon IID, Magma and the California Public Utilities Commission.

Any person desiring to be heard or to make any application with reference to said Power Sales Agreement should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426 in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before May 4, 1979. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this Power Sales Agreement are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Acting Secretary

[Docket No. ER79-297]
[FR Doc. 79-12168 Filed 4-18-79; 8:45 am]
BILLING CODE 6450-01-M

Tenneco Exploration, Ltd. et al.; Order Permitting Withdrawal of Pleadings and Severing and Terminating Proceedings

Issued April 11, 1979.

On February 16, 1979, Tenneco Exploration, Ltd. (Tenneco Exploration) filed in Docket Nos. CI76–633 and CI76–644 two documents seeking withdrawal of all of its pleadings in the above-captioned consolidated proceedings.

On June 22, 1976, and June 28, 1976, Tenneco Exploration filed in Docket Nos. CI76–633 and CI76–644, respectively, applications for certificates of public convenience and necessity pursuant to the optional certificate procedure[1] seeking authorization to sell natural gas attributable to Tenneco Exploration's interest in wells drilled into West Cameron Blocks 642 and 643, Offshore Louisiana, from the "A" Platform located in West Cameron Block 643. In Docket No. CI76–633, Tenneco Exploration requested authorization to sell gas produced from West Cameron Block 642 to Columbia Gas Transmission Corporation (Columbia) under a gas sales agreement dated April 23, 1976. In Docket No. CI76–644, Tenneco Exploration requested authorization to sell gas produced from West Cameron Block 643 to Tennessee Gas Pipeline Company (Tennessee) under a gas sales agreement dated February 26, 1976, as amended on June 15, 1976.

By orders issued September 20, 1976, and October 18, 1976, Tenneco Exploration's two optional procedure applications were consolidated with other optional procedure and special relief applications filed by Tenneco Oil Company in Docket No. CI76–678 and by Texaco Inc. in Docket Nos. CI76–722 and CI76–784. The consolidated proceedings were designated as *Tenneco Exploration, Ltd., et al.*, Docket Nos. CI76–633, *et al.* A hearing was held, and an initial decision by the Presiding Administrative Law Judge was issued on March 15, 1978. The proceedings are now pending Commission action.

After the close of the hearing, Tenneco Exploration filed on June 1, 1977, supplemental applications to its optional procedure applications in Docket No. CI76–633 and CI76–644. By its supplemental applications Tenneco Exploration requested, as an alternative to certification of the "A" Platform project proposed in its original applications, authorization under either the optional procedure or special relief[2] provisions to sell not only its share of the gas produced from the "A" Platform, but also gas attributable to its interest in wells to be drilled into West Cameron Block 643 and East Cameron Blocks 370 and 371 from a proposed "B" Platform to be located in West Cameron Block 643. Under the supplemental application filed in Docket No. CI76–633, Tenneco Exploration proposed to sell to Columbia all of its share of the gas to be produced from West Cameron Block 642 and East Cameron Blocks 370 and 371 through both the "A" and "B" Platforms under gas sales agreements dated April

[1] Section 2.75 of the Commission's General Policy and Interpretations, 18 CFR § 2.75.

[2] Section 2.56a(g) of the Commission's General Policy and Interpretations, 18 CFR § 2.56a(g).

23, 1976, and May 19, 1977. Under the supplemental application filed in Docket No. CI76–644, Tenneco Exploration proposed to sell to Tennessee all of its share of the gas to be produced from West Cameron Block 643 through both the "A" and "B" Platforms under gas sales agreements dated February 26, 1976, as amended, and May 18, 1977. No action has been taken by the Commission on the supplemental applications.

On December, 29, 1978, Tenneco Exploration filed in Docket Nos. CI76–633 and CI76–644 applications for temporary certificate authorization to commence deliveries from the "A" Platform at a rate specified by the Natural Gas Policy Act (NGPA) pending Commission action upon the earlier certificate applications. The requests for temporary authorization are also pending Commission action.

In the two documents filed on February 16, 1979, Tenneco Exploration seeks permission to withdraw the original optional procedure applications and the temporary authorization applications, as well as well related documents, and gives notice of withdrawal of the supplemental applications and related documents under Section 1.11(d) of the Commission's Rules of Practice and Procedure.[3] In lieu of the optional procedure and special relief applications, Tenneco Exploration has recently filed in Docket Nos. CI79–282 and CI79–284 applications requesting temporary and permanent certificate authorization to sell its gas from the "A" Platform at the applicable price or prices set forth in the NGPA.

In view of the fact that Tenneco Exploration is now seeking conventional certificate authorization for its sales from the "A" Platform, we will authorize the withdrawal of all of its pleadings in Docket Nos. CI76–633 and CI76–644, sever those dockets from the consolidated proceedings, and terminate the proceedings in the two dockets.

The Commission orders:

(A) In accordance with the request for withdrawal and the notice of withdrawal filed by Tenneco Exploration in Docket Nos. CI76–633 and CI76–644 on February 16, 1979, all of Tenneco Exploration's motions, pleadings, and related documents filed in Docket Nos. CI76–633 and CI76–644 are hereby withdrawn.

(B) Docket Nos. CI76–633 and CI76–644 are hereby severed from the consolidated proceedings designated as *Tenneco Exploration, Ltd., et al.*, Docket Nos. CI76–633, *et al.*, and the consolidated proceedings are redesignated as *Tenneco Oil Company, et al.*, Docket Nos. CI76–678, *et al.*

(C) Docket Nos. CI76–633 and CI76–644 are hereby terminated.

(D) Tenneco Exploration, Ltd. FERC Gas Rate Schedule Nos. 6 and 7, accepted for filing by order of September 20, 1976, are hereby cancelled.

By the Commission.

Kenneth F. Plumb,
Secretary.

[Docket Nos. CI76–633, et al.]
[FR Doc. 79–12169 Filed 4–18–79; 8:45 am]
BILLING CODE 6450–01–M

[3] 18 CFR § 1.11(d).

Stocker & Sitler, Inc. et al.; Determination by a Jurisdictional Agency under the Natural Gas Policy Act of 1978

April 11, 1979.

On March 21, 1979, the Federal Energy Regulatory Commission received notices from the jurisdictional agencies listed below of determinations pursuant to 18 CFR 274.104 and applicable to the indicated wells pursuant to the Natural Gas Policy Act of 1978.

Ohio Department of Natural Resources

Division of Oil and Gas

FERC Control Number: JD79–1945
API Well Number: 3415722830**14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 4 Nemetz Unit
Field: N/A
County: Tuscarawas
Purchaser: MB Operating Co.-Bonanza Gas System
Volume: 9 MMcf.

FERC Control Number: JD79–1946
API Well Number: 3407522078**14
Section of NGPA: 103
Operator: B. T. Simpson, Jr.
Well Name: William Brannon #1 2078
Field: Nashville
County: Holmes
Purchaser: Columbia Gas Transmission Corp.
Volume: 22 to 25 MMcf.

FERC Control Number: JD79–1947
API Well Number: 3415722792**14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 5 Nemetz Unit
Field: N/A
County: Tuscarawas
Purchaser: MB Operating Co.-Bonanza Gas System
Volume: 9 MMcf.

FERC Control Number: JD79–1948
API Well Number: 3415722794**14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 6 Nemetz Unit
Field: N/A
County: Tuscarawas
Purchaser: MB Operating Co.-Bonanza Gas System
Volume: 9 MMcf.

FERC Control Number: JD79–1949
API Well Number: 3415722791**14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 7 Nemetz Unit
Field: N/A
County: Tuscarawas
Purchaser: MB Operating Co.-Bonanza Gas System
Volume: 9 MMcf.

FERC Control Number: JD79–1950
API Well Number: 3415722793**14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 8 Nemetz Unit
Field: N/A
County: Tuscarawas
Purchaser: MB Operating Co.-Bonanza Gas System
Volume: 9 MMcf.

FERC Control Number: JD79–1951
API Well Number: 3401921081**14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 2 Tressel Unit
Field: N/A
County: Carroll
Purchaser: MB Operating Co.-Bonanza Gas System
Volume: 1 MMcf.

FERC Control Number: JD79–1952
API Well Number: 3401921090**14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 3 Tressel Unit
Field: N/A
County: Carroll
Purchaser: MB Operating Co.-Bonanza Gas System
Volume: 1 MMcf.

FERC Control Number: JD79–1953
API Well Number: 3415722813**14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 2 Allison Etal Unit
Field: N/A
County: Tuscarawas
Purchaser: the East Ohio Gas Company
Volume: 20 MMcf.

FERC Control Number: JD79–1954
API Well Number: 3415722815**14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 4 Allison Etal Unit
Field: N/A
County: Tuscarawas
Purchaser: the East Ohio Gas Company
Volume: 29 MMcf.

FERC Control Number: JD79–1955
API Well Number: 3415722816**14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 5 Allison Etal Unit
Field: N/A
County: Tuscarawas
Purchaser: the East Ohio Gas Company
Volume: 36 MMcf.

FERC Control Number: JD79–1956
API Well Number: 3415722929**14
Section of NGPA: 103

Operator: Stocker & Sitler, Inc.
Well Name: No. 1 Bartholow Lease
Field: N/A
County: Tuscarawas
Purchaser: the East Ohio Gas Company
Volume: 8 MMcf.

FERC Control Number: JD79-1957
API Well Number: 3415722955**14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 2 Beyerle Unit
Field: N/A
County: Tuscarawas
Purchaser: East Ohio Gas Company
Volume: 30 MMcf.

FERC Control Number: JD79-1958
API Well Number: 3415722959**14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 3 Beyerle Unit
Field: N/A
County: Tuscarawas
Purchaser: East Ohio Gas Company
Volume: 25 MMcf.

FERC Control Number: JD79-1959
API Well Number: 3415722954**14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 1 Winterfield Lease
Field: N/A
County: Tuscarawas
Purchaser: East Ohio Gas Company
Volume: 36 MMcf.

FERC Control Number: JD79-1960
API Well Number: 3401921148**14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 2 Halter Unit
Field: N/A
County: Carroll
Purchaser: Morges, Inc.
Volume: 1 MMcf.

FERC Control Number: JD79-1961
API Well Number: 3401921103**14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 4 George L. Downes et al Unit
Field: N/A
County: Carroll
Purchaser: Morges, Inc.
Volume: 1 MMcf.

FERC Control Number: JD79-1962
API Well Number: 3401921102**14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 5 George L. Downes et al Unit
Field: N/A
County: Carroll
Purchaser: Morges, Inc.
Volume: 1 MMcf.

FERC Control Number: JD79-1963
API Well Number: 3408923499**14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 1 Clara M. Brown
Field: N/A
County: Licking
Purchaser: National Gas & Oil Corp.
Volume: 2 MMcf.

FERC Control Number: JD79-1964
API Well Number: 3408923498**14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 1 J. Cornican
Field: N/A
County: Licking
Purchaser: National Gas & Oil Corp.
Volume: 2 MMcf.

FERC Control Number: JD79-1965
API Well Number: 3408923401**14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 1 Robert Davis
Field: N/A
County: Licking
Purchaser: National Gas & Oil Corp.
Volume: 2 MMcf.

FERC Control Number: JD79-1966
API Well Number: 3408923406**14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 4 Dodrill Lease
Field: N/A
County: Licking
Purchaser: National Gas & Oil Corp.
Volume: 1 MMcf.

FERC Control Number: JD79-1967
API Well Number: 3408923395**14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 1 Charles H. Erdman
Field: N/A
County: Licking
Purchaser: National Gas & Oil Corp.
Volume: 2 MMcf.

FERC Control Number: JD79-1968
API Well Number: 3408923398**14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 1 Arthur P. Grove
Field: N/A
County: Licking
Purchaser: National Gas & Oil Corp.
Volume: 2 MMcf.

FERC Control Number: JD79-1969
API Well Number: 3408923403**14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 1 Hunter etal Unit
Field: N/A
County: Licking
Purchaser: National Gas & Oil Corp.
Volume: 3 MMcf.

FERC Control Number: JD79-1970
API Well Number: 3408923422**14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 1 Jury-Davis Lease
Field: N/A
County: Licking
Purchaser: National Gas & Oil Corp.
Volume: 30 MMcf.

FERC Control Number: JD79-1971
API Well Number: 3408923400**14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 2 Leibrand Lease
Field: N/A
County: Licking
Purchaser: National Gas & Oil Corp.
Volume: 21 MMcf.

FERC Control Number: JD79-1972
API Well Number: 3408923399**14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 1 Pitzer Lease
Field: N/A
County: Licking
Purchaser: National Gas & Oil Corp.
Volume: 12 MMcf.

FERC Control Number: JD79-1973
API Well Number: 3408923495**14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 2 Pitzer
Field: N/A
County: Licking
Purchaser: National Gas & Oil Corp.
Volume: 2 MMcf.

FERC Control Number: JD79-1974
API Well Number: 3408923396**14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 1 Lewis E. Roberts
Field: N/A
County: Licking
Purchaser: National Gas & Oil Corp.
Volume: 2 MMcf.

FERC Control Number: JD79-1975
API Well Number: 3408923405**14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 1 Schell etal Unit
Field: N/A
County: Licking
Purchaser: National Gas & Oil Corp.
Volume: 9 MMcf.

FERC Control Number: JD79-1976
API Well Number: 3401921095**14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 5 Helen L Buhecker etal Lease
Field: N/A
County: Carroll
Purchaser: MB Operating Co.-Bonanza Gas System
Volume: 2 MMcf.

FERC Control Number: JD79-1977
API Well Number: 3409921062**14
Section of NGPA: 103
Operator: Buckeye Oil Producing Co.
Well Name: Schoeni #2
Field: N/A
County: Mahoning
Purchaser: East Ohio Gas Company
Volume: 38 MMcf.

FERC Control Number: JD79-1978
API Well Number: 3416922063**14
Section of NGPA: 103
Operator: Buckeye Oil Producing Co.
Well Name: Armstrong #1
Field: N/A
County: Wayne
Purchaser: Pominex Inc.
Volume: 36 MMcf.

FERC Control Number: JD79-1979
API Well Number: 3416921988**14
Section of NGPA: 103
Operator: Buckeye Oil Producing Co.
Well Name: Reinheimer #1
Field: N/A
County: Wayne
Purchaser: Berman Shafer Operating Co.
Volume: 2 MMcf.

FERC Control Number: JD79-1980
API Well Number: 3411924484**14

Section of NGPA: 103
Operator: Hopewell Oil and Gas Development Co.
Well Name: Ratliffe #1
Field: N/A
County: Muskingum
Purchaser: National Gas and Oil Corp.
Volume: 12 MMcf.

FERC Control Number: JD79-1981
API Well Number: 3412724126**14
Section of NGPA: 103
Operator: Petro-Lewis Corporation
Well Name: #2, Jerry
Field: N/A
County: Perry
Purchaser: Columbia Gas Transmission
Volume: 3.7 MMcf.

FERC Control Number: JD79-1982
API Well Number: 34-099-2-1130-**14
Section of NGPA: 103
Operator: H & W Energy
Well Name: W & J Srock #1
Field: N/A
County: Mahoning
Purchaser: Columbia Gas Trans. Corp.
Volume: 45 MMcf.

FERC Control Number: JD79-1983
API Well Number: 34-099-2-1131-**14
Section of NGPA: 103
Operator: H & W Energy
Well Name: Forest-Yeager #1
Field: N/A
County: Mahoning
Purchaser: Columbia Gas Trans. Corp.
Volume: 25 MMcf.

FERC Control Number: JD79-1984
API Well Number: 34-167-2-4426**00
Section of NGPA: 103
Operator: Liberty Oil & Gas Corp.
Well Name: Harold Dunfee #1
Field: N/A
County: Washington
Purchaser: Not yet determined
Volume: 20 MMcf.

FERC Control Number: JD79-1985
API Well Number: 34-1-5-2-1764-**00
Section of NGPA: 103
Operator: Liberty Oil & Gas Corp.
Well Name: Clarence W. Barnett #1
Field: N/A
County: Meigs
Purchaser: Not yet determined
Volume: 20 MMcf.

FERC Control Number: JD79-1986
API Well Number: 34-105-2-1769-**00
Section of NGPA: 103
Operator: Liberty Oil & Gas Corp.
Well Name: Dorthy Hall #1
Field: N/A
County: Meigs
Purchaser: Not yet determined
Volume: 20 MMcf.

FERC Control Number: JD79-1987
API Well Number: 34-105-2-1784-**00
Section of NGPA: 103
Operator: Liberty Oil & Gas Corp.
Well Name: Glen Lawson #1
Field: N/A
County: Meigs
Purchaser: Not yet determined
Volume: 20 MMcf.

FERC Control Number: JD79-1988
API Well Number: 34-105-2-1766-**00
Section of NGPA: 103
Operator: Liberty Oil & Gas Corp.
Well Name: Vernon Maxey #1
Field: N/A
County: Meigs
Purchaser: Not yet determined
Volume: 20 MMcf.

FERC Control Number: JD79-1989
API Well Number: 34-105-2-1763-0000
Section of NGPA: 103
Operator: Liberty Oil & Gas Corp.
Well Name: James Suttle #1
Field: N/A
County: Meigs
Purchaser: Not yet determined
Volume: 20 MMcf.

FERC Control Number: JD79-1990
API Well Number: 34-105-2-1794-**00
Section of NGPA: 103
Operator: Liberty Oil & Gas Corp.
Well Name: C. E. Collins #1
Field: N/A
County: Meigs
Purchaser: Not yet determined
Volume: 20 MMcf..

FERC Control Number: JD79-1991
API Well Number: 34-105-2-1786-**00
Section of NGPA: 103
Operator: Liberty Oil & Gas Corp.
Well Name: Glen & Mary Baker #1
Field: N/A
County: Meigs
Purchaser: Not yet determined
Volume: 20 MMcf.

FERC Control Number: JD79-1992
API Well Number: 34-093-2-1064-**14
Section of NGPA: 103
Operator: Phillips Energy Corporation
Well Name: Grafton Honor Farm #1
Field: N/A
County: Lorain
Purchaser: Not yet determined
Volume: 25 MMcf.

FERC Control Number: JD79-1993
API Well Number: 34 031 2 3206**14
Section of NGPA: 103
Operator: W. E. Schrider Co.
Well Name: Royce Bates #2
Field: N/A
County: Coshocton
Purchaser: Columbia Gas Transmission Corp.
Volume: 6 MMcf.

FERC Control Number: JD79-1994
API Well Number: 34 127 2 4004**14
Section of NGPA: 103
Operator: W. E. Schrider Co.
Well Name: Hemlock Co. #2
Field: N/A
County: Perry
Purchaser: Clinton Oil Co.
Volume: 4 MMcf.

FERC Control Number: JD79-1995
API Well Number: 34 127 2 4006**14
Section of NGPA: 103
Operator: W. E. Schrider Co.
Well Name: Hemlock Co. #11
Field: N/A
County: Perry
Purchaser: Clinton Oil Co.
Volume: 4 MMcf.

FERC Control Number: JD79-1996
API Well Number: 34 127 2 4407**14
Section of NGPA: 103
Operator: W. E. Schrider Co.
Well Name: Hemlock Co. #10
Field: N/A
County: Perry
Purchaser: Clinton Oil Co.
Volume: 4 MMcf.

FERC Control Number: JD79-1997
API Well Number: 34 127 2 3953**14
Section of NGPA: 103
Operator: W. E. Schrider Co.
Well Name: Hemlock Co. #9
Field: N/A
County: Perry
Purchaser: Clinton Oil Co.
Volume: 4 MMcf.

FERC Control Number: JD79-1998
API Well Number: 34 105 2 1772**14
Section of NGPA: 103
Operator: H & W Drilling Co.
Well Name: Warren J. & June Stearns #1
Field: N/A
County: Meigs
Purchaser: Columbia Gas Transmission
Volume: 6 MMcf.

FERC Control Number: JD79-1999
API Well Number: 34 151 2 2865 0014
Section of NGPA: 103
Operator: Amtex Oil and Gas, Inc.
Well Name: Legg No. 1
Field: N/A
County: Stark
Purchaser: Not yet determined
Volume: 30 MMcf.

FERC Control Number: JD79-2000
API Well Number: 34 151 2 2864 0014
Section of NGPA: 103
Operator: Amtex Oil and Gas, Inc.
Well Name: Legg No. 2
Field: N/A
County: Stark
Purchaser: Not yet determined
Volume: 30 MMcf.

FERC Control Number: JD79-2001
API Well Number: 34 075 2 1980 0014
Section of NGPA: 103
Operator: Amtex Oil and Gas, Inc.
Well Name: Flint Stone Farms No. 4
Field: N/A
County: Holmes
Purchaser: Columbia Gas Transmission Corp.
Volume: 25 MMcf.

FERC Control Number: JD79-2002
API Well Number: 34 133 2 1628**14
Section of NGPA: 103
Operator: R. H. Hutcheson
Well Name: Willard & H. B. Davis #1
Field: Davis
County: Portage
Purchaser: East Ohio Gas Co.
Volume: 50 MMcf.

FERC Control Number: JD79-2003
API Well Number: 34 089 2 3467**14
Section of NGPA: 103
Operator: Altheirs Oil Inc.
Well Name: Romine #1
Field Perryton-North
County: Licking
Purchaser: National Oil and Gas Corp.
Volume: 5 MMcf.

FERC Control Number: JD79-2004
API Well Number: 34 1332 0594**14
Section of NGPA: 103
Operator: Jud Noble and Associates, Inc.

Well Name: Borling Unit #1
Field: N/A
County: Portage
Purchaser: East Ohio Gas Company
Volume: 40 MMcf.

FERC Control Number: JD79-2005
API Well Number: 34 1332 1616**14
Section of NGPA: 103
Operator: Jud Noble and Associates, Inc.
Well Name: M. Clouse #1
Field: N/A
County: Portage
Purchaser: East Ohio Gas Company
Volume: 40 MMcf.

FERC Control Number: JD79-2006
API Well Number: 34 0752 2018**14
Section of NGPA: 103
Operator: Jadoil, Inc.
Well Name: Lester W. & Edna Brown #1
Field: N/A
County: Holmes
Purchaser: The East Ohio Gas Company
Volume: 45 MMcf.

FERC Control Number: JD79-2007
API Well Number: 34 1692 2044**14
Section of NGPA: 103
Operator: Ponderosa Oil Company
Well Name: Willis Neuenschwander Well #1
Field: N/A
County: Wayne
Purchaser: Columbia Gas Trans. Corp.
Volume: 38 MMcf.

FERC Control Number: JD79-2008
API Well Number: 34 1692 2084**14
Section of NGPA: 103
Operator: Joe L. Schrimsher
Well Name: Calvin Lower #2
Field: N/A
County: Wayne
Purchaser: Not yet determined
Volume: 20Mcf.

FERC Control Number: JD79-2009
API Well Number: 34 0312 3362**14
Section of NGPA: 103
Operator: Joe L. Schrimsher
Well Name: Archie Williamson #1
Field: N/A
County: Coshocton
Purchaser: Not yet determined
Volume: 20 MMcf.

FERC Control Number: JD79-2010
API Well Number: 34 1332 1114**14
Section of NGPA: 103
Operator: Standard Slag Company
Well Name: Standard Slag Well #1
Field: N/A
County: Portage
Purchaser: East Ohio Gas Company
Volume: 8,902 MMcf.

FERC Control Number: JD79-2011
API Well Number: 34 1332 1113**14
Section of NGPA: 103
Operator: Standard Slag Company
Well Name: Standard Slag Well #2
Field: N/A
County: Portage
Purchaser: East Ohio Gas Company
Volume: 8,902 MMcf.

FERC Control Number: JD79-2012
API Well Number: 34 1332 1390**14
Section of NGPA: 103
Operator: Standard Slag Company
Well Name: Standard Slag Well #6
Field: N/A
County: Portage
Purchaser: East Ohio Gas Company
Volume: 754 MMcf.

FERC Control Number: JD79-2013
API Well Number: 3413321399**14
Section of NGPA: 103
Operator: Standard Slag Company
Well Name: Standard Slag Well #5
Field: N/A
County: Portage
Purchaser: East Ohio Gas Company
Volume: 754 MMcf.

FERC Control Number: JD79-2014
API Well Number: 3413321422**14
Section of NGPA: 103
Operator: Standard Slag Company
Well Name: Standard Slag Well #8
Field: N/A
County: Portage
Purchaser: East Ohio Gas Company
Volume: 754 MMcf.

FERC Control Number: JD79-2015
API Well Number: 3410521733**14
Section of NGPA: 103
Operator: Liberty Oil & Gas Corp.
Well Name: William Casto #1
Field: N/A
County: Meigs
Purchaser: Columbia Gas Transmission Corp.
Volume: 15 MMcf.

FERC Control Number: JD79-2016
API Well Number: 3415122911**14
Section of NGPA: 103
Operator: Evanco, Inc.
Well Name: Miller #2
Field: N/A
County: Stark
Purchaser: Not yet determined
Volume: 20 MMcf.

FERC Control Number: JD79-2017
API Well Number: 34151228050014
Section of NGPA: 103
Operator: Amtec Oil and Gas, Inc.
Well Name: Woods Well No. 1
Field: N/A
County: Stark
Purchaser: Columbia Gas Transmission Corp
Volume: 50 MMcf.

FERC Control Number: JD79-2018
API Well Number: 34151228060014
Section of NGPA: 103
Operator: Amtex Oil and Gas, Inc.
Well Name: Fahrni Well No. 1
Field: N/A
County: Stark
Purchaser: Columbia Gas Transmission Corp.
Volume: 30 MMcf.

FERC Control Number: JD79-2019
API Well Number: 3412724193**14
Section of NGPA: 103
Operator: George W. Sharp
Well Name: George W. Sharp #3
Field: N/A
County: Perry
Purchaser: Not yet determined
Volume: 3.6 MMcf.

FERC Control Number: JD79-2020
API Well Number: 3413321779**14
Section of NGPA: 103
Operator: R. D. Curry Production Company
Well Name: Lessen-Traylor-McKinney #2
Field: N/A
County: Portage
Purchaser: The East Ohio Gas Company
Volume: 1,200 MMcf.

FERC Control Number: JD79-2021
API Well Number: 3415722978**14
Section of NGPA: 103
Operator: Utah-Ohio Gas & Oil, Inc.
Well Name: Wilber Kohler #1
Field: N/A
County: Tuscarawas
Purchaser: East Ohio Gas Company
Volume: 15 MMcf.

FERC Control Number: JD79-2022
API Well Number: 3403123440**14
Section of NGPA: 103
Operator: John C. Mason
Well Name: Clyde Bickle #1
Field: N/A
County: Coshocton
Purchaser: Cincinnati Gas & Electric
Volume: 15 MMcf.

FERC Control Number: JD79-2023
API Well Number: 3407521957**14
Section of NGPA: 103
Operator: John C. Mason
Well Name: Holmes County Airport Authority
Field: N/A
County: Holmes
Purchaser: Seaman #1
Volume: 25 MMcf.

FERC Control Number: JD79-2024
API Well Number: 3407521949**14
Section of NGPA: 103
Operator: John C. Mason
Well Name: Wade Logsdon #1
Field: N/A
County: Holmes
Purchaser: Cincinnati Gas & Electric Co.
Volume: 15 MMcf.

FERC Control Number: JD79-2025
API Well Number: 3407521972**14
Section of NGPA: 103
Operator: John C. Mason
Well Name: Merle Hood #1
Field: N/A
County: Holmes
Purchaser: Cincinnati Gas and Electric Co.
Volume: 50 MMcf.

FERC Control Number: JD79-2026
API Well Number: 3407522077**14
Section of NGPA: 103
Operator: John C. Mason
Well Name: Raymond Bird 1A
Field: N/A
County: Holmes
Purchaser: Cincinnati Gas & Electric
Volume: 18 MMcf.

FERC Control Number: JD79-2027
API Well Number: 3403123357**14
Section of NGPA: 103
Operator: John C. Mason
Well Name: Elvin R. Brillhart 2A
Field: N/A
County: Coshocton
Purchaser: Cincinnati Gas & Electric
Volume: 10 MMcf.

FERC Control Number: JD79-2028
API Well Number: 3403122978**14
Section of NGPA: 103
Operator: John C. Mason
Well Name: Elvin R. Brillhafd 1A
Field: N/A

County: Coshocton
Purchaser: Cincinnati Gas & Electric
Volume: 15 MMcf.

FERC Control Number: JD79–2029
API Well Number: 3403123170**14
Section of NGPA: 103
Operator: John C. Mason
Well Name: Roy Brillhart Heirs 1A
Field: N/A
County: Coshocton
Purchaser: Cincinnati Gas & Electric
Volume: 40 MMcf.

FERC Control Number: JD79–2030
API Well Number: 3403123017**14
Section of NGPA: 103
Operator: John C. Mason
Well Name: Conkle Estate #1
Field: N/A
County: Coshocton
Purchaser: Cincinnati Gas & Electric
Volume: 5 MMcf.

FERC Control Number: JD79–2031
API Well Number: 3403123089**14
Section of NGPA: 103
Operator: John C. Mason
Well Name: Hipp-Steimel #1
Field: N/A
County: Coshocton
Purchaser: Cincinnati Gas & Electric
Volume: 15 MMcf.

FERC Control Number: JD79–2032
API Well Number: 3403123201**14
Section of NGPA: 103
Operator: John C. Mason
Well Name: Conkle Estate #1C
Field: N/A
County: Coshocton
Purchaser: Cincinnati Gas & Electric
Volume: 40 MMcf.

FERC Control Number: JD79–2033
API Well Number: 3403123121**14
Section of NGPA: 103
Operator: John C. Mason
Well Name: Conkle Estate #1B
Field: N/A
County: Coshocton
Purchaser: Columbia Gas of Ohio
Volume: 10 MMcf.

FERC Control Number: JD79–2034
API Well Number: 3407522060**14
Section of NGPA: 103
Operator: John C. Mason
Well Name: Wade Logsdon #2
Field: N/A
County: Holmes
Purchaser: Cincinnati Gas & Electric
Volume: 18 MMcf.

FERC Control Number: JD79–2035
API Well Number: 3403123243**14
Section of NGPA: 103
Operator: John C. Mason
Well Name: Ingram Rienhart #2
Field: N/A
County: Coshocton
Purchaser: Cincinnati Gas and Electric
Volume: 10 MMcf.

FERC Control Number: JD79–2036
API Well Number: 3403123309**14
Section of NGPA: 103
Operator: John C. Mason
Well Name: Grover Smith #1
Field: N/A
County: Coshocton
Purchaser: Columbia Gas of Ohio.
Volume:

FERC Control Number: JD79–2037
API Well Number: 3407521941**14
Section of NGPA: 103
Operator: John C. Mason
Well Name: Jerry Strouse #2
Field: N/A
County: Holmes
Purchaser: Cincinnati Gas & Electric
Volume: 10 MMcf.

FERC Control Number: JD79–2038
API Well Number: 3407522076**14
Section of NGPA: 103
Operator: John C. Mason
Well Name: Jerry Strouse #4
Field: N/A
County: Holmes
Purchaser: Cincinnati Gas & Electric
Volume: 10 MMcf.

FERC Control Number: JD79–2039
API Well Number: 3407523094**14
Section of NGPA: 103
Operator: John C. Mason
Well Name: Jerry Strouse #5
Field: N/A
County: Holmes
Purchaser: Cincinnati Gas & Electric
Volume: 6 MMcf.

FERC Control Number: JD79–2040
API Well Number: 3407522139**14
Section of NGPA: 103
Operator: John C. Mason
Well Name: Jerry Strouse #7
Field: N/A
County: Holmes
Purchaser: Cincinnati Gas & Electric
Volume: 10 MMcf.

FERC Control Number: JD79–2041
API Well Number: 3407521995**14
Section of NGPA: 103
Operator: John C. Mason
Well Name: Ralph E. Weaver #1
Field: N/A
County: Holmes
Purchaser: Cincinnati Gas & Electric
Volume: 10 MMcf.

FERC Control Number: JD79–2042
API Well Number: 3409921126**14
Section of NGPA: 103
Operator: Rowley & Brown Petroleum Corp.
Well Name: Hood #2
Field: N/A
County: Mahoning
Purchaser: East Ohio Gas Company
Volume: 27 MMcf.

FERC Control Number: JD79–2043
API Well Number: 3409921125**14
Section of NGPA: 103
Operator: Rowley & Brown Petroleum Corp.
Well Name: Shively #1
Field: N/A
County: Mahoning
Purchaser: East Ohio Gas Company
Volume: 27 MMcf.

FERC Control Number: JD79–2044
API Well Number: 3409921110**14
Section of NGPA: 103
Operator: Rowley & Brown Petroleum Corp.
Well Name: Hood #1
Field: N/A
County: Mahoning
Purchaser: East Ohio Gas Company
Volume: 27 MMcf.

FERC Control Number: JD79–2045
API Well Number: 3409921105**14
Section of NGPA: 103
Operator: Rowley & Brown Petroleum Corp.
Well Name: Dodrill #1
Field: N/A
County: Mahoning
Purchaser: East Ohio Gas Company
Volume: 27 MMcf.

FERC Control Number: JD79–2046
API Well Number: 3409921129**14
Section of NGPA: 103
Operator: Rowley & Brown Petroleum Corp.
Well Name: Ewing #1
Field: N/A
County: Mahoning
Purchaser: East Ohio Gas Company
Volume: 27 MMcf.

FERC Control Number: JD79–2047
API Well Number: 3409921135**14
Section of NGPA: 103
Operator: Rowley & Brown Petroleum Corp.
Well Name: Lynn #1
Field: N/A
County: Mahoning
Purchaser: East Ohio Gas Company
Volume: 27 MMcf.

FERC Control Number: JD79–2048
API Well Number: 3409921137**14
Section of NGPA: 103
Operator: Rowley & Brown Petroleum Corp.
Well Name: Dreiling #1
Field: N/A
County: Mahoning
Purchaser: East Ohio Gas Company
Volume: 27 MMcf.

FERC Control Number: JD79–2049
API Well Number: 3409921138**14
Section of NGPA: 103
Operator: Rowley & Brown Petroleum Corp.
Well Name: Miller #1
Field: N/A
County: Mahoning
Purchaser: East Ohio Gas Company
Volume: 27 MMcf.

FERC Control Number: JD79–2050
API Well Number: 2309921139**14
Section of NGPA: 103
Operator: Rowley & Brown Petroleum Corp.
Well Name: Edwards #1
Field: N/A
County: Mahoning
Purchaser: East Ohio Gas Company
Volume: 27 MMcf.

FERC Control Number: JD79–2051
API Well Number: 3409921140**14
Section of NGPA: 103
Operator: Rowley & Brown Petroleum Corp.
Well Name: Weingart #1
Field: N/A
County: Mahoning
Purchaser: East Ohio Gas Company
Volume: 27 MMcf.

FERC Control Number: JD79–2065
API Well Number: 3415122818**14
Section of NGPA: 103
Operator: DLM Gas & Oil Co.
Well Name: Thomas #2
Field: N/A
County: Stark
Purchaser: East Ohio Gas Co.
Volume: 99 MMcf.

FERC Control Number: JD79–2066
API Well Number: 3404520601**14
Section of NGPA: 103
Operator: Reliance Management Co.
Well Name: Ora Ricketts #1
Field: N/A
County: Fairfield
Purchaser: Columbia Gas Transmission Corp.
Volume: 20 MMcf.

FERC Control Number: JD79–2282
API Well Number: 3415722814**14
Section of NGPA: 103
Operator: Stocker & Sitler, Inc.
Well Name: No. 3 Allison Etal Unit
Field: N/A
County: Tuscarawas
Purchaser: The East Ohio Gas Co.
Volume: 14 MMcf.

FERC Control Number: JD79–2283
API Well Number: 3407521953**14
Section of NGPA: 103
Operator: John C. Mason
Well Name: Arthur Piar
Field: None
County: Holmes
Purchaser: No contract—shut in.
Volume: N/A.

The applications for determination in these proceedings together with a copy or description of other materials in the record on which such determinations were made are available for inspection, except to the extent such material is treated as confidential under 18 CFR 275.206, at the Commission's Office of Public Information, Room 1000, 825 North Capitol Street, N.E., Washington, D.C. 20426.

Persons objecting to any of those final determinations may, in accordance with 18 CFR 275.203 and 18 CFR 275.204, file a protest with the Commission on or before May 4, 1979. Please reference the FERC Control Number in any correspondence concerning a determination.

Lois D. Cashell,
Acting Secretary.

[FR Doc. 79–12179 Filed 4–18–79; 8:45 am]
BILLING CODE 6950–01–M

ENVIRONMENTAL PROTECTION AGENCY

Pesticide Programs; Establishment of Temporary Tolerances: 1-Methylethyl 2-([ethoxy[(1-methylethyl)amino]phosphinothioyl)-oxy)benzoate

Mobay Chemical Corp., Chemagro Agricultural Div., PO Box 4913, Kansas City, MO 64120, submitted a pesticide petition (PP 8G2025) to the Environmental Protection Agency (EPA). This petition requests that temporary tolerances be established for combined residues of the insecticide 1-methylethyl 2-([ethoxy[(1-methylethyl)amino]phosphinothioyl)-oxy)benzoate and its cholinesterase-inhibiting metabolites in or on the raw agricultural commodities corn grain (except popcorn) and the meat, fat and meat byproducts of cattle, goats, hogs, horses, poultry, and sheep at 0.1 part per million (ppm) and eggs and milk at 0.02 ppm. These temporary tolerances will permit the marketing of the above raw agricultural commodities when treated in accordance with experimental use permits (3125–EUP–146, 147, and 148) that have been issued under the Federal Insecticide, Fungicide, and Rodenticide Act, as amended in 1972, 1975, and 1978 (92 Stat. 819; 7 U.S.C. 136).

An evaluation of the scientific data reported and other relevant material showed that the requested tolerances were adequate to cover residues resulting from the proposed experimental uses, and it was determined that the temporary tolerances would protect the public health. The temporary tolerances have been established for the pesticide, therefore, with the following provisions:

1. The total amount of the pesticide to be used must not exceed the quantity authorized by the experimental use permit.

2. Mobay Chemical Corp. must immediately notify the EPA of any findings from the experimental use that have a bearing on safety. The firm must also keep records of production, distribution, and performance and on request make the records available to any authorized officer or employee of the EPA or the Food and Drug Administration.

These temporary tolerances expire March 26, 1980. Residues not in excess of 0.1 ppm remaining in or on corn grain (except popcorn) and the meat, fat, and meat byproducts of cattle, goats, hogs, horses, poultry, and sheep and 0.02 ppm remaining in eggs and milk after this expiration date will not be considered actionable if the pesticide is legally applied during the term of an in accordance with the provisions of the experimental use permits and temporary tolerances. These temporary tolerances may be revoked if the experimental use permits are revoked or if any scientific data or experience with this pesticide indicate such revocation is necessary to protect the public health. Inquiries concerning this notice may be directed to Mr. William Miller, Product Manager 16, Registration Division (TS–767), Office of Pesticide Programs, East Tower, 401 M St., SW, Washington, DC 20460 (202/755–9315).

Statutory Authority: Section 408(j) of the Federal Food, Drug, and Cosmetic Act [21 U.S.C. 346a(j)].

Dated: April 12, 1979.

Herbert S. Harrison,
Acting Director, Registration Division.

[FRL 1206–8; PP8G2025/T200]
[FR Doc. 79–12082 Filed 4–18–79; 8:45 am]
BILLING CODE 6560–01–M

Issuance of Experimental Use Permits

The Environmental Protection Agency (EPA) has issued experimental use permits to the following applicants. Such permits are in accordance with, and subject to, the provisions of 40 CFR Part 172, which defines EPA procedures with respect to the use of pesticides for experimental purposes.

No. 241–EUP–92. American Cyanamid Co., Princeton, New Jersey 08540. This experimental use permit allows the use of 1,700 pounds of the nematocide/insecticide [cyclic methylene(diethoxyphosphenyl)dithioimido-carbonate on tobacco to evaluate control of tobacco nematodes, aphids, flea beetles, wireworms, thrips, cutworms, budworms, and hornworms. A total of 1,275 acres is involved; the program is authorized only in the States of Florida, Georgia, Maryland, North Carolina, South Carolina, and Virginia. The experimental use permit is effective from March 27, 1979 to March 27, 1980. (PM–21, Room: E–305, Telephone: 202/755–2563).

No. 1471–EUP–68. Elanco Products Co., Indianapolis, Indiana 46206. This experimental use permit allows the use of 1,537.5 pounds each of the herbicides trifluralin and oryzalin on soybeans and cotton to evaluate control of weeds. A total of 2,563 acres is involved; the program is authorized only in the States of Alabama, Arkansas, Arizona, California, Florida, Georgia, Iowa, Illinois, Indiana, Kansas, Kentucky, Louisiana, Maryland, Michigan, Minnesota, Mississippi, Missouri, Nebraska, New Jersey, New York, North Carolina, North Dakota, Ohio, Oklahoma, Pennsylvania, South Carolina, South Dakota, Tennessee, Texas, Virginia, Washington, and Wisconsin. The experimental use permit is effective from March 30, 1979 to March 30, 1980. Permanent tolerances for residues of the active ingredients in or on soybeans and cotton have been established (40 CFR 180.207 and 180.304). (PM–25, Room: E–301, Telephone: 202/755–2196).

No. 35980–EUP–2. Atlantic & Pacific Research, Inc., North Palm Beach, Florida 33408. This experimental use permit allows the use of 0.08 grams of the plant growth regulator cytokinin on potatoes. A total of 2 acres is involved; the program is authorized only in the State of California. The experimental use program is effective from March 30, 1979 to March 30, 1980. A tolerance exemption for residues of the active ingredient in or on potatoes has been established (40 CFR Part 180.1042). (PM–25, room: E–301, Telephone: 202/755–2196).

Interested parties wishing to review the experimental use permits are referred to the designated Product

Manager (PM), Registration Division (TS-767), Office of Pesticide Programs, EPA, 401 M Street, S.W., Washington, D.C. 20460. The descriptive paragraph for each permit contains a telephone number and room number for information purposes. It is suggested that interested persons call before visiting the EPA Headquarters Office, so that the appropriate permit may be made conveniently available for review purposes. the files will be available for inspection from 8:30 a.m. to 4:00 p.m. Monday through Friday.

Statutory authority: Section 5 of the Federal Insecticide, Fungicide, and Rodenticide Act, as amended in 1972, 1975, and 1978 (92 Stat. 819; 7 U.S.C. 136).

Dated: April 12, 1979.

Herbert S. Harrison,
Acting Director, Registration Division.

[FRL1207-1; OPP-50118]
[FR Doc. 79-12081 Filed 4-18-79; 8:45 am]
BILLING CODE 6560-01-M

Massachusetts; State Plan for Certification of Commercial and Private Applicators of Restricted Use Pesticides; Approval Status

Section 4(a)(2) of the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA), as amended (92 Stat. 819; 7 U.S.C. 136 et seq.) and the implementing regulations in 40 CFR Part 171, require each state desiring to certify applicators to submit a plan for its certification program for approval by the Environmental Protection Agency (EPA).

On January 22, 1979, notice was published in the Federal Register (44 FR 45366) of the intent of the Regional Administrator, EPA, Region I, to approve on a final or contingency basis, the Masssachusetts Plan for Certification of Commercial and Private Applicators of Restricted Use Pesticides (Massachusetts Plan). Contingent approval was requested by the Commonwealth of Massachusetts pending promulgation of implementing regulations necessary to permit Massachusetts to carry out FIFRA responsibilities. Contingent approval was to be granted in the event promulgation of regulations appeared likely to be delayed until after March 15, 1979.

Complete copies of the Massachusetts Plan (except for sample examinations) were made available for public inspection at the following locations: Massachusetts Department of Food and Agriculture, Boston, MA; EPA, Region I, Boston, MA; and EPA, Federal Register Section, Program Support Division, Office of Pesticide Programs, Washington, D.C.

No comments were received on the State Plan during the 30-day comment period.

Subsequent to publication of the Notice of Intent to Approve the Massachusetts Plan, the Massachusetts Department of Food and Agriculture promulgated regulations effective on March 22, 1979 for Control of Pesticides to fulfill all requisite legal authorities. Having reviewed these regulations, EPA has determined that the Massachusetts Plan satisfies the requirements of section 4(a)(2) of the amended FIFRA and 40 CFR 171.

Since the revision to the necessary regulations is now effective, EPA believes it would be inappropriate to proceed with approval of the Massachusetts Plan on a contingency basis. Rather EPA believes it should proceed directly with action toward final approval. Accordingly, the Massachusetts Plan is approved.

The Massachusetts Plan will remain available for public inspection in the Department of Food and Agriculture, 100 Cambridge St., Boston, Massachusetts 02202.

Effective date: Pursuant to section 4(d) of the Administrative Procedure Act, 5 U.S.C. 553(d), the Agency finds that there is good cause for providing that the approval granted herein to the Massachusetts Plan shall be effective upon signature of this notice. Neither the Massachusetts Plan itself nor this Agency's approval of the Plan creates any direct or immediate obligation on pesticide applicators or other persons in the Commonwealth of Massachusetts. Delays in starting the work necessary to implement the Plan, such as may be accasioned by providing some later effective date for this approval, are inconsistent with the public interest. Accordingly, this approval shall become effective immediately.

Dated: March 30, 1979.

William R. Adams, Jr.,
Regional Administrator, Region I.

[OPP-42055A; FRL 1207-2]
[FR Doc. 79-12085 Filed 4-18-79; 8:45 am]
BILLING CODE 6560-01-M

New Source Permit Contacts

AGENCY: Environmental Protection Agency.

ACTION: List of Regional New Source Contacts.

SUMMARY: This notice contains the office contact, address, and telephone number in each EPA regional office of a single individual responsible for ensuring expeditious handling of environmental permit request for new construction.

FOR FURTHER INFORMATION CONTACT: Regional New Source Contact. The following is a list of the Regional contacts.

Region I

Wallace Stickney, Director, Environmental and Economic Impact Office, JFK Building, Boston, MA 02203, (617) 223-4635, FTS and commercial.

Region II

Kenneth Eng, Chief, Air and Environmental Applicaitons Section, Status of Compliance Branch, 26 Federal Plaza, New York, New York 10007, (212) 264-4711, FTS and commercial.

Region III

Joe Piotrowski, New Source Coordinator, 6th and Walnut Streets, Philadelphia, PA 19106, (215) 597-8331, FTS and commercial.

Region IV

Joseph Franzmathes, Director, Office of Program Integration and Operation, 345 Courtland Street, Atlanta, Ga 30308, (FTS) 257-4727, (404) 881-4727.

Region V

Ron Van Mersbergen, Air Programs Branch, 230 South Dearborn St. Chicago, IL 60604 (312) 353-2205 FTS and commercial.

Region VI

Walter Simmons, Permits and Support Branch (6AEP), 1201 Elm Street, Dallas, Texas 75270, (FTS) 729-2765, (214) 767-2765.

Region VII

Carl M. Walter, Chief, Permit Compliance Branch, 324 E. 11th Street, Kansas City, MO 64106, (816) 758-5955, FTS and commercial.

Region VIII

Keith Schwab, Office of the Regional Administrator, 1816 Lincoln Street, Denver, CO 80203, (FTS) 327-5926, (303) 837-5920.

Region IX

David P. Howekamp, Chief, Permits Branch, 215 Freemont, San Francisco, CA 94105, (415) 556-3450, FTS and commercial.

Region X

Mike Johnston, Permits Branch, Enforcement Division, 1200 6th Avenue, Seattle, WA (202) 399-1387, FTS and commercial.

For general information about this program call Cheryl Wasserman, 202-755-2733.

SUPPLEMENTARY INFORMATION: The designation of a new source contact is one of several management initiatives that have been adopted by the U.S. Environmental Protection Agency. The purpose of the new source contact is twofold:

- To serve as a single point of contact for industry requesting EPA permits for new construction.

- To ensure responsiveness and improved scheduling for permit processing of projects involving multiple environmental permits.

Specifically, the new source contact will:

- Identify and contact new source early in their planning process and coordinate preapplication conferences with them on request.
- Coordinate new source applicability determinations to identify which EPA requirements are appropriate.
- Coordinate specific permit reviews for sources requiring involvement of more than one EPA office.
- Establish coordinated administrative review for multiple permit reviews where possible, especially harmonized public notice and comment.
- Track sources through a permit tracking system and ensure that self-imposed EPA administrative deadlines are met (at least for multiple permit reviews).
- Assist in formal agreements with states on division of responsibility and improved timing in conducting permit reviews involving both EPA and the States.

These initiatives are part of a major effort within EPA to reform the regulatory process.

Dated: April 13, 1979.

William Drayton, Jr.,
Assistant Administrator for Planning and Management.

[FRL 1206-5]
[FR Doc. 79-12088 Filed 4-18-79; 8:45 am]
BILLING CODE 6560-01-M

Pesticide Programs; Amendment of a Temporary Tolerance Aldicarb

On July 25, 1978, the Environmental Protection Agency (EPA) announced (43 FR 32182) the renewal of a temporary tolerance for combined residues of the insecticide aldicarb (2-methyl-2-(methylthio)propionaldehyde *O*-(methylcarbamoyl)oxime) and its cholinesterase-inhibiting metabolites 2-methyl-2-(methylsulfinyl) propionaldehyde *O*-(methylcarbamoyl)oxime and 2-methyl-2-methyl-sulfonyl)propionaldehyde *O*-(methylcarbamoyl)oxime in or the raw agricultural commodity hops at 50 parts per million (ppm). (A related document establishing a food additive regulation for residues of aldicarb in or on dried hops appears elsewhere in today's Federal Register.)

This tolerance was established (42 FR 38931) in response to pesticide petitions (PP 7G1955 & 7G1959) submitted by the Agricultural Research Center, Washington State University, Pullman, WA 99164, and the Agricultural Experiment Station, University of Idaho, Moscow, ID 83843.

This renewal will expire June 20, 1979. Washington State University and the University of Idaho requested that the petitions be amended by reducing the 50 ppm tolerance for residues of aldicarb and the above metabolites on hops to 15 ppm.

Establishment of this temporary tolerance will permit continued testing to obtain additional data and the marketing of the above raw agricultural commodity when treated in accordance with the provisions of the experimental use permits (38586-EUP-1 and 38338-EUP-4) that have been issued under the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA), as amended in 1972, 1975, and 1978 (92 Stat. 819; 7 U.S.C. 136).

The scientific data reported and all other material were evaluated, and it was determined that the temporary tolerance would protect the public health. Therefore, the temporary tolerance has been established on condition that the pesticide is used in accordance with the experimental use permit with the following provisions:

1. The total amount of the pesticide to be used must not exceed the quantity authorized by the experimental use permits.

2. Washington State University and the University of Idaho must immediately notify the EPA of any findings from the experimental use that have a bearing on safety. The firm must also keep records of distribution and performance and on request make the records available to any authorized officer or employee of the EPA or the Food and Drug Administration.

This temporary tolerance expires June 20, 1979. Residues not in excess of 15 ppm remaining in or on hops after this expiration date will not be considered actionable if the pesticide is legally applied during the term of and in accordance with the provisions of the experimental use permits and temporary tolerance. This temporary tolerance may be revoked if the experimental use permits are revoked or if any scientific data or experience with this pesticide indicate such revocation is necessary to protect the public health. Inquiries concerning this notice may be directed to the Registration Division (TS-767), Office of Pesticide Programs, Room 315, East Tower, 401 M Street, SW, Washington, DC 20460 (202/755-4851).

Statutory Authority: Section 408(j) of the Federal Food, Drug, and Cosmetic Act [21 U.S.C. 346a(j)].

Dated: April 13, 1979.

Douglas D. Campt,
Acting Director, Registration Division.

[FRL 1206-6; PP7G1955 & 7G1959/T184]
[FR Doc. 79-12087 Filed 4-18-79; 8:45 am]
BILLING CODE 6560-01-M

Pesticide Programs; Intent To Cancel Registration of Certain Pesticide Products

Pursuant to section 6(a)(1) of the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA) as amended in 1972, 1975, and 1978 (92 Stat. 819; 7 U.S.C. 136), Fort Dodge Laboratories, Fort Dodge, IA 50501, has voluntarily requested that the Environmental Protection Agency (EPA) cancel the registration of certain pesticide products. Pursuant to the provisions of section 25(b) of FIFRA, EPA has agreed to the cancellation of these products as they are adequately regulated by the Food and Drug Administation as animal drugs. Cancellation shall be effective on or before May 21, 1979, unless Fort Dodge Laboratories or an interested person with the concurrence of Fort Dodge Laboratories requests that the registration be continued in effect. Requests for continued registration may be submitted to the Process Coordination Branch, Registration Division (TS-767), Office of Pesticide Programs, EPA, 401 M St., SW, Washington, DC 20460.

The products affected by this action are listed below.

Dated: April 13, 1979.

Edwin L. Johnson,
Deputy Assistant Administrator for Pesticide Programs.

EPA Reg. No. and Product Name

1117-35, Fort Dodge Freed No. 25
1117-36, Fort Dodge Freed No. 10
1117-37, Dyrex T.F. 200
1117-38, Dyrex T.F. 500
1117-39, Dyrex T.F. 1000
1117-41, Dyrex Cap Tab 400
1117-42, Dyrex Cap Tab 300
1117-43, Dyrex Cap Tab 500
1117-44, Dyrex Cap Tab 200
1117-46, Dyrex Granules 1000
1117-47, Dyrex Granules 500

[FRL 1207-3; OPP-66053]
[FR Doc. 79-12084 Filed 4-18-79; 8:45 am]
BILLING CODE 6560-01-M

ENVIRONMENTAL PROTECTION AGENCY

Environmental Pollutant Movement and Transformation Committee; Open Meeting

Under Pub. L. 92–463, notice is hereby given of a meeting of the Environmental Pollutant Movement and Transformation Committee of the Science Advisory Board. The meeting will be held on May 7, 1979 and May 8, 1979 in the Nevada Conference Room of the Environmental Protection Agency's Region IX offices in San Francisco, California, beginning each day at 9:00 PDT. The address is 215 Fremont Street, San Francisco, California 94105.

The meeting is open to the public. This is the twelfth meeting of the Committee, and the agenda includes presentations by Committee members on the activities of adhoc task groups on review of microcosm protocols and activities in groundwater research. A special portion of the meeting is a discussion by representatives of various university, State and local groups on their experiences in using air, land, and water resource models in California for pollutant control and resource management activities.

Because seating capacity is limited, persons desiring to attend must preregister and be given a confirmed seat reservation by the Executive Secretary of the Committee, Dr. Joel L. Fisher. He may be reached at 703–557–7710. The deadline for preregistration is close of business on May 1, 1979.

Dated: April 13, 1979.

Richard M. Dowd,
Staff Director, Science Advisory Board.

[FRL 1207–5]
[FR Doc. 79–12212 Filed 4–18–79; 8:45 am]
BILLING CODE 6560–01–M

ENVIRONMENTAL PROTECTION AGENCY

Office of Toxic Substances

Toxic Substances Control; Receipt of Premanufacture Notices

AGENCY: Environmental Protection Agency (EPA).

ACTION: Receipt of Premanufacture Notices.

SUMMARY: Persons are required by § 5(a)(1)(A) of the Toxic Substances Control Act (TSCA) to submit a premanufacture notice (PMN) before beginning to manufacture or import a new chemical substance for a commercial purpose. Section 5(d)(2) of TSCA requires EPA to publish a summary of these notices in the Federal Register.

DATE: Section 5 provides for a 90 day review period unless extended. The close of the review period is indicated in each individual notice. To be most useful to EPA, comments should be filed before June 19, 1979.

ADDRESS: Written comments should bear the PMN number of the particular chemical on which comments are submitted and should be subitted in triplicate to the Document Control Officer (TS–793), Office of Toxic Substances, Environmental Protection Agency, 401 M Street SW, Washington, D.C. 20460.

Nonconfidential portions of the notice and other documents in the public record can be viewed in Room 709, East Tower, at the address above. The public record room will be open from 9 a.m. to 4 p.m., Monday through Friday, excluding holidays.

FOR FURTHER INFORMATION CONTACT: Robert Smith, Premanufacture Review Division, Office of Toxic Substances, Environmental Protection Agency, Washington, D.C. 20460. (202) 472–3500.

SUPPLEMENTARY INFORMATION: Under § 5 of TSCA, any person who intends to manufacture or import a new chemical substance for commercial purposes in the United States must submit a notice to EPA at least 90 days before he begins such manufacture or importation. A new chemical substance is any chemical substance that is not on the Inventory of existing chemical substances published by EPA under § 8(b) of TSCA. The § 5 requirements are effective 30 days after publication of the Inventory, which EPA expects to publish June 1, 1979.

A premanufacture notice (PMN) must include the information listed in § (d)(1) of TSCA. Under § 5(d)(2) of TSCA, EPA must publish in the Federal Register information on the identity and uses of the chemical, as well as a description of test data required to be submitted under § 5(b) of TSCA. In addition to this minimum statutory requirement, EPA is including a list of any other test data submitted with the notice.

A company can claim confidentiality for any information submitted as part of a PMN. If the company claims confidentiality for the specific chemical identity of the chemical substance, EPA will publish a generic name if one is provided. If no generic name is provided, EPA will develop one and publish an amended notice after providing due notice to the submitter. EPA will immediately review confidentiality claims for chemical identity and for health and safety studies. If portions of this information are determined to be non-confidential, EPA, after complying with applicable procedures, will place the information in the public file and will publish an amended notice of the information that should have been in the original Federal Register notice.

EPA must review these notices within 90 days from the date they are received (§ 5(a)(1) of TSCA). This statutory deadline is listed for each notice. Under § 5(c) of TSCA, EPA may extend for good cause the review period for up to an additional 90 days. If EPA determines that such an extension is necessary, a notice will be published in the Federal Register.

Once the review period expires, the submitter may begin manufacture of the chemical unless restrictions are imposed. When manufacture begins, the submitter must report to EPA and the chemical will be added to the Inventory. After the chemical is added to the Inventory, any person may manufacture it without providing EPA notice under § (a)(1)(A) of TSCA.

EPA has proposed Premanufacture Notification Requirements and Reveiw Prodedures (44 FR 2242, January 10, 1979). These requirements are not yet in effect. In the interim, EPA has stated that premanufacture notices must satisfy the statutory requirements.

Dated: April 16, 1979.

Steven D. Jellinek,
Assistant Administrator for Toxic Substances.

I. PMN No. 5AHQ0479–0002–1

Close of Review Period, July 4, 1979

New Chemical Substance

Isobutyric acid, carbomonocyclic ester. This is a generic name. The company claims the specific chemical identity to be confidential.

Uses

Intermediate in the manufacture of another chemical. The company estimates that: Production range will be 1,000 to 10,000 pounds; Between two and ten workers will be employed in the manufacture of the chemical for periods up to eight hours per day; Actual human and environmental exposure will be minimal; The chemical will be consumed in the manufacture of another chemical so disposal of excess chemical is not anticipated.

Data Submitted

Physical and chemical data, including color and state, boiling point, solubility, and spectral data have been submitted but are claimed confidential by the

company. The company conducted a computerized literature reference search of the following data bases: CAS77, CHEM7071, CHEMCON, TOXLINE, RTECS, and TDB. The company claims the studies found as confidential. The company indicates that the following studies will be provided to EPA during the 90 days notification period: Ames mutagenicity tests (with and without metabolic activation), acute oral, acute dermal, and skin and eye irritation studies.

II. PMN No. 5AHQ0479-0002-2

Close of Review Period, July 4, 1979

New Chemical Substance

Propiophenone, ring substituted-2-methyl. This is a generic name. The company claims the specific chemical identity to be confidential.

Uses

Intermediate in the manufacture of another chemical. The company estimates that: Production range will be 1,000 to 10,000 pounds; Between two and ten workers will be employed in the manufacture of the chemical for periods up to eight hours per day; Actual human and environmental exposure will be minimal; The chemical will be consumed in the manufacture of another chemical so disposal of excess chemical is not anticipated.

Date Submitted

Melting point =58 to 59° C. Other physical and chemical data, including color and state, boiling point, solubility, and spectral data have been submitted but are claimed confidential by the company. The company conducted a computerized literature reference search of the following data bases: CAS77, CHEM7071, CHEMCON, TOXLINE, RTECS, and TDB. The studies are claimed confidential by the company. The company indicates that the following studies will be provided to EPA during the 90 day notification period: Ames mutagenicity tests (with and without metabolic activation), acute oral, acute dermal, and skin and eye irritation studies.

III. PMN No. 5AHQ0479-0002-3

Close of Review Period, July 4, 1979

New Chemical Substance

Butyronitrile,2-(substituted phenyl)-3-methyl. This is a generic name. The company claims the specific chemcial identity to be confidential.

Uses

Intermediate in the manufacture of another chemical. The company estimates that: Production range will be 1,000 to 10,000 pounds; Between two and ten workers will be employed in the manufacture of the chemical for periods up to eight hours per day; Actual human and environmental exposure will be minimal; The chemical will be consumed in the manufacture of another chemcial so disposal of excess chemcial is not anticipated.

Data Submitted

Melting point=59 to 60° C. Other physical and chemical data, including color and state, boiling point, solubility, and spectral data have been submitted but are claimed confidential by the company. The company conducted a computerized literature reference search of the following data bases: CAS77, CHEM7071, CHEMCON, TOXLINE, RTECS, and TDB. The company found no references during their search of those data bases. The company indicates that the following studies will be provided to EPA during the 90 day notification period: Ames mutagenicity tests (with and without metabolic activation), acute oral, acute dermal, and skin and eye irritation studies.

IV. PMN No. 5HAQ0479-0002-4

Close of Review Period, July 4, 1979

New Chemical Substance

Benzyl alcohol, ring substituted-alpha-isopropyl. This is a generic name. The company claims the specific chemical identity to be confidential

Uses

Intermediate in the manufacture of another chemical. The company estimated that: Production range will be 1000 to 10,000 pounds; Between two and ten workers will be employed in the manufacture of the chemical for periods up to eight hours per day; Actual human and environmental exposure will be minimal; The chemical will be consumed in the manufacture of another chemical so disposal of excess chemical is not anticipated.

Data Submitted

Melting point=105.5 to 108° C. Other physical and chemical data, including color and state, boiling point, solubility, and spectral data have been submitted but are claimed confidential by the company. The company conducted a computerized literature reference search of the following data bases: CAS77, CHEM7071, CHEMCON, TOXLINE, RTECS, and TDB. The company found no references during their search of those data bases. The company indicates that the following studies will be provided to EPA during the 90 day notification period: Ames mutagenicity tests (with and without metabolic activation), acute oral, acute dermal, and skin and eye irritation studies.

V. PMN No. 5AHQ0479-0003-1 through 9

Disposition

EPA has received documents from a company that the company has designated as premanufacture notices. The package, which consists of nine copies of the TSCA § 8(a) Inventory "Form C", contains no information on uses of the substances, no test or other data related to the health or environmental effects of the substances, and no statement concerning such data. EPA has determined that, as submitted on Form C, the documents are not adequate to satisfy the requirements of § 5 of TSCA for a premanufacture notice. Therefore, EPA does not intend to process these documents as premanufacture notices. EPA has notified the submitter of this determination.

[OTS- : FRL 1208-2]
[FR Doc. 79-12386 Filed 4-18-79; 10:11 am]
BILLING CODE 6560-01-M

FEDERAL COMMUNICATIONS COMMISSION

George E. Cameron, Jr. Communciations, et. al.

In re applications of George E. Cameron, Jr., Communications (KROQ), Burbank, California, Has: 1500 kHz, 1 kW, 10 kW-LS, DA-2, U, For Renewal of License; Burbank Broadcasting Co. (KROQ-FM), Pasadena, California, Has: 106.7 MHz, Channel 294, 25.7 kW (H&V), 660 feet, For Renewal of License; San Marco Broadcasting Company, Pasadena, California, Req: 106.7 MHz, Channel 294, 25.7 kW (H&V), 660 feet; Royce International Broadcasting Company, Burbank, California, Req: 1500 kHz, 1 kW, 10 kW-LS, DA-2, U; Baker-Smith Communications, Inc., Burbank, California, Req: 1500 kHz, 1 kW, 10 kW-LS, DA-2, U; A.W.A.R.E. Communicators, Inc., Pasadena, California, Req: 106.7 MHz, Channel 294, 25.7 kW (H&V), 660 feet; Lotus Communciations Corp., Pasadena, California, Req: 106.7 MHz, Channel 294, 25.7 kW (H&V), 660 feet; for construction permits.

Adopted: March 30, 1979.
Released: April 17, 1979.

By the Commission: Commissioner Lee absent.

1. The Commission has under consideration: (i) the above-captioned applications, of which the first three were designated for hearing in Docket No. 20629 by *Memorandum Opinion and Order*, 56 FCC 2d 752 (1975), *vacated* 58 FCC 2d 622 (1976), *reinstated* 67 FCC 2d 143 (1977); (ii) a request filed by Lotus Communications Corp. for the dismissal of its application; (iii) a petition filed by Royce International Broadcasting Company for reconsideration of the Commission's action of January 11, 1978, 67 FCC 2d 548, 42 RR 2d 192, accepting the Baker-Smith application for filing along with those of Lotus and A.W.A.R.E.; (iv) a request filed by Royce for interim authority to operate the facilities of KROQ; (v) a petition to dismiss Royce's request for interim authority, filed by Hubbard Broadcasting, Inc., licensee of AM station KSTP, St. Paul, Minnesota; and (vi) related pleadings.

2. When the KROQ renewal application was designated for hearing, KROQ was silent, but it has since resumed operation. Thus, as Hubbard [1] points out, the Commission cannot entertain a request for interim authority to operate those facilities. Accordingly, Royce's request for interim operating authority will be dismissed.

3. By Memorandum Opinion and Order of November 21, 1975, 56 FCC 2d 752, we granted Royce's request for waiver of the cut-off rule of Section 1.516(e)(1), and accepted Royce's application for filing. Further, we invited others who could make a persuasive showing in support of waiver requests to do so. Any such requests, and the corresponding applications, were to be filed by December 22, 1975. The original Baker-Smith application was delivered to an airline December 20, 1975, for dispatch to Washington, D.C. That application was lost in transit, but Baker-Smith compiled a second application from pages retained by it. This second application, which omitted several pages of the original application, was filed December 22, 1975. Although Baker-Smith filed the entire application on December 29, 1975, Royce argued that Baker-Smith had failed to submit a substantially complete application, as required by Section 1.564 of the Rules,[2] on the effective cut-off date. Because the omission was shown to be the result of the misdelivery by the airline, we held that Baker-Smith did submit a substantially complete application and we accepted it for filing over Royce's objections.

4. In its petition for reconsideration, Royce repeats the arguments of its opposition to petition for waiver of March 19,1976. It maintains that the application submitted December 22, 1975 was incomplete, and that it was filed by Baker-Smith's counsel rather than by the applicant. Royce also implies that our waiver of the cut-off rule as to Baker-Smith was inconsistent with our denial of Foothill Broadcasting's request for waiver of the same rule.[3]

5. Royce's contentions are without merit. The allegation of incompleteness was disposed of by out previous Order, and Royce has submitted no new facts or arguments in that regard which persuade us to alter that decision. Further, Royce's argument that the Baker-Smith application was filed by counsel is specious, since the application was admittedly assembled and physically filed by counsel on behalf of Baker-Smith. That does not, as Baker-Smith points out, transform counsel into the applicant. As to Royce's comparison of our treatment of Baker-Smith with that accorded the Foothill applicant, we note that the Baker-Smith filing of December 22, 1975 put all parties on notice of its application, and explained the reason for the missing pages. In contrast, the Foothill's application was not submitted until April 25, 1977, sixteen months after the deadline specified in our Order of November 21, 1975. Foothill's gross untimeliness cannot be compared to Baker-Smith's good faith effort to meet the announced deadline. Therefore, we conclude that Royce has submitted no reasons or facts requiring reversal of our previous decision, dismissal of the Baker-Smith application, or specification of an issue with regard to Section 1.564 or substantial completeness.

6. Royce has failed to comply with the requirements of the *Primer on Ascertainment of Community Problems by Broadcast Applicants*, 27 FCC 2d 650, 21 RR 2d 1507 (1971). From the information before the Commission, it appears that the applicant has failed to survey leaders of students, a significant population group set forth in its demographic study. See *Rose Broadcasting Co.*, 68 FCC 2d 1242, 1250 n. 36, 43 RR 2d 1317, 1317, 1337 n. 36 (1978); *Voice of Dixie, Inc.*, 45 FCC 2d 1027, 29 RR 2d 1127; *recon. den.* 47 FCC 2d 526, 30 RR 2d 851 (1974). Although Royce was advised of this deficiency in the Commission staff letter of June 29, 1978, it has not remedied the shortcoming. Accordingly, a limited ascertainment issue will be specified.

7. Likewise, Baker-Smith has not demonstrated its compliance with the *Primer*. Review of its ascertainment efforts discloses no interviews with leaders of environmental groups, county government, religion, students, the professions, labor, or Spanish-Americans in Burbank.

8. Question and Answer 6 of the *Primer* requires an applicant to ascertain the problems of major communities which are outside the city of license and which the applicant undertakes to serve. Question and Answer 7 provides that ascertainment in such communities may consist of consultations with leaders who can be expected to have a broad overview of community problems. In the alternative, if an applicant chooses not to serve such a community, it must explain why. These requirements were pointed out to Baker-Smith by Commission staff letter of June 29, 1978. Baker-Smith's application indicates that Inglewood and Santa Monica (both cities of more than 80,000 people) are within the proposed 1 mV/m contour. Considering the size of the proposed city of license (88,871 in 1970), these are major communities as contemplated by Questions and Answers 6 and 7. As the appliant has neither interviewed appropriate leaders in Inglewood and Santa Monica, not explained why it does not intend to serve these communities, an issue will be specified.

9. Analysis of the financial data submitted by Baker-Smith reveals that $291,990 will be required to construct the proposed station and operate for three months, itemized as follows:

Equipment down payment	$75,692
Equipment payments with interest	19,017
Miscellaneous	76,281
Interest on shareholders loans (three months)	175
Working capital (three months)	120,845
Total	291,990

[1] Hubbard's KSTP operates on the same frequency as KROQ. KROQ's original authorization was predicated on unusual engineering conditions designed to insure protection of KSTP. The Chief Administrative Law Judge therefore granted to a limited extent Hubbard's petition to intervene in the KROQ renewal proceeding to give Hubbard a vehicle for protecting its rights. *Memorandum Opinion and Order*, FCC 76M-86, released January 19, 1976. For similar reasons, the Commission finds that Hubbard has standing to object to Royce's application for interim authority.

[2] Section 1.564 states, in pertinent part: "Applications which are tendered for filing in Washington, D.C. are dated upon receipt and then forwarded to the Broadcast Bureau, where an administrative examination is made to ascertain whether the applications are complete. Applications found to be complete or substantially complete are accepted for filing and are given a file number. In case of minor defects as to completeness, the applicant will be required to supply the missing information. Applications which are not substantially complete will be returned to the applicant.

[3] Foothill Broadcasting Corporation applied on April 25, 1977 for the facilities of KROQ-FM, Pasadena.

Baker-Smith plans to finance construction and operation with $10,000 in shareholder loans, and $327,500 in stock subscriptions. The applicant submitted a loan and subscription agreement signed by its four principals, Joseph Baker, William Smith, A. R. Tweed and A. W. West, whose ability to meet their commitment is supported by the balance sheets of the following:

	Commitment	Net liquidity	Net available
Joseph and Ruby Baker	$22,500	$13,000	$13,000
William and Margaret Smith	102,500	187,820	102,500
Dr. and Mrs. A. R. Tweed	106,250	103,428	103,428
Dr. and Mrs. A. W. West	105,250	88,491	88,491
Net total available			$307,419

Although the principals appear to rely in part on assets owned by their wives, they have not shown that their wives have consented to this arrangement. Under a very narrow interpretation of the requirements of paragraph 4(a) of Section III of FCC Form 301, a financial issue might therefore be warranted. However, in view of our goal of making the financial standards more realistic, as reflected in a recent public notice,[4] we see no need to inquire into this matter at hearing, absent any indication that the wives are unwilling to support their husbands' commitments to the applicant. Cf. *Radio Dispatch Corp.*, 61 FCC 2d 425, 38 RR 2d 1015 (Rev. Bd. 1975).

10. Lotus Communications Corp. has requested dismissal of its application, by a letter filed November 21, 1978. In addition, it has filed an affidavit as required by Section 1.525(c)(1) of the Commission's Rules, stating that no consideration has been paid or promised to it in connection with its request for dismissal. Accordingly, Lotus' application will be dismissed.

11. Baker-Smith has proposed a specialized program format, while the other AM applicants propose general market programming. Under the practice we have followed since the 1965 *Policy Statement on Comparative Broadcast Hearings*, 1 FCC 2d 393, 397 n. 9, 5 RR 2d 1901, 1911 n. 9, this difference would have automatically prompted an inquiry under the standard comparative issue into the relative need for these formats. See *Ward L. Jones*, FCC 67-82, 32 Fed. Reg. 1062, Janaury 28, 1967; *Salter Broadcasting Co. (WBEL)*, 8 FCC 2d 1036, 10 RR 2d 606 (Rev. Bd. 1974). Before the 1965 *Policy Statement*, the Commission set no limits on the comparisons allowed at hearing between the program proposals of competing applicants. The *Policy Statement* sought to expedite the hearing process by limiting comparison between program plans to (1) specialized formats and (2) the so-called "Chapman" cases.[5] In footnote 9 of the *Policy Statement*, we said that specialized proposals would have to be considered on a case by case basis, and that we would "examine the need for the specialized service as against the need for a general service station where the question is presented by competing applicants." However, no rationale was articulated for the automatic authorization of an inquiry at hearing into the relative need for the specialized format. On re-examination, it seems to us that this routine practice has resulted in an unnecessary expenditure of resources. This is particularly so in light of the Review Board's recent decision in the *Flint Family Radio* case.[6] There, two of three competing applicants for a new FM station in Flint, Michigan proposed specialized formats, but the Review Board refused to award a preference on that basis. It said:

> * * * where both types of proposed programming are present in the community in reasonable amounts, it is an unsatisfactory process to attempt to determine that there is a greater need for more of one type of programming than the other * * * 41 RR 2d at 1161

The Board further noted the difficulty of defining formats and of determining the relative need for one format over another, and pointed out the subjective nature of any decision on this issue of specialized formats. We share these concerns, and agree that inquiry along these lines has not often proved fruitful or enlightening, based as it usually is on the testimony of only a few witnesses. Moreover, since a licensee may change formats at any time without Commission approval, this is far from the most satisfactory ground for a choice between competing applicants. We have, therefore, decided not to allow inquiry into the relative need for program formats under the standard comparative issue, except on a predesignation showing that a proposed specialized format is not available in the particular market in a substantial amount.[7] We believe that the purpose of footnote 9 to the *Policy Statement*—to ensure that a proposal which responds to truly unmet needs will be considered—will continue to be served by this procedure. In this case, programming of the type proposed by Baker-Smith is available in Burbank and the surrounding Los Angeles metropolitan area.[8] Thus, under the Flint standard, Baker-Smith would not receive a preference for its specialized format, and inquiry at hearing on this score is unnecessary.

12. One further matter concerns both Royce and Baker-Smith. George E. Cameron, Jr. Communications (GECC), the applicant for renewal of license of KROQ, has filed motions to dismiss the Royce and Baker-Smith applications, and a petition to specify issues against Royce. These pleadings essentially request an issue to determine whether these applicants have reasonable assurance of the availability of a transmitter site. In support of this request, GECC has supplied the affidavit of Kenneth J. Roberts, owner of the KROQ transmitter site, to the effect that he will not make the site available to Royce or Baker-Smith even if the KROQ renewal application is denied.

13. Questions of site availability arise from the Commission policy that when an applicant proposes a site, it must do

[4] *Financial Qualifications Standard for Aural Broadcast Applicants*, 69 FCC 2d 407, 43 RR 2d 1101 (1978).

[5] In these situations, an applicant makes a *prima facie* showing that its proposal is substantially superior to those of its competitors, and that the claimed superiority is traceable to demonstrated community needs. *Chapman Radio & Television Co.*, 7 FCC 2d 213, 9 RR 2d 635 (1967). Baker-Smith has not attempted a *Chapman* showing.

[6] FCC 77R-98, 41 RR 2d 1155 (Rev. Bd. 1977). By *Order*, FCC 78-471, released July 7, 1978, the Commission agreed to review that decision. However, the competing applicants in that case have entered into a settlement agreement. It is, therefore, unlikely that the Commission will have the occasion to review the Board's decision on the specialized format question in the context of the Flint proceeding.

[7] The Flint case provides an example of the availability of a "reasonable amount" of the specialized religious format proposed by one applicant, Flint Family Radio. While none of the stations licensed to Flint had a religious format, they broadcast nearly 40 hours of religious programming weekly, and a religious station licensed to nearby Lapeer provided service to Flint.

[8] Baker-Smith's proposed "ethnic" format would consist mostly of black-oriented programming. At least two AM and two FM stations in the Los Angeles area have black formats, and stations too numerous to list here carry some amount of ethnic programming of one kind or another.

so with resonable assurance that the site will be available to it. Absolute assurance or legal control is not necessary; rather what is required is essentially that the applicant act in good faith. See, *e.g., Lorenzo W. Milan,* 4 FCC 2d 610, 7 RR 2d 765 (1966), *aff'd sub nom. Christian Fundamental Church* v. *FCC,* D.C. Cir., April 11, 1968, 12 RR 2d 2116; *Brennan Broadcasting Co.,* FCC 57–1087, 15 RR 12e, 12i (1957); *Greater New Castle Broadcasting Corp.,* 8 RR 291, 318 (1952).

14. We have long held that it is reasonable for one challenging a renewal application to assume that the renewal applicant would be receptive to an offer to purchase or lease its site should the renewal application be denied. *United Television Co., Inc., (WFAN-TV),* 18 FCC 2d 363, 16 RR 2d 621 (1969); *Central Florida Enterprises, Inc.,* 22 FCC 2d 260, 18 RR 2d 833 (1970). Again, in denying reconsideration of our *Policy Statement on Comaprative Hearings Involving Regular Renewal Applicants,* 24 FCC 2d 383, 384, 19 RR 2d 1902, 1904 (1970), we noted that "it would be expected that arrangements could and would be made to purchase the facilities of the existing station . . . . ." When, however, the losing incumbent indicates that under no circumstances will it make its site available to a successful challenger, a site availability issue has been specified in some cases, *Belo Broadcasting Corp. (WFAA-TV),* 44 FCC 2d 707, 29 RR 2d 323 (Rev. Bd. 1974); *Belo Broadcasting Corp. (WFAA),* 61 FCC 2d 351 (1976), but not in all. *RKO General, Inc. (WOR-TV),* 46 FCC 2d 246, 29 RR 2d 1444 (1974); cf. *Alabama Citizens for Responsive Television Inc.,* 69 FCC 2d 1061, 43 RR 2d 999 (1978).

15. The source of this conflict is easily traced. On the one hand, there is a strong public interest in having a choice of applicants in these cases. As we pointed out in *Alabama Citizens, supra,* we should not be deprived of that choice by the incumbent using its position as a licensee to prevent the other party from using a site that would otherwise be available. On the other hand, we cannot and will not compel an unsuccessful incumbent to sell or lease its facilities to the challenger, *RKO General, Inc. (WOR–TV),* 49 FCC 2d 106, 108, 31 RR 2d 883, 886 (Rev. Bd. 1974). Yet because the Commission would have no jurisdiction over a licensee whose renewal application was denied, the incumbent would be free to sell the site to the challenger—despite a prior representation that it would never do so—without the threat of a misrepresentation issue. Thus, the *Belo* standard virtually invites applicants for renewal to make such representations, in the hope of burdening the challenger with a disqualifying issue.

16. We think the best way to resolve these conflicting considerations is basically to follow the approach used in the *RKO* case, 46 FCC 2d 246, 29 RR 2d 1444 (1974), rather than the *Belo* cases. That is, during the comparative proceeding we will render conclusive the presumption that the renewal applicant's site will be available to a successful challenger. Thus, we will not countenance an existing licensee's assertion that it will deny use of its site to any other party even if its own application is denied. Such an assertion is, at this stage of a proceeding, highly premature in any event. Even assuming the assertion is made in complete good faith, changing business considerations might well cause the licensee to want to dispose of the site differently than it had foreseen. This solution will not only eliminate time-consuming inquiry into the site availability question, but will also save the existing licensee from the threat of a character issue relating to its use of this tactic to disqualify competitors. If, in the end, the renewal application is denied and the losing applicant chooses in fact not to make the site available, we may entertain an application by the challenger for modification of its construction permit to specify a different site. Again, we stress that the key requirement in this area is simply that the applicant act in good faith.

17. Applying this approach to the facts of this case, we conclude that the requested issue is not warranted. While GECC attempts to distinguish the *Belo* and *RKO* cases cited above on the ground that GECC does not own the KROQ transmitter site, we are not persuaded by this argument. First, these cases have not been decided on the basis of who actually owned the site. For example, in the *RKO* case, the proposed site (the Empire State Building) was not owned by the renewal applicant. Second, the owner of the KROQ site, Roberts, is the principal creditor of GECC and is the proposed transferee of a substantial share in GECC. Thus, his interest in the renewal of GECC's license and in the denial of the competing applications is readily apparent. Indeed, we are at a loss to comprehend why any lessor who was dealing at arm's length with the present user of the site would unequivocally deny such use to a successful challenger. Accordingly, we will not specify a site availability issue.

18. GECC's petition to specify issues further requests addition of a Section 1.65 issue against Royce for failure to report that the transmitter site had become unavailable. In view of our discussion of the site availability issue, that request is denied.

19. Finally, GECC has both moved to strike Royce's opposition to GECC's motion to dismiss, and requested a misrepresentation issue. In support of both requests, GECC states that although two affidavits filed with Royce's opposition to motion to dismiss were dated August 4, 1977, the certificate of service was dated August 3, 1977, the date the opposition was due pursuant to Sections 1.4 and 1.45 of the Rules. Thus, GECC claims that the motive for this allegedly back-dated certificate of service was to obtain Commission acceptance of the late filed opposition. However, Royce's opposition does not appear on the records of the Broadcast Bureau's License Division, and no copies can be found in the Commission's files. The same is true of Royce's opposition to GECC's petition to specify issues. The motion to strike is therefore moot. Nevertheless, because of the lack of facts on which to base a decision, we believe the question whether Royce's principal, Edward R. Stolz, II, certified to a false certificate of service, should be explored at hearing.

20. Except as indicated by the issues specified below, the applicants are qualified to construct and operate as proposed. However, since the proposals are mutually exclusive, they must be designated for hearing in a consolidated proceeding on the issues specified below.

21. Accordingly, *It is ordered,* That, pursuant to Section 309(e) of the Communications Act of 1934, as amended, the applications of Royce International Broadcasting Company, Baker-Smith Communications, Inc., and A.W.A.R.E. Communciators, Inc., are consolidated for hearing in the proceeding now in progress in Docket No. 20629, at a time and place to be specified in a subsequent Order, upon the following supplemental issues:[9]

1. To determine whether Royce International Broadcasting Company interviewed leaders of students in Burbank in connection with its ascertainment effort.

2. To determine whether Edward R. Stolz, II certified to a false date with respect to Royce's opposition to motion

[9] Except for the standard comparative issues, the issues specified here do not supersede the issues specified in the prior designation order (58 FCC 2d 752) and reinstatement order (67 FCC 2d 143).

to dismiss, and, if so, the effect thereof on Royce Broadcasting Company's basic or comparative qualifications to be a Commission licensee.

3. To determine with respect to the efforts of Baker-Smith Communications, Inc. to ascertain the needs of its proposed service area:

a. whether the applicant interviewed leaders of Spanish-Americans, environmental organizations, county government, labor, the professions, students and religion in Burbank; and

b. whether the applicant has complied with Questions and Answers 6 and 7 of the *Primer* with respect to the communities of Santa Monica and Inglewood.

4.To determine which of the mutually exclusive applications for the facilities of KROQ(AM), filed by George E. Cameron, Jr. Communications, Royce International Broadcasting Company and Baker-Smith Communications, Inc., would, on a comparative basis, best serve the public interest.

5. To determine which of the mutually exclusive applications for the facilities of KROQ–FM, filed by Burbank Broadcasting Company, San Marco Broadcasting Company, and A.W.A.R.E. Communicators, Inc., would, on a comparative basis, best serve the public interest.

6. To determine, in light of the evidence adduced pursuant to the foregoing issues, which of the applications should be granted.

22. *It is further ordered,* That George E. Cameron, Jr. Communications bear the burden of proceeding with the introduction of evidence and the burden of proof with respect to issue 2, and that the burdens as to the other issues specified in this Order shall be upon the respective applicants, pursuant to Section 309(e) of the Communications Act of 1934, as amended, and Section 1.254 of the Commission's Rules.

23. *It is further ordered,* That to avail themselves of the opportunity to be heard, the applicants which have not filed an appearance shall, pursuant to Section 1.221(c) of the Commission's Rules, in person or by attorney, within 20 days of the mailing of this Order, file with the Commission in triplicate a written appearance stating an intention to appear on the date fixed for the hearing and to present evidence on the issues specified in this Order.

24. *It is further ordered,* That the applicants whose applications have not previously been designated for hearing shall, pursuant to Section 311(a)(2) of the Communications Act of 1934, as amended, and Section 1.594 of the Commission's Rules, give notice of the hearing (either individually or, if feasible and consistent with the Rules, jointly) within the time and in the manner prescribed in such Rule, and shall advise the Commission of the publication of such notice as required by Section 1.594(g) of the Rules.

25. *It is further ordered,* That the request for interim authority filed by Royce International Broadcasting Company IS DISMISSED, and the petition to dismiss filed by Hubbard Broadcasting, Inc. IS GRANTED.

26. *It is further ordered,* That the petition for reconsideration filed by Royce International Broadcasting Company IS DENIED.

27. *It is further ordered,* That the application of Lotus Communications Corp. (BPH–9731) IS DISMISSED.

28. *It is further ordered,* That the motions to dismiss filed by GECC ARE DENIED: its petition to specify issues IS GRANTED to the extent indicated above and IS OTHERWISE DENIED, and its motion to strike is dismissed.

Federal Communications Commission.

William J. Tricarico,
Secretary.

[Docket Nos. 20629, 20630, 20631; BC Docket Nos. 79–65, 79–66, 79–67; File Nos. BR–2724, BRH–1413, BPH–9253, BP–20,111, BP–20,191, BPH–9732, BPH–9731]

[FR Doc. 79–12192 Filed 4–18–79; 8:45 am]

BILLING CODE 6712–01–M

Petitions for Reconsideration of Actions in Rule Making Proceedings Filed With the Office of the Secretary

April 13, 1979.

Docket or RM No.	Rule No.	Subject	Date received
21474		Amendment of Broadcast Equal Employment Opportunity Rules and FCC Form 395	
		Filed by Don B. Glass, Program Manager, WFIU Radio-Television Center, Indiana University.	Mar. 1, 1979.
		Filed by Erwin G. Krasnow, Attorney for The National Association of Broadcasters	Mar. 5, 1979.

NOTE.—Oppositions to petitions for reconsideration must be filed on or before May 4, 1979. Replies to an opposition must be filed within 10 days after time for filing oppositions has expired.

Federal Communications Commission.

William J. Tricarico,
Secretary.

[Report No. 1173]

[FR Doc. 79–12190 Filed 4–18–79; 8:45 am]

BILLING CODE 6712–01–M

Temporary Policy Concerning Application of Vertical and Horizontal Blanking Standards to In-School Instructional Television Programs

April 12, 1979.

The Federal Communication issued a *Public Notice* on January 10, 1979, entitled "Further FCC Policy Concerning Technical Standards for Television Broadcasting Signals" (FCC 79–10). In that *Public Notice* the FCC announced a temporary policy regarding enforcement of its television rules concerning horizontal and vertical blanking intervals. As stated in that policy announcement:

* * * until July 1, 1979, the FCC will not issue Advisory Notices or Notices of Violation for vertical and horizontal blanking in excess of 21 lines and 11.44 microseconds, respectively. Under this policy, licensees must, in the exercise of their responsibility to broadcast in the public interest, take such measures as are necessary to insure that the technical quality of program material used comports with this responsibility.

The FCC has recently received letters from the Agency for Instructional Television ("AIT") Western Instructional Television, and television Station WDCN–TV (Nashville, Tennessee) concerning their plans for in-school instructional television programming for the 1979–1980 school year. AIT points out that such in-school instructional programming is used regularly by more than 945,000 elementary and secondary school teachers and by more than 15 million students. WDCN–TV indicates that their facility alone provided regular classroom service to 159,893 students during the 1978–1979 school year. AIT estimates that 90% of school

programming is archived on pre-recorded video tape. It is further estimated that 82% of the recording do not meet the FCC's television blanking standards.

AIT and WDCN–TV explained that planning for in-school instructional television programming to be used for the 1979–1980 school year curriculum must be completed this spring before the end of the present school term. It is stated that such immediacy is necessary because school representatives must consider their needs and program materials, publish schedules, prepare and distribute teacher guides, plan and conduct workshops, and gain approval of budgets. Since it is imperative that stations and schools know within the next several weeks whether or not the archived instructional material can be used during the next school year, the Commission has been requested to waive the blanking rules for the 1979–1980 school season ending June 30, 1980.

In its January 10, 1979, *Public Notice,* the FCC announced that it is preparing a Notice of Inquiry relating to matters concerning vertical and horizontal blanking. The purpose of the Inquiry, which will include questions about special treatment for instructional programming, is to provide a record to assist the Commission in planning both long term and short term action in the matter of television blanking standards. Although we expect to initiate our Inquiry in the very near future, we will not have the benfit of a record in time to permit development of a well reasoned policy concering in-school instructional program material prior to conclusion of the current school year. In light of AIT's and WDCN–TV's stated requirements, we are persuaded that a prompt ruling concerning the 1979–1980 school year should be issued.

Having considered these matters, the Commission concludes that action is warranted which will enable the educational broadcasting community to confidently pursue plans concerning the use of in-school instructional program material for the 1979–1980 school year. Accordingly, until June 30, 1980, the FCC will not issue Advisory Notices or Notices of Violation for vertical and horizontal blanking in excess of 21 lines and 11.44 microseconds, respectively, for programs intended for in-school instruction. Under this policy, licensees must take measures to insure that the technical quality of program material used for in-school instructional programs satisfies the needs of the schools being served.

Action by the Commission April 12, 1979. Commissioners Ferris (Chairman), Lee, Quello, Fogarty, Brown and Jones.

Federal Communications Commission.

William J. Tricarico,
Secretary.

[FCC 79–231]

[FR Doc. 79–12191 Filed 4–18–79; 8:45 am]

BILLING CODE 6712–01–M

FEDERAL MARITIME COMMISSION

Hawaii/Europe Rate Agreement; Disapproval of Agreement for Failure To Include Provisions for Adequate Self-Policing as Required by General Order 7; Order to Show Cause

Correction

In FR Doc. 79–11681 appearing at page 22513 in the issue for Monday, April 16, 1979, make the following correction: On page 22514, in the first column, at the end of the document, substitute "Docket No. 79–35" for "Docket No. 79–15".

BILLING CODE 1505–01–M

FEDERAL PREVAILING RATE ADVISORY COMMITTEE

Meeting Cancellation

Pursuant to the provisions of section 10 of the Federal Advisory Committee Act (Pub. L. 92–463) notice was published in 44 FR 51 of March 14, 1979, that a meeting of the Federal Prevailing Rate Committee would be held on April 19, 1979. Notice is hereby given that the meeting scheduled for Thursday, April 19, 1979 has been cancelled.

Jerome H. Ross,
Chairman, Federal Prevailing Rate Advisory Committee.

April 18, 1979.

[FR Doc. 79–12393 Filed 4–18–79; 10:57 am]

BILLING CODE 6325–01–M

FEDERAL RESERVE SYSTEM

Applewood Bankcorp, Inc.; Formation of Bank Holding Company

Applewood Bankcorp, Inc., Wheat Ridge, Colorado, has applied for the Board's approval under section 3(a)(1) of the Bank Holding Company Act (12 U.S.C. 1842(a)(1)) to become a bank holding company by acquiring 80 per cent or more of the voting shares of Bank of Applewood, Wheat Ridge, Colorado. The factors that are considered in acting on the application are set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

The application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank of Kansas City. Any person wishing to comment on the application should submit views in writing to the Secretary, Board of Governors of the Federal Reserve System, Washington, D.C. 20551 to be received no later than May 11, 1979. Any comment on an application that requests a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute and summarizing the evidence that would be presented at a hearing.

Board of Governors of the Federal Reserve System, April 13, 1979.

Edward T. Mulrenin,
Assistant Secretary of the Board.

[FR Doc. 79–12149 Filed 4–18–79; 8:45 am]

BILLING CODE 6210–01–M

Bank Holding Companies; Proposed De Novo Nonbank Activities

The bank holding companies listed in this notice have applied, pursuant to section 4(c)(8) of the Bank Holding Company Act (12 U.S.C. 1843(c)(8)) and § 225.4(b)(1) of the Board's Regulation Y (12 CFR 225.4(b)(1)), for permission to engage *de novo* (or continue to engage in an activity earlier commenced *de novo*), directly or indirectly, solely in the activities indicated, which have been determined by the Board of Governors to be closely related to banking.

With respect to each application, interested persons may express their views on the question whether consummation of the proposal can "reasonably be expected to produce benefits to the public, such as greater convenience, increased competition, or gains in efficiency, that outweigh possible adverse effects, such as undue concentration of resources, decreased or unfair competition, conflicts of interest, or unsound banking practices." Any comment on an application that requests a hearing must include a statement of the reasons a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute, summarizing the evidence that would be presented at a hearing, and indicating how the party commenting would be aggrieved by approval of that proposal.

Each application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank indicated for that application. Comments and requests for hearings should identify clearly the specific application to which they relate, and should be submitted in writing and received by the appropriate

Federal Reserve Bank not later than May 11, 1979.

A. *Federal Reserve Bank of Boston,* 30 Pearl Street, Boston, Massachusetts 02106:

Industrial National Corporation, Providence, Rhode Island (mortgage and insurance activities; Florida): To engage, through its subsidiary, Mortgage Associates, Inc., in origination and sale of residential mortgages; servicing of residential mortgage loans; and insurance agency for the sale of life and accident and health insurance directly related to its extensions of credit. These activities would be conducted from an office in Pembroke Pines, Florida, and the geographic areas to be served are within Dade, Broward, and Palm Beach Counties, Florida.

B. *Federal Reserve Bank of Cleveland,* 1455 East Sixth Street, Cleveland, Ohio 44101:

Mellon National Corporation, Pittsburgh, Pennsylvania (trust company activities; Florida): To engage, through its subsidiary, Mellon National Trust Company, in activities that may be carried on by a trust company, including activities of a fiduciary, investment advisory, agency, or custodian nature. These activities would be conducted from an office in Boca Raton, Florida, and the geographic area to be served is Florida.

C. *Federal Reserve Bank of San Francisco,* 400 Sansome Street, San Francisco, California 94120:

Bankamerica Corporation, San Franciso, California (finance and insurance activities; Alabama, Mississippi, Tennessee): To engage, through its subsidiary, FinanceAmerica Corporation, in making or acquiring loans and other extensions of credit such as would be made or acquired by a finance company, including making consumer installment loans, purchasing installment sales finance contracts, making loans and other extensions of credit to small businesses, and making loans secured by real and personal property; servicing loans and other extensions of credit; and offering life, accident and disability, and property insurance directly related to its extensions of credit. These activities would be conducted from an office in Florence, Alabama, and the geographic areas to be served are Alabama, Mississippi, and Tennessee.

D. *Other Federal Reserve Banks:* None.

Board of Governors of the Federal Reserve System, April 13, 1979.

Edward T. Mulrenin,
Assistant Secretary of the Board.

[FR Doc. 79-12150 Filed 4-18-79; 8:45 am]

BILLING CODE 6210-01-M

Columbian Financial Corp.; Formation of Bank Holding Company

Columbian Financial Corporation, Olathe, Kansas, has applied for the Board's approval under section 3(a)(1) of the Bank Holding Company Act (12 U.S.C. 1842(a)(1)) to become a bank holding company by retaining control of The Comumbian Trust Company, Topeka, Kansas, which proposes to change its activities to that of a commercial bank. The factors that are considered in acting on the application are set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

The application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank of Kansas City. Any person wishing to comment on the application should submit views in writing to the Secretary, Board of Governors of the Federal Reserve System, Washington, D.C. 20551 to be received no later than May 11, 1979. Any comment on an application that requests a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute and summarizing the evidence that would be presented at a hearing.

Board of Governors of the Federal Reserve System, April 12, 1979.

Edward T. Mulrenin,
Assistant Secretary of the Board.

[FR Doc. 79-12151 Filed 4-18-79; 8:45 am]

BILLING CODE 6210-01-M

Crescent Bancshares, Inc.; Formation of Bank Holding Company

Crescent Bancshares, Inc., Cresent, Texas, has applied for the Board's approval under section 3(a)(1) of the Bank Holding Company Act (12 U.S.C. 1842(a)(1) to become a bank holding company by acquiring 80 percent or more of the voting shares (less directors' qualifying shares) of The Bank of Crescent, Crescent, Oklahoma. The factors that are considered in aoting on the application are set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

The application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank of Kansas City. Any person wishing to comment on the application should submit views in writing to the Reserve Bank, to be received not later than May 11, 1979. Any comment on an application that requests a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute and summarizing the evidence that would be presented at a hearing.

Board of Governors of the Federal Reserve System, April 12, 1979.

Edward T. Mulrenin,
Assistant Secretary of the Board.

[FR Doc. 79-12152 Filed 4-18-79; 8:45 am]

BILLING CODE 6210-01-M

Gibson Investment Co.; Formation of Bank Holding Company

Gibson Investment Company, Gibson, Iowa, has applied for the Board's approval under section 3(a)(1) of the Bank Holding Company Act (12 U.S.C. 1842(a)(1)) to become a bank holding company by acquiring 96.3 per cent or more of the voting shares of Gibson Savings Bank, Gibson, Iowa. The factors that are considered in acting on the application are set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

The application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank of Chicago. Any person wishing to comment on the application should submit views in writing to the Reserve Bank, to be received not later than May 11, 1979. Any comment on an application that requests a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute and summarizing the evidence that would be presented at a hearing.

Board of Governors of the Federal Reserve System, April 12, 1979.

Edward T. Mulrenin,
Assistant Secretary of the Board.

[FR Doc. 79-12153 Filed 4-18-79; 8:45 am]

BILLING CODE 6210-01-M

Moberly City Bancshares, Inc.; Formation of Bank Holding Co.

Moberly City Bancshares, Inc., Moberly, Missouri, has applied for the Board's approval under section 3(a)(1) of the Bank Holding Company Act (12 U.S.C. 1842(a)(1)) to become a bank holding company by acquiring 80.0 per cent or more of the voting shares of City Bank & Trust Company, Moberly, Missouri. The factors that are considered in acting on this application are set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

The application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank of St. Louis. Any person wishing to comment on the application should submit views in writing to the Secretary, Board of Governors of the Federal Reserve System, Washington, D.C. 20551 to be received not later than May 11, 1979. Any comment on an application that request a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute and summarizing the evidence that would be presented at a hearing.

Board of Governors of the Federal Reserve System, April 12, 1979.

Edward T. Mulrenin, Assistant Secretary of the Board.

[FR Doc. 79-12154 Filed 4-18-79; 8:45 am]

BILLING CODE 6210-01-M

Texas Independent Bancshares, Inc.; Formation of Bank Holding Co.

Texas Independent Bancshares, Inc., Hitchcock, Texas, has applied for the Board's approval under section 3(a)(1) of the Bank Holding Company Act (12 U.S.C. 1842(a)(1)) to become a bank holding company by acquiring 80 per cent or more of the voting shares of First State Bank of Hitchcock, Hitchcock, Texas. The factors that are considered in acting on the application are set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

The application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank of Dallas. Any person wishing to comment on the application should submit views in writing to the Reserve Bank, to be received not later than May 10, 1979. Any comment on an application that request a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute and summarizing the evidence that would be presented at a hearing.

Board of Governors of the Federal Reserve System, April 13, 1979.

Edward T. Mulrenin, Assistant Secretary of the Board.

[FR Doc. 79-12155 Filed 4-18-79; 8:45 am]

BILLING CODE 6210-01-M

GENERAL SERVICES ADMINISTRATION

Federal Property Management Regulations, Temporary Regulation F-484; Delegation of Authority

SUBJECT: Delegation of authority.

1. *Purpose.* This regulation delegates authority to the Secretary of Defense to represent in conjunction with the Administrator of General Services the interests of the executive agencies of the Federal Government in a telephone rate increase proceeding.

2. *Effective date.* This regulation is effective immediately.

3. *Delegation.*

a. Pursuant to the authority vested in me by the Federal Property and Administrative Services Act of 1949, 63 Stat. 377, as amended, particularly sections 201(a)(4) and 205(d) (40 U.S.C. 481(a)(4) and 486(d)), authority is delegated to the Secretary of Defense to represent the consumer interests of the executive agencies of the Federal Government before the Georgia Public Service Commission involving the application of the Southern Bell Telephone Company for a rate increase.

b. The Secretary of Defense may redelegate this authority to any officer, official, or employee of the Department of Defense.

c. This authority shall be exercised in accordance with the policies, procedures, and controls prescribed by the General Services Administration, and shall be exercised in cooperation with the responsible officers, officials, and employees thereof.

Dated: April 4, 1979.

Paul E. Goulding,

Acting Administrator of General Services.

[FR Doc. 79-12108 Filed 4-18-79; 8:45 am]

BILLING CODE 6820-25-M

GENERAL SERVICES ADMINISTRATION

Travel Expenses; Report on the Cost of Travel and the Operation of Privately Owned Vehicles

The Travel Expense Amendments Act of 1975 (Pub. L. 94-22) requires the periodic investigation of the cost to employees of travel and of operating privately owned automobiles, motorcycles, and airplanes while engaged on official business. Further, the Act requires that the results of these investigations be reported to Congress and published in the Federal Register.

Publication of the following report is in compliance with the requirements of the Act.

Dated: March 26, 1979.

Jay Solomon,

Administrator of General Services.

Report to Congress

The General Services Administration has concluded the investigations of the cost of travel and the cost of operating privately owned automobiles, airplanes and motorcycles. Based on the results of the investigations, I am reporting our determination that the statutory maximum per diem allowance ($35) is inadequate for over 10 percent of the travel. The adequacy of the allowance would be improved somewhat if the 26 cities shown in enclosure 1 to this report were designated as high rate geographic areas under the provisions of 5 U.S.C. 5702(c). I will issue the regulations necessary to designate these cities as high rate geographic areas, and to change the amounts allowed in 16 existing high rate geographic areas (enclosure 2). Our investigations have also concluded that the statutory maximum $50 allowance for reimbursement of actual subsistence expenses for travel under unusual circumstances or to high rate geographic areas is presently inadequate for ten cities including Washington, D.C., and New York City, New York. Increasing the ceilings governing the per diem and actual subsistence rates to resolve these inadequacies would require legislation. With reimbursement in most travel areas being initially much less, these higher statutory maximum amounts would enable GSA to adjust the rates administratively as the costs of commercial lodgings and meals change in the future.

I am reporting our determination that the average cost per mile for the operation of a privately owned vehicle is 19.0 cents for a standard size automobile, 14 cents for a compact size automobile, 11.5 cents for a subcompact automobile, 16 cents for motorcycles, and 39 cents for airplanes. The seemingly excessive cost of operating privately owned motorcycles is attributable to low annual motorcycle utilization, which is typically 4,500 miles per year. Although the fixed cost (depreciation, registration, and insurance) are only $407.04 per year, they exceed 9 cents when expressed as costs per mile. Since the allowances for airplanes (24¢) and motorcycles (11¢) are already at the statutory maximum levels, they cannot be increased administratively.

As a result of a rulemaking proposal that was recommended in last year's Report to Congress, and has recently been completed, it is our intention to take certain administrative actions to restructure the automobile mileage allowance. In general, responses to our rulemaking proposal were supportive of a single mileage allowance that reflects the weighted average costs of operating standard, compact and subcompact

automobiles. This is in lieu of the present practice of basing the milage allowance upon the cost of operating only a standard size automobile. Since our investigation indicates that the current weighted average costs (17.0 cents per mile) are equal to the existing allowance, no change is necessary at this time. Future revisions to the mileage rate will be based on the weighted average mix of automobile sizes.

The regulations prescribing these travel allowances will be amended within 30 days.

Cities Which Meet the Criteria for Designation as High Rate Geographical Areas

City	Current rate (per diem)	Proposed rate (HRGA)
Albuquerque, NM	$35	$39
Atlanta, GA	35	42
Austin, TX	35	42
Buffalo, NY	35	41
Burlington, VT	35	42
Cincinnati, OH	35	39
Cleveland, OH	35	43
Dayton, OH	35	39
Denver, CO	35	42
Ft. Wayne, IN	35	42
Fresno, CA	35	39
Harrisburg, PA	35	41
Indianapolis, IN	35	41
Jacksonville, FL	35	40
Kansas City, MO	35	41
New Haven, CT	35	41
Pittsburgh, PA	35	43
Rochester, NY	35	40
St. Louis, MO	35	43
Sacramento, CA	35	40
San Diego, CA	35	43
San Jose, CA	35	39
Santa Barbara, CA	35	41
Seattle, WA	35	43
Tuscon, AZ	35	39
Worchester, MA	35	40

High Rate Geographical Area (HRGA) Allowance Changes

HRGA	Current rate	Current cost	Proposed rate
Albany, NY	$39	$41	$41
Baltimore, MD	41	44	44
Boston, MA	49	51	*50
Bridgeport, CT	40	43	43
Charleston, WV	39	45	45
Chicago, IL	45	51	*50
Dallas, TX	39	45	45
Detroit, MI	42	47	47
Hartford, CT	39	42	42
Houston, TX	41	51	*50
Las Vegas, NV	48	51	*50
Los Angeles, CA	40	45	45
Newark, NJ	45	51	*50
New Orleans, LA	44	51	*50
New York City, NY	50	56	**50
Philadelphia, PA	46	51	*50
San Francisco, CA	45	51	*50
Washington, DC	50	56	**50

* Although the subsistence costs exceeds $50 per day, the daily allowance cannot exceed the statutory maximum rate of $50.

** Since the current rate is already set at the statutory maximum, further increases cannot be made administratively.

[FR Doc. 79-12141 Filed 4-18-79; 8:45 am]

BILLING CODE 6820-61-M

DEPARTMENT OF HEALTH, EDUCATION, AND WELFARE

Health Care Financing Administration

Statewide Professional Standard Review Council, Connecticut; Request for Nominations for Public Member Positions on the Council

There are four public representatives on the Statewide Council. Membership terms for two of those representatives will expire on September 30, 1979.

Professional Standards Review Organizations (PSROs) review medical care services paid for under the Medicare, Medicaid, and Maternal and Child Health and Crippled Children Services programs in order to assure that those services are medically necessary, of acceptable quality, and provided at the appropriate level of care.

Statewide Councils are established in States that have 3 or more PSROs to: (1) help to coordinate PSRO activities and disseminate information among them; (2) assist the Secretary in the development of uniform data gathering and operating procedures; (3) review certain determinations and recommendations made by PSROs as a result of their reviews of medical care; (4) work with doctors and other practitioners and with medical facilities so that they will assure that medical care provided is necessary, appropriate, and of acceptable quality; and (5) assist the Secretary to carry out several of his responsibilities, including the evaluation of the PSROs' review activities and the designation of replacement PSROs when necessary.

Nominees for public representatives are considered on the basis of whether they are:

(1) Knowledgeable about health care provided in Connecticut under the Medicare, Medicaid, and Maternal and Child Health and Crippled Children Services programs;

(2) willing and able to represent the interests of the public; and

(3) willing and able to discharge the responsibilities of membership in the Statewide Council.

Special consideration will be given to qualified individuals who are not affiliated with:

(1) Organizations and groups that must, under law, be represented on the Council (PSROs and physician groups); or

(2) Organizations and groups that must, under law, be represented on the Council's Advisory Group (hospitals and other health care facilities and health care practitioners other than physicians).

Please include biographical data which demonstrate each nominee's qualifications, particularly his/her knowledge of health care in the State and their willingness and ability to represent the interests of the public. Persons or organizations may submit nominations to: John D. Kennedy, Regional Administrator, Health Care Financing Administration, J.F.K. Federal Building, Room 1309, Boston, Massachusetts 02203.

After consideration of all nominations received within 60 days of this Notice, the Secretary will appoint two new public representatives.

For further information about the nature and functions of the Council and the role of public members in Council activities, please call the Office of the Regional Administrator, HCFA, HSQB, PSRO Division at: (617) 223-5807.

Dated: April 12, 1979.

John D. Kennedy,

Regional Administrator, Health Care Financing Administration Region I.

[FR Doc. 79-12109 Filed 4-18-79; 8:45 am]

BILLING CODE 4110-35-M

Statewide Professional Standards Review Council of Massachusetts; Request for Nominations for Public Member Positions on the Council

There are four public representatives on the Statewide Council. Membership terms for two of those representatives will expire on September 30, 1979.

Professional Standards Review Organizations (PSROs) review medical care services paid for under the Medicare, Medicaid, and Maternal and Child Health and Crippled Children Services programs in order to assure that those services are medically necessary, of acceptable quality, and provided at the appropriate level of care.

Statewide Councils are established in States that have 3 or more PSROs to: (1) help to coordinate PSRO activities and disseminate information among them; (2) assist the Secretary in the development of uniform data gathering and operating procedures; (3) review certain determinations and recommendations made by PSROs as a result of their reviews of medical care; (4) work with doctors and other practitioners and with medical facilities so that they will assure that medical care provided is necessary, appropriate, and to acceptable quality; and (5) assist the Secretary to carry out several of his responsibilities, including the evaluation of the PSROs review activities and the designation of replacement PSROs when necessary.

Nominees for public representatives are considered on the basis of whether they are:

(1) Knowledgeable about health care provided in *Massachusetts* under the Medicare, Medicaid, and Maternal and Child Health and Crippled Children Services programs:

(2) willing and able to represent the interests of the public; and

(3) willing and able to discharge the responsibilities of membership in the Statewide Council.

Special consideration will be given to qualified individuals who are not affiliated with:

(1) Organizations and groups that must, under law, be represented on the Council (PSROs and physician groups); or

(2) Organizations and groups that must, under law, be represented on the Council's Advisory Group (hospitals and other health care facilities and health care practitioners other than physicians).

Please include biographical data which demonstrate each nominee's qualifications, particularly his/her knowledge of health care in the State and their willingness and ability to represent the interests of the public. Persons or organizations may submit nominations to: John D. Kennedy, Regional Administrator, Health Care Financing Administration, J.F.K. Federal Building, Room 1309, Boston, Massachusetts 02203.

After consideration of all nominations received within 60 days of this Notice, the Secretary will appoint two new public representatives.

For further information about the nature and functions of the Council and the role of public members in Council activities, please call the Office of the Regional Administrator, HCFA, HSQB, PSRO Division at: (617) 223-5807.

Dated: April 12, 1979.

John D. Kennedy,

Regional Administrator, Health Care Financing Administration Region I.

[FR Doc 79-12110 Filed 4-18-79; 8:45 am]

BILLING CODE 4110-35-M

DEPARTMENT OF HEALTH, EDUCATION, AND WELFARE

Health Resources Administration

National Advisory Council on Health Professions Education; Meeting

In accordance with section 10(a)(2) of the Federal Advisory Committee Act (Public Law 92-463), announcement is made of the following National Advisory body scheduled to meet during the month of May 1979:

Name: NATIONAL ADVISORY COUNCIL ON HEALTH PROFESSIONS EDUCATION.

Date and Time: May 14-16, 1979, 8:30 a.m.

Place: Conference Room 7-32, Center Building, 3700 East-West Highway, Hyattsville, Maryland 20782.

Open May 14, 1979, 8:30 a.m.-12:30 p.m. (10:30 a.m.-12:30 p.m. will be structured study for Council members.)

Closed remainder of meeting.

Purpose: The Council advises the Secretary concerning the programs authorized by the Health Professions Educational Assistance Act of 1976, including recommendations on contracts, grant applications for construction, capitation, special projects, and financial need. These and other programs are designed to enable the health professions education institutions to meet the Nation's health manpower requirements.

Agenda: Agenda items for the open portion of the meeting will include Bureau Update, Update of 1979 Budget, consideration of minutes of previous meeting, and discussion of future meeting dates. The remainder of the meeting will be closed to the public for the review of applications for Capitation, Health Career Opportunity Program, Family Medicine Residencies, Graduate Program in Health Administration, Area Health Education Centers, and Emergency Medical Services. The closing is in accordance with the provisions set forth in section 552b(c)(6), Title 5 U.S. Code, and the Determination by the Acting Administrator, Health Resources Administration, pursuant to Public Law 92-463.

Anyone wishing to obtain a roster of members, minutes of meetings, or other relevant information should contact Mr. Robert L. Belsley, Bureau of Health Manpower, Room 4-27, Center Building, 3700 East-West Highway, Hyattsville, Maryland 20782, Telephone (301) 436-6564.

Agenda items are subject to change as priorities dictate.

Dated: April 9, 1979.

James A. Walsh,

Associate Administrator for Operations and Management.

[FR Doc. 79-12237 Filed 4-18-79; 8:45 am]

BILLING CODE 4110-83-M

Health Services Administration

Maternal and Child Health Research Grants Review Committee; Meeting

In accordance with section 10(a)(2) of the Federal Advisory Committee Act (Public Law 92-463), announcement is made of the following National Advisory body scheduled to meet during the month of May 1979:

Name: MATERNAL AND CHILD HEALTH RESEARCH GRANTS REVIEW COMMITTEE.

Date and Time: May 16-18, 1979, 9:00 a.m.

Place: Conference Room M. Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20857.

Open May 16, 9:00 a.m.-10:00 a.m.

Closed for remainder of meeting.

Purpose: The Committee is charged with the review of all research grant applications in the program areas of maternal and child health administered by the Bureau of Community Health Services.

Agenda: The Committee will be performing the review of grant applications for Federal assistance. This meeting will be open to the public from 9:00 to 10:00 a.m., May 16 for the Opening Remarks. The remainder of the meeting will be closed to the public for the review of grant applications, in accordance with the provisions set forth in section 552b(c)(6), Title 5, U.S. Code and the Determination by the Acting Administrator, Health Services Administration, pursuant to Public Law 92-463.

Anyone wishing to obtain a roster of the members, minutes of meeting, or other relevant information should contact Gontran Lamberty, Dr. P. H., Bureau of Community Health Services, Room 7-15, Parklawn Bulding, 5600 Fishers Lane, Rockville, Maryland 20857, Telephone (301) 443-2190.

Agenda items are subject to change as priorities dictate.

Dated: April 11, 1979.

William H. Aspden, Jr.,

Associate Administrator for Management.

[FR Doc. 79-12220 Filed 4-18-79; 8:45 am]

BILLING CODE 4110-84-M

DEPARTMENT OF HEALTH, EDUCATION, AND WELFARE

Office of Education

President's Commission on Foreign Language and International Studies; Hearing and Meeting

AGENCY: President's Commission on Foreign Language and International Studies.

ACTION: Notice of Hearing and Meeting.

SUMMARY: This notice sets forth the schedule and proposed agendas of a forthcoming hearing and meeting of the President's Commission on Foreign Language and International Studies. It also describes the functions of the Commission. Notice of this hearing and meeting is required under the Federal Advisory Committee Act (5 U.S. Code, Appendix I, Section 10(a)(2). This document is intended to notify the general public of its opportunity to attend.

DATES: May 4 and 5, 1979.

ADDRESS: Fletcher School of Law and Diplomacy, Tufts University, Medford, Massachusetts 02155.

FOR FURTHER INFORMATION CONTACT: Nan Bell, Staff Director, 1832 M Street, N.W., Suite 837, Washington, D.C. 20036 (202) 653–5817.

The President's Commission on Foreign Language and International Studies is established under Executive Order 12054 (April 21, 1978) and Section 9(a) of the Federal Advisory Committee Act (Pub. L. 92–463; 5 U.S.C. Appendix I). The Commission is directed to:

(A) Conduct such public hearings, inquiries, and studies as may be necessary to make recommendations to the President and the Secretary of Health, Education, and Welfare.

(B) The objectives of the Commission shall be to:

(1) Recommend means for directing public attention to the importance of foreign language and international studies for the improvement of communications and understanding with other nations in an increasingly interdependent world;

(2) Assess the need in the United States for foreign language and area specialists, ways in which foreign language and international studies contribute to meeting these needs, and the job market for individuals with these skills;

(3) Recommend what foreign language area studies programs are appropriate at all academic levels and recommend desirable levels and kinds of support for each that should be provided by the public and private sectors;

(4) Review existing legislative authorities and make recommendations for changes needed to carry out most effectively the Commission's recommendations.

The hearing will take place in Medford on May 4, 1979, from 9 a.m. to 4:30 p.m. and will include the following agenda:

(1) Statement on work and priorities of the Commission;

(2) Presentations on business needs and interests in foreign language and international studies and on education for international awareness;

(3) Concurrent panel discussions on international education in the schools and colleges, foreign language in the U.S., international exchanges, institutional language and area studies needs, and business and international trade needs.

The hearing will close with summaries of each panel's discussions. The meeting will take place in Medford on May 5, 1979, from 9 a.m. to 5 p.m. and will be a Commission discussion of foreign language studies, international studies at the collegiate and pre-collegiate levels, and international educational exchanges. The purpose is to arrive at recommendations for the Commission's final report. The hearing and the meeting will be open to the public. Records will be kept of the proceedings and will be available for public inspection at the Office of the President's Commission on Foreign Language and International Studies, 1832 M Street, N.W., Suite 837, Washington, D.C. 20036.

Signed at Washington, D.C. on April 16, 1979.

Nan P. Bell,
Staff Director.

[FR Doc. 79-12181 Filed 4-18-79; 8:45 am]
BILLING CODE 4110-02-M

DEPARTMENT OF HEALTH, EDUCATION, AND WELFARE OFFICE OF THE SECRETARY

President's Committee on Mental Retardation; Meeting

The President's Committee on Mental Retardation was established by Executive Order to provide advice and assistance in the area of mental retardation to the President including evaluation of the adequacy of the national effort to combat mental retardation; coordination of activities of Federal agencies; provision of adequate liaision between foundations and other private organizations; and development of information designed for dissemination to the general public.

The Committee will meet on Tuesday, May 15, 1979, 9:00 a.m. to 5:00 p.m., Wednesday, May 16, 1979, 9:00 a.m. to 11:30 a.m., in the Sunrise Room of the Town and Country Hotel, 500 Hotel Circle, San Diego, California, and on Thursday, May 17, 1979, 9:00 a.m. to 4:00 p.m., in the Friars Room of the Town and Country Hotel. At the meeting the Committee will discuss full citizenship rights, humane service systems, trends in residential facilities, public awareness, and prevention of mental retardation.

These meetings are open to the public. A translator for the Deaf will be available upon advanced request.

Further information on the President's Committee on Mental Retardation may be obtained from Mr. Fred J. Krause, Executive Director, Room 2614, ROB No. 3, 7th & D Streets, S.W., Washington, D.C., telephone: (202) 245–7634.

Dated: April 13, 1979.

Fred J. Krause,
Executive Director, President's Committee on Mental Retardation.

[FR Doc. 79-12200 Filed 4-18-79; 8:45 am]
BILLING CODE 4110-12-M

DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT

Federal Insurance Administration

National Flood Insurance Program; Communities With Flood-Prone Areas Subject to Section 202(A) Prohibition of Federal and Federally Related Assistance

AGENCY: Office of Federal Insurance and Hazard Mitigation, Federal Emergency Management Agency.

ACTION: Notice.

SUMMARY: The purpose of this notice is to provide a list of communities that contain areas of special flood hazard potentially subject to the provisions of Section 202(A) of the Flood Disaster Protection Act of 1973 (Pub. L. 93–234) on July 1, 1975, or an appropriate later date, and to provide a convenient reference for interested persons, communities, Federal agencies and instrumentalities, and others involved in assuring compliance with that section. This list supersedes and updates the list published in the Federal Register at 43 FR 48021 and all prior lists.

DATES: Section 202(A) applies to the community as of one year after the initial date appearing in the last column on each page of this list.

FOR FURTHER INFORMATION CONTACT: Mr. Richard Krimm, National Flood Insurance Program, Room 5270, 451 7th Street, SW., Washington, D.C. 20410, (202) 755–5581 or Toll Free Line 800–424–8872.

SUPPLEMENTARY INFORMATION: Section 202(A) provides that effective July 1, 1975, Federal agencies are prohibited from providing financial assistance or making loans for acquisition or construction purposes in areas which (a) have been designated by the Secretary of Housing and Urban Development as Special Flood Hazard Areas for at least one year; and (b) are in communities which are not participating in the National Flood Insurance Program (42 USC 4001–4128). Special Flood Hazard Areas are designated as Zone A or V on Federal Insurance Administration Flood Hazard Boundary Maps (FHBM's) or Flood Insurance Rate Maps (FIRM's) and may have a numbered suffix indicating the flood hazard zones, for example A1–99 to V1–30.

Each of the communities listed below received notice of its designation as flood-prone prior to October 1, 1978, and legal notice was furnished of such designation by publication under Part 1915 of Title 24 of the Code of Federal Regulations in the Federal Register. These communities have failed to provide the Federal Insurance Administrator with sufficient technical or scientific data to rebut their designation as flood prone nor have they as yet qualified for participation in the National Flood Insurance Program. Thus, the sanctions of Section 202(A) apply as of July 1, 1975, or one year after a community's identification, whichever is later, until the community participates in the program.

In order to continue Federal financial assistance or lending for insurable structures in its Special Flood Hazard Area, a community must apply for and be made eligible for participation in the program in accordance with 24 CFR (Parts 1909 to 1925). Communities on this list may be made eligible to participate in the program after the date of publication of this list. Such eligibility will be published periodically in the Federal Register under 24 CFR 1914.6 list of eligible communities. At that time the sanctions of Section 202(A) will no longer apply to the communities listed below.

BILLING CODE 4210-01-M

* UNINCORPORATED AREAS O LY

COMMUNITY NUMBER	NAME	HAZARD AREA IDENTIFIED
010095	AKRON, TOWN (HALE CO)	JULY 18, 1975
010229	ALLGOOD, TOWN (BLOUNT CO)	JANUARY 24, 1975
010331B	ANDALUSIA, CITY (COVI GTON CO)	JUNE 02, 1978
010376	ARDMORE, TOWN (LIMESTONE CO)	DECEMBER 17, 1976
010244	BABBIE, TOWN (COVINGTON CO)	JANUARY 10, 1975
010352	BEAR CREEK, TOWN OF (MARION CO)	JUNE 18, 1976
0100B5A	BELK, TOWN OF (FAYETTE CO)	SEPTEMBER 13, 1974
010257	BLACK, TC N OF (GENEVA CO)	FEBRUARY 07, 1975
010230	BLOUNT COUNTY	FEBRUARY 24, 1976 AND
		DECEMBER 08, 1978
010371	BLOUNTSVILLE, TOWN OF (BLOUNT CO)	SEPTEMBER 29, 1978
010392	BOLIGEE CITY OF (GREENE CO.)	DECEMBE 13, 1974
010296A	BON AIR, TOWN (TALLADEGA CO)	MARCH 04, 1977
010372A	BRANCHVILLE, TO N OF (ST CLAIR CO)	SEPTEMBER 15, 1978
010355A	BRANTLEY, TOWN OF (C ENSHAW CO)	JUNE 28, 1974 AND
		JUNE 04, 1976
010342	BRILLIANT, TO I (MARION CO)	JULY 15, 1977
010347	BURNDIDGE, TC N (FIKE CO)	OCTOBER 22, 1976
010317	BUTLER COUNTY	APRIL 21, 1978
010374	CAMP HILL, TOWN OF (TALLAPOOSA CO)	SEPTEMBER 29, 1976
01011YA	CARDIFF, TOWN OF (JEFFERSO CO)	SEPTEMBER 29, 1974 AND
		JANUARY 22, 1976
010240	CAROLINA, TOWN (COVI GTON CO)	JANUARY 10, 1975
010330	CHILTON COUNTY	JULY 28, 1978
010310	CLARK COUNTY	JUNE 04, 1978
010377	CLAYTON, TOWN OF (BARBOUR CO)	SEPTEMBER 29, 1976
010224	CLEVELAND, TC N (BLOUNT CO)	MARCH 05, 1976
010239A	COFFEE COUNTY	JANUARY 17, 1975 AND
		JANUARY 13, 1978
010316	COLBERT COUNTY	FEBRUARY 24, 1978
010315	CONECUH COUNTY	JULY 07, 1978
010244	COVINGTON COUNTY	DECEMBER 13, 1974 AND
		APRIL 21, 1978
010347	CROSSVILLE, TO N OF (FIKE CO)	OCTOBER 29, 1976
010247	CULLMAN COUNTY	JULY 28, 1978
010320	DE KALB COUNTY	APRIL 28, 1978
10353A	DOUGLE SPRINGS, TOWN OF (WINSTON CO)	JANUARY 28, 1977
01005bA	DOZIER, T WN OF (CRENSHA CO)	SEPTEMBER 20, 1974
010327	ETO AH COUNTY	FEBRUARY 17, 1976 AND
		JULY 21 1976
010327	FIVE POINTS, TO N OF (CHAMBERS CO)	NOVEMBER 15, 1974
010354	FLINT CITY, TO N OF (MORGA CO)	NOVEMBER 26, 1976
010324	FORT DEPOSIT, TO N OF (LO NDES CO)	SEPTEMBER 29, 1978
010322	FRANKLIN COUNTY	JANUARY 20, 1978
010036	FULTON, TOWN (CLARKE CO)	JULY 16, 1975
010355	FYFFE, TC N OF (DEKALB CO)	JULY 02, 1976
010295	GAINESVILLE, TO N (SUMTER CO)	OCTOBER 15, 1976

UNINCORPORATED AREAS ONLY

COMMUNITY NUMBER	NAME	HAZARD AREA IDENTIFIED
010353A	GANTT TC N OF (COVI TON CO)	JUNE 07, 1974 AND
		JANUARY 02, 1976
010256	GENEVA COUNTY	DECEMBER 08, 1978
01035bA	GERALDINE TOWN OF (DEKALB CO.)	FEBRUARY 20, 1976
010357A	GLENWOOD, TOWN OF (CRENSHAW CO)	JANUARY 13, 1978
010154	GURLEY, TOWN (MADISON CO)	SEPTEMBER 20, 1974
010293	HARPERSVILLE, TOWN (SHELBY CO)	APRIL 16, 1976
010357	HENAGAR TOWN OF (DEKALB CO.)	APRIL 11, 1975
010358	KILLEN, TO N (LAUDERDALE CO)	MARCH 12, 1976
010325	LAUDERDALE COUNTY	JUNE 18, 1976
0103244	LAWRENCE COUNTY	MARCH 31, 1978
010257	LEE COUNTY	MAY 13, 1977
		MARCH 31, 1978 AND
010235	LEESBURG, CITY (CHEROKEE COU TY)	DECEMBER 08, 1978
010351	LEXINGTON, TOWN OF (LAUDERDALE CO)	OCTOBER 15, 1976
010275	MARSHALL COUNTY	OCTOBER 15, 1976
01035	MENTONE, TO N OF (DEKALB CO.)	JANUARY 20, 1978
010376	MILLBROOK CITY OF (ELMORE CO)	JULY 02, 1976
010247	MILLRY TOWN	SEPTEMBER 15, 1978
		NOVEMBER 12, 1976 AND
01034YA	MONTEVALLO, TOWN (SHELBY CO)	DECEMBER 15 1976
010175A	MONGA COUNTY	JANUARY 28, 1977
		MARCH 11, 1977 AND
0102644	MORRIS, T F F (JEFFERSON CO)	JULY 28, 1978
		OCTOBER 28, 1976 AND
10254	MOTCHEL, TO N OF (CALHOUN CO)	DECEMBER 29, 1978
010355	PELHAM TOWN (SHELBY CO)	JANUARY 31, 1975
0102654	PERRY, T F (CRENSHA CO)	MARCH 03, 1978
10355	PHIL CAMPBELL TOWN OF MARLI CO)	FEBRUARY 25 1977
010075	PULLA M, TOWN OF (ESCAMBIA CO)	OCTOBER 29, 1976
10115	PROVIDENCE, TO F OF (ARENCO CO)	JANUARY 31, 1975
		NOVEMBER 01, 1974 AND
011132	RA DOLPH COUNTY	NOVEMBER 17, 1978
		SEPTEMBER 13, 1974 AND
10354	RED BAY, CITY OF MARLIN CO)	JANUARY 29, 1978
010243	R D LEVEL, TOWN (COVI GTON CO)	DECEMBER 10, 1976
10253	RICE CITY, CITY OF (ETO AH CO)	JANUARY 10, 1975
01034	RUNAWAY, CITY (RANDOLPH CO)	FEBRUARY 21 1975
10355	ROGERSVILLE, TOWN (LA DERDALE CO)	JUNE 10, 1977
01336	SECTION, TO N OF (JACKSON CO)	MARCH 10, 1978
010191	SHELBY COU TY	JUNE 25, 1976
10327	S EAD, TC N (CULLMAT C)	FEBRUARY 24, 1978
010355A	SOPERVILLE, TO N OF (ONGA CO)	JUNE 27, 1975
0103228	SUPERDALE, TO N (RALD IN CO)	JUNE 04, 1976
010104A	S ZIT ATTAN, TOWN (MARENGO CO)	JANUARY 13, 1978
		JULY 18, 1975 AND
01035-	SYLVANIA, TO N OF (DeKALB CO)	DECEMBER 10, 1976
010320	TALLAPOOS COUNTY	OCTOBER 29, 1976
		MARCH 31, 1978

UNINCORPORATED AREAS ONLY

COMMUNITY NUMBER	COMMUNITY NAME	HAZARD AREA IDENTIFIED
	ALABAMA	
010037A	TOXEY, TOWN (CHOCTAW CO)	FEBRUARY 16, 1977
010155	TRIANA, TOWN (MADISON CO)	JUNE 25 1976
010201	TUSCALOOSA COUNTY	MAY 05, 1978
010335	VINA, TOWN (FRANKLIN CO)	DECEMBER 16 1977
010292	VINCENT, TOWN (SHELBY CO)	APRIL 11 1975
010345	VINEMONT, TOWN OF (CULLMAN CO)	OCTOBER 01 1976
010301	WALKER COUNTY	JUNE 09 1976
010347	WATERLOO, TOWN (LAUDERDALE CO)	DECEMBER 17, 1976
010346	WILMER, TOWN (MOBILE CO)	OCTOBER 06 1976
010304	WINSTON COUNTY	FEBRUARY 17 1978
	TOTAL IN THE STATE	91

UNINCORPORATED AREAS ONLY

COMMUNITY NUMBER	COMMUNITY NAME	HAZARD AREA IDENTIFIED
	ARKANSAS	
050377	ALEXANDER, TOWN OF (PULASKI & SALINE)	APRIL 10, 1975
050372	ALICIA, TOWN (LAWRENCE CO.)	JULY 11 1975
050037	ALLPORT TOWN (LONOKE CO)	OCTOBER 29 1976
050380	ALMYRA TOWN (ARKANSAS CO)	AUGUST 15 1975
050317A	ALPENA TOWN OF (BOONE CO)	AUGUST 30 1974 AND OCTOBER 03 1975
050341	ALTUS CITY (FRANKLIN CO.)	JULY 25 1975
050303	AMITY, CITY OF (CLARK CO)	FEBRUARY 21 1975
050461A	ARKANSAS COUNTY	AUGUST 16 1977
050382	ASH FLAT, TOWN (SHARP CO)	JUNE 27 1975
050073A	ASHLEY COUNTY	NOVEMBER 15, 1977
050123	AUBREY, TOWN OF (LEE CO)	DECEMBER 06, 1974
050305	BARLING, CITY OF (SEBASTIAN)	FEBRUARY 14 1975
050319A	BAXTER COUNTY	MAY 17 1977
050419	BENTON COUNTY	OCTOBER 18 1977
050386	BETHEL HEIGHTS, TOWN (BENTON CO)	APRIL 25 1975
050415	BISCOE TOWN OF (PRAIRIE CO)	NOVEMBER 26 1976
050474	BODCA , TOWN OF (NEVADA CO.)	NOVEMBER 19 1976
050392	BONANZA, TOWN (SEBASTIAN CO)	AUGUST 15 1975
050016A	BOONE COUNTY	JUNE 17 1977
050131	BRADFORD, CITY OF (WHITE CO)	FEBRUARY 21 1975
050393	BRANCH CITY (FRANKLIN CO)	MAY 02 1975
050394	BULL SHOALS, CITY (MARION CO)	APRIL 25 1975
050324A	CARROLL COUNTY	JUNE 14 1977
050397	CAULKSVILLE, TOWN (LOGAN CO.)	JUNE 27, 1975
050213	CAVE CITY CITY (JACKSON-SHARP COS)	JULY 18 1975
050396	CAVE SPRINGS, CITY (BENTON CO)	OCTOBER 29, 1976
050400A	CHIDESTER, CITY (OUACHITA CO)	JULY 25, 1975
050422A	CLARK COUNTY	OCTOBER 25 1977
050423A	CLAY COUNTY	AUGUST 18 1977
050424A	CLEBURNE COUNTY	JUNE 07 1977
050425A	COLUMBIA COUNTY	AUGUST 02, 1977
050426A	CONWAY COUNTY	JUNE 10, 1977
050427	CITY, TOWN (LONOKE CO)	JUNE 25 1976
050077	CRAIGHEAD COUNTY	NOVEMBER 15, 1977
050 2	C A FORD COUNTY	JUNE 17, 1977 AND NOVEMBER 21 1978
050429A	CRITTENDEN COUNTY	DECEMBER 06 1977
050431A	DALLAS COUNTY	JUNE 17 1977
050414	DAMASCUS, TOWN (FAULKNER VAN BUREN COS)	APRIL 18 1975
050326	DIERKS, CITY OF (HOWARD CO)	FEBRUARY 14 1975
050 33A	D E COUNTY	OCTOBER 25 1977
050430	DYER TOWN (CRAWFORD CO)	JULY 11 1975
050214	ELKINS , TOWN OF (WASHINGTON CO)	DECEMBER 20 1974
0501 A	EMERSON TOWN OF (BOONE CO)	AUGUST 30 1974 AND APRIL 05 1976
050431A	FAULKNER COUNTY	JUNE 27 1977
050435A	FRANKLIN COUNTY	AUGUST 02, 1977 AND FEBRUARY 20 1979

UNINCORPORATED AREAS ONLY

COMMUNITY NUMBER	COMMUNITY NAME	HAZARD AREA IDENTIFIED
	ARKANSAS	
050224A	GARNER, TOWN OF (WHITE CO)	AUGUST 20, 1974 AND
		NOVEMB R 07, 1975
050434A	GRANT COUITY	MAY 10, 1977
050435A	GREENE COUNTY	DECEMBER 13, 1977
050217A	GREENLAND, CITY OF (WASHINGTON CO)	JUNE 28, 1974 AND
		OCTOBER 24, 1975
050246	GREERS FERRY, TOWN (CLEBURNE CO)	APRIL 23, 1976
050247	GRIFFITHVILLE, TOWN (WHITE CO)	SEPTEMBER 26, 1975
050248A	GUION, TO N (IZARD CO)	APRIL 11, 1975
050249	GUM SPRINGS, TOWN (CLARK CO)	JUNE 27, 1975
050251	HARTMAN, TOWN (JOHNSON CO)	OCTOBER 29, 1976
050436A	HEMPSTEAD COUNTY	JUNE 03, 1977
050225A	HIGGINSON, TO N OF (WHITE CO)	AUGUST 16, 1974 AND
		JANUARY 09, 1976
050437A	HOT SPRINGS COUNTY	NOVEMBE 11, 1977
050438A	HOWARD COUNTY	JUNE 27, 1977
050120A	IMBODEN TOWN (LAWRENCE CO)	MAY 03, 1974 AND
		OCTOBER 10, 1975
050439A	IZARD, COUNTY	JULY 12, 1977
050441A	JOHNSON COUNTY	AUGUST 02, 1977
050337	KIELLA, TO N (CRA FORD CO)	JUNE 25, 1976
050260	KNOXVILLE, TOWN OF (JOHNSON CO)	FEBAUARY 21, 1975
050443A	LAWRENCE COUNTY	JUNE 03, 1977
050444A	LEE COUITY	NOVEMBER 01, 1977
050479A	LITTLE ROCK, TO N OF	JULY 21, 1977
050339	LOCKESBURG, TOWN (SEVIER CO)	APRIL 18, 1975
050447	LOGAN COUNTY	OCTOBER 15, 1977
050448A	LONOKE COUNTY	AUGUST 16, 1977
050341	LONOKE, CITY (LONOKE CO)	MARCH 26, 1976
050262	LOUANN, TOWN (OUACHITA CO)	NOVEMBER 05, 1976
050449A	MADISON COUNTY	JUNE 16, 1977
050450	MARION COUNTY	SEPTEMBER 06, 1977
050342	MARSHALL CITY (SEARCY CO)	APRIL 25, 1975
050170	MCAVELL CITY (PHILLIPS CO)	MARCH 12, 1976
050343	MCNEIL, CITY (COLUMBIA CO)	AY 02, 1975
050344	MELBOURNE, CITY (IZARD CO)	APRIL 11 1975
050266	MENIFEE, TO N (CONWAY CO)	APRIL 25, 1975
050451A	MILLER COUNTY	JANUARY 17, 1978
050 52	MISSISSIPPI C UNTY	OCTOBER 16 1977
050069	MITCHELLVILLE TO N OF (DESHA CO)	NOVEMBER 18 1976
050154A	MONROE COUNTY	JUNE 23, 1977
050345	MOUNT PLEASANT, TO N OF (IZARD CO.)	NOVEMBER 22 197
050051A	MOUNTAINBURG TO N OF (CRA FORD CO)	MAY 03 1974 AND
		NOVEMBER 28 1975
050346	OLDEMRY, CITY OF A FOR OF)	NOVEMBER 26, 1976
050454A	NEVADA COUNTY	AUGUST 09 1977
050268	NORVELL, TO N (CRITT DEN CO)	AUGUST 15, 1975
050270	OGDEN, TO N (LITTLE RIVE CO)	SEPTEMBER 19, 1975
050161	OUACHITA COUNTY	SEPTEMBER 15, 1977

COMMUNITY NUMBER	COMMUNITY NAME	HAZARD AREA IDENTIFIED
	ARKA S	
050271	OKEAN, T N (RANDOLPH CO)	APRIL 18, 1975
050017A	PARKDALE CITY OF (ASHLEY CO)	MARCH 29, 1974 AND
		OCTOBER 31, 1975
050272	PERLA, TO N (HOT SPRINGS CO)	JUNE 25, 1976
050164A	PHILLIPS COUNTY	AUGUST 09, 1977
050363	PLAINVIEW, CITY (YELL CO)	APRIL 18, 1975
050036	PLUMERVILLE, CITY (CONWAY CO)	JUNE 27, 1975
050172A	POINSETT COUNTY	JUNE 07, 1977
050473	POLK COUNTY	OCTOBER 18, 1977
050458A	POPE COUNTY	DECEMBER 20, 1977
050459A	PRAIRIE COUNTY	JUNE 03 1977
050274	PRATTSVILLE, TO N (GRANT CO)	APRIL 25 1975
050280	QUITMAN TOWN (CLEBURNE CO)	APRIL 09 1976
050460A	RANDOLPH COUNTY *	AUGUST 09 1977
050281	RAVENDEN SPGS, TO N (RANDOLPH CO)	JULY 23 1976
050047	RAVENDEN, TOWN OF (LAWRENCE CO)	APRIL 02, 1976
050478	READER, TOWN OF (OUACHITA CO)	JUNE 03, 1977
050040A	RISON, CITY OF (CLEVELAND CO)	MARCH 06, 1974 AND
		OCTOBER 10, 1975
050475	RUSSTON, TO N OF (NEVADA CO)	FEBRUARY 18, 1977
050286	SCRANTON, TOWN (LOGAN CO)	APRIL 18 1975
050462A	SEBASTIAN COUNTY	MAY 01 1977
050463A	SEVIER COUITY	DECEMBER 13, 1977
050464A	SHARP COUNTY	JUNE 21, 1977
050277	SHIRLEY, TO N (VAN BUREN CO)	AUGUST 13 1976
050144	ST FRANCIS COUITY	JUNE 28, 1977
050290	SULPHUR ROCK TOWN (I DEPENDENCE CO)	APRIL 25, 1975
050292	THORNTON, TOWN (CALHOUN CO)	JULY 25, 1975
050353A	UNION COUNTY	DECEMBER 12 1977
050214A	VALLEY SP INGS, TOWN (BOONE CO)	JULY 18, 1978
050296	VIOLA, TO N (FULTON C)	APRIL 09, 1976
050212	WASHINGTON COUNTY	MAY 10 1977 AND
		SEPTEMBER 26 1976
050 473	WHEATLEY, TO N (ST FRANCIS CO)	SEPTEMBER 19, 1975
050 474	WHITE COUNTY	JUNE 27, 1977
050246	WICKES, TOWN (POLK CO)	JUNE 27, 1975
050329	WILTON, TO N (LITTLE RIVER CO)	APRIL 11 1975
050772	WINCHESTER TOWN OF (DRE CO)	AUGUST 30 1974 AND
		OCTOBER 10, 1975
050 2	ELL COU TY	NOVEMBER 15, 1977

TOTAL 1 TWP STATE 125

COMMUNITY NUMBER	CALIFORNIA NAME	HAZARD AREA IDENTIFIED		
		NOVEMBER	19, 1976	
060003	ALBANY CITY (ALMEDA CO)	JUNE	07 1977	
060015A	AMADOR COUNTY	JANUARY	17, 1975	
060271	ARSTON, CITY (SAN BERNARDIN CO)	SEPTEMBER	06 1974	AND
060017	BUTTE COUNTY	DECEMBER	27 1977	
		NOVEMBER	29 1977	
060633A	CALAVERAS COUNTY	MAY	17 1974	
060249	COACHELLA, CITY OF (RIVERSIDE CO)	NOVEMBER	08 1977	
060424A	DAVIS, CITY (YOLO CO)	AUGUST	02 1974	
060040	EL DORADO COUNTY	DECEMBER	20 1974	AND
060445A	FERNDALE CITY (HUMBOLDT CO)	MARCH	26 1976	
		JULY	19 1977	
060063A	FORTUNA, CITY OF (HU BOLDT CO)	MAY	09, 1978	
060123A	HAWTHORNE, CITY OF (LOS ANGELES CO)	MAY	31 1974	AND
060255A	INDIO CITY OF (RIVERSIDE CO)	AUGUST	06, 1975	
		FEBRUARY	28 1978	
060092A	LASSEN COUNTY	JUNE	04 1976	
060361	LOYALTON CITY (SIERRA CO)	NOVEMBER	29 1977	
060634A	MARIPOSA COUNTY	MARCH	26 1976	
060451	MONTAGUE, TOWN (SISKIYOU CO)	FEBRUARY	22 1974	AND
060094E	NEWARK CITY OF (ALAMEDA CO)	JANUARY	16 1976	
		MARCH	22 1976	
060228	ORANGE CITY (ORANGE CO)	JULY	12 1977	
060239A	PLACER COUNTY	NOVEMBER	19 1976	
060455	PLYMOUTH, CITY (AMADOR CO)	AUGUST	02, 1977	
060267A	SAN BENITO COUNTY	DECEMBER	03 1976	
060337A	SANTA CLARA COUNTY	JUNE	20, 1978	
060050A	SELMA, CITY OF (FRESNO CO.)	MAY	24, 1974	
060436	TRINIDAD, TOWN (HUMBOLDT CO)	MAY	14 1976	
060401A	TRINITY COUNTY	DECEMBER	13 1977	
060411A	TUOLUMNE COUNTY	APRIL	18 1978	
	TOTAL IN THE STATE	27		

COMMUNITY NUMBER	COLORADO NAME	HAZARD AREA IDENTIFIED		
		JULY	11, 1975	
080022	AGUILAR, TOWN OF (LAS ANIMAS CO)	SEPTEMBER	06 1974	AND
080140	BOONE TOWN OF (PUEBLO CO)	JANUARY	09 1976	
		SEPTEMBER	19 1978	
080141	COAL CREEK TOWN (FREMONT CO)	AUGUST	15, 1975	
080040A	CUSTER COUNTY	JANUARY	24 1978	
080141A	DELTA COUNTY	MAY	10 1977	
080120A	DINOSAUR TOWN OF (MOFFAT CO.)	AUGUST	30, 1974	
080056	ELIZABETH TOWN OF (ELBERT CO)	SEPTEMBER	06, 1974	AND
		FEBRUARY	06, 1976	
		DECEMBER	12, 1978	
080212	EMPIRE, TOWN OF (CLEAR CREEK CO.)	MAY	02, 1975	
080181B	ERIE TOWN OF (BOULDER & WELD COS)	JUNE	28 1974	AND
		NOVEMBER	28, 1975	
080073A	FRASER, TOWN OF (GRAND CO)	SEPTEMBER	06, 1974	
080131A	FT MORGAN CITY (MORGAN CO)	OCTOBER	29, 1976	AND
		FEBRUARY	06 1979	
080075A	GILPIN COUNTY	JUNE	10, 1977	
080214A	GRAND LAKE TOWN (GRAND CO)	AUGUST	15 1975	AND
		SEPTEMBER	17, 1976	
080215	GRAND VALLEY TOWN (GARFIELD CO)	AUGUST	13 1976	
080074A	HOT SULPHUR SPRINGS, TOWN OF (GRAND CO)	NOVEMBER	22, 1974	
080217A	ILIFF TOWN OF (LOGAN CO)	DECEMBER	27 1974	AND
		SEPTEMBER	12, 1978	
080057A	KIOWA, TOWN OF (ELBERT CO)	SEPTEMBER	06, 1974	AND
		FEBRUARY	27, 1976	
080033	KIT CARSON, TOWN OF (CHEYENNE CO)	DECEMBER	13, 1974	
080282	LAKE COUNTY	OCTOBER	18 1977	
080105	LAS ANIMAS COUNTY	SEPTEMBER	01, 1977	
080105L	LOVELAND CITY OF (LARIMER CO)	MARCH	01 1974	AND
		DECEMBER	17 1976	
080253A	ANASSA TOWN OF (CO EJOS CO)	AUGUST	06 1975	AND
		JULY	16, 1976	
080129	MORGAN COUNTY	FEBRUARY	21, 1978	
080256	NEW CASTLE TOWN (GARFIELD CO)	JULY	25, 1975	
080127A	OLA TOWN OF (MONTROSE CO.)	MAY	24 1974	AND
		MARCH	26, 1976	
080256A	ORCHARD CITY CITY (DELTA CO)	MAY	27, 1977	
080170A	OVID TOWN OF (WELDON CO)	NOVEMBER	15, 1974	AND
		NOVEMBER	21, 1978	
080193	PALISADE, TOWN (MESA CO)	AUGUST	13 1976	
080234	PITKIN, TOWN OF (GUNNISON CO)	JUNE	20, 1978	
080260	REDCLIFF TOWN (EAGLE CO)	SEPTEMBER	19, 1975	
080221	ROCKVALE TOWN (FREMONT CO)	JUNE	27, 1975	
080150A	RYE TOWN (PUEBLO CO)	JULY	18, 1975	AND
		SEPTEMBER	26, 1978	
080184	SALAUACHE, TOWN (SAGAUCHE CO)	MAY	28, 1976	
080223	SILT TOWN (GARFIELD CO)	JULY	25, 1975	
080210A	SILVER PLUME TOWN OF (CLEAR CREEK CO)	DECEMBER	13, 1974	

COMMUNITY NUMBER	COLORADO NAME	HAZARD AREA IDENTIFIED
080106A	STARKVILLE, TOWN OF (LAS ANIMAS CO)	SEPTEMBER 06, 1974 AND
080264	WINDSOR TOWN (WELD CO)	JANUARY 23, 1976
		MARCH 26, 1976
	TOTAL IN THE STATE	37

COMMUNITY NUMBER	CONNECTICUT NAME	HAZARD AREA IDENTIFIED
090156	SALEM, TOWN OF (NEW LONDON CO)	FEBRUARY 21, 1975
	TOTAL IN THE STATE	1

COMMUNITY NUMBER	FLORIDA NAME	HAZARD AREA IDENTIFIED
120419	BAKER COUNTY	JANUARY 27, 1978
120016A	BROOKER, TOWN OF (BRADFORD CO)	AUGUST 30, 1974
120126A	CAMPBELLTON, CITY OF (JACKSON CO)	SEPTEMBER 06, 1974 AND
120319A	FREEPORT CITY (WALTON CO)	JANUARY 30, 1976
120036A	HACIENDA, VILLAGE OF (BROWARD CO)	OCTOBER 29, 1976
120411	HAVANA, TOWN OF (GADSDEN CO)	SEPTEMBER 06, 1974
120573	HILLIARD, TOWN OF (NASSAU CO)	JULY 23, 1976
120390	LAKE ALES, CITY OF (POLK CO)	DECEMBER 23, 1977
120570	MARINELAND, TOWN OF (FLAGLER CO)	OCTOBER 17, 1975
120575A	MCINTOSH, TOWN OF (MARION CO.)	JULY 08, 1977
120344	MICANOPY, TOWN OF (ALACHUA CO.)	MAY 27, 1977
120365	MONTICELLO, CITY OF (JEFFERSON CO.)	APRIL 16, 1976
120571A	PAINTERS HILL, TOWN OF (FLAGLER CO)	JULY 23, 1976
120593A	RAIFORD, TOWN OF (UNION CO.)	AUGUST 05, 1977
120622	UNION COUNTY	SEPTEMBER 29, 1976
120413	WEWAHITCHKA, CITY OF (CALHOUN CO)	DECEMBER 02, 1977
120321A	WINDERMERE, TOWN OF (ORANGE CO.)	JULY 23, 1976
		APRIL 22, 1977
	TOTAL IN THE STATE	17

COMMUNITY NUMBER	GEORGIA NAME	HAZARD AREA IDENTIFIED
130195	ABBEVILLE, MUNICIPALITY OF (WILCOX CO)	FEBRUARY 17, 1978
130360	AILEY, TOWN OF (MONTGOMERY CO.)	APRIL 04, 1975
130394A	ANDERSONVILLE, VILLAGE (SUMTER CO)	APRIL 29, 1977
130001	APPLING COUNTY	MARCH 12 1976
130390	AVALON, TOWN (STEPHENS CO.)	APRIL 16, 1976 AND
		APRIL 16, 1976
130270A	BAKER COUNTY	MARCH 28, 1975 AND
		DECEMBER 26, 1975
130463	BARTOW COUNTY	MAY 26 1978
130115	BARTOW, CITY (JEFFERSON CO)	AUGUST 22, 1975
130309A	BELLVILLE, CITY (EVANS CO.)	JULY 18, 1975
130179	BLAIRSVILLE, TOWN (UNION CO)	JUNE 11, 1976
130362	BOSTWICK, TOWN (MORGAN CO.)	APRIL 04, 1975
130343	BRASELTON, CITY OF (JACKSON CO)	APRIL 18, 1975
130266	BRINSON, TOWN (COLQUITT CO)	JULY 18, 1975
130281	BROOKS COUNTY	FEBRUARY 03, 1978
130364	BUCKHEAD, TOWN (MORGAN CO)	JULY 11, 1975
130323	BUFORD, CITY (GWINNETT + HALL COS)	APRIL 04, 1975
130464	CARROLL COUNTY	AUGUST 11, 1978
130257	CENTRALHATCHEE, TOWN OF (HEARD CO)	JULY 08, 1977
130292	CHARLTON COUNTY	MAY 14, 1976
130036	CHATTOOGA COUNTY	MARCH 26, 1976
130418	CLEVELAND CITY (WHITE CO)	APRIL 11, 1975
130465	COFFEE COUNTY	APRIL 21, 1978
130056	COLQUITT COUNTY	MAY 19, 1978
130155A	COLQUITT, CITY (MILLER CO)	JULY 23, 1976 AND
		SEPTEMBER 24, 1976
130147	COOLIDGE CITY (THOMAS CO)	APRIL 02, 1976
130341	CORINTH, TOWN (HEARD + CO FIA COS)	JULY 08, 1977
130479	DANIELSVILLE, CITY OF (MADISON CO)	SEPTEMBER 15, 1978
130304	DAWSON COUNTY	JUNE 18, 1976
130396	DEARING, TOWN (MC DUFFIE CO)	APRIL 04, 1975
130451	DECATUR COUNTY	JUNE 20 1978
130330	DEMOREST, TOWN (HABERSHAM CO)	APRIL 04, 1975
130446A	DILLARD, TOWN OF (RABUN CO.)	JUNE 04, 1976
130305	DOUGLASVILLE, CITY (DOUGLAS CO)	APRIL 25, 1975
130365	ETON, TOWN (MURRAY CO.)	NOVEMBER 25, 1977
130359	FORSYTH, CITY (MONROE CO)	APRIL 11, 1975
130426	FORT OGLETHORPE, CITY OF (MACON CO.)	APRIL 04, 1975
130313	FRANKLIN SPRINGS, CITY (FRANKLIN CO)	APRIL 04, 1975
130379	GEORGETOWN, TOWN (QUITMAN CO)	FEBRUARY 10, 1978
130023A	GIRARD, TOWN OF (DURAL CO)	SEPTEMBER 06, 1974 AND
		JANUARY 23, 1976
130419	GLENWOOD, CITY (WHEELER CO)	APRIL 04, 1975
130090A	GRADY COUNTY	JUNE 17, 1977
130325	GRAYSON, TOWN (GWINNETT CO)	JULY 11, 1975
130456	GUYTON, TOWN OF (EFFINGHAM CO) (EFFINGHAM CO)	JULY 01, 1977
130311A	HAGAN, CITY (EVANS CO.)	APRIL 18, 1975 AND
		JANUARY 23, 1976

COMMUNITY NUMBER	GEORGIA NAME	HAZARD AREA IDENTIFIED
130460	HALL COUNTY *	JUNE 23, 1978
130336	HARRIS COUNTY	APRIL 16, 1976 AND APRIL 16, 1976
130105	HEARD COUNTY	APRIL 09, 1976
130192A	HELEN, CITY OF (WHITE CO)	SEPTEMBER 06, 1974 AND OCTOBER 17, 1975
130468	HENRY COUNTY	AUGUST 04, 1978
130385	HILLTONIA, TOWN (SCREVEN CO)	APRIL 11, 1975
130221A	HIRAM CITY OF (PAULDING CO)	OCTOBER 18, 1974 AND JANUARY 23, 1976
130447A	HIWASSEE, TOWN OF (TOWNS CO)	JUNE 11, 1976
130291	HOMELAND, TOWN (CHARLTON CO)	APRIL 11, 1975
130271	HOMER, TOWN (BANKS CO)	APRIL 18, 1975
130481	ILA, CITY OF (MADISON CO)	SEPTEMBER 15, 1978
130420	IVEY, TOWN (WILKINSON CO)	DECEMBER 16, 1977
130345	JACKSON COUNTY *	APRIL 23, 1976
130375	JASPER, CITY (PICKENS CO.)	APRIL 11, 1975
130412	JERSEY, TOWN (WALTON CO)	JULY 23, 1976
130434	JONES COUNTY	MAY 27, 1977
130277	KINGSTON, CITY (BARTOW CO)	APRIL 18, 1975
130462	LAURENS COUNTY *	FEBRUARY 17, 1978
130409	LINWOOD, TOWN (ALKER CO.)	APRIL 04, 1975
130441	LOUISVILLE, CITY (JEFFERSON CO)	AUGUST 15, 1975 *
130469	LOWNDES COUNTY *	MAY 05, 1978
130354	LUMPKIN COUNTY	APRIL 02, 1976
130470	MADISON COUNTY *	MARCH 17 1978
130224	MADISON CITY OF (MORGAN CO)	FEBRUARY 21, 1975
130392B	MARTIN, TOWN (STEPHENS CO)	APRIL 04, 1975 AND MAY 28 1976
130342	MCDONOUGH, CITY (HENRY CO)	MARCH 11 1977
130357	MCDUFFIE COUNTY *	APRIL 11, 1975
130421	MCINTYRE, TOWN (ILKINSON CO)	MARCH 26, 1976
130473	MERIWETHER COUNTY	APRIL 11, 1975
130134A	MILLER COUNTY	JULY 14 1978
130436	MITCHELL COUNTY	JUNE 10 1977
130376	MOLENA, CITY (PIKE CO)	JULY 16 1976
130130A	MONROE COUNTY	APRIL 11, 1975
130139	MONTGOMERY COUNTY	APRIL 01 1977
130482	MONTROSE, TOWN OF (LAURENS CO.)	MARCH 19 1976
130286	MOUNT ZION, TOWN (CARROLL CO.)	SEPTEMBER 15 1978
130252A	MOUNTAIN CITY TOWN (RABUN CO)	JULY 01, 1977 JANUARY 17 1975 AND OCTOBER 22 1976
130315A	MOUNTAIN PARK, CITY (FULTON CHEROKEE COS)	JANUARY 13 1978
130366	MURRAY COUNTY	MAY 14, 1976
130353	NAYLOR, TOWN (LOWNDES CO.)	APRIL 25, 1975
130161A	NEWINGTON TO N OF (SCREVEN CO)	SEPTEMBER 06, 1974
130483	NICHOLLS, CITY OF (COFFEE CO)	SEPTEMBER 29, 1976
130368	NORTH HIGH SHOALS TO N (OCONEE CO)	AUGUST 19 1977

COMMUNITY NUMBER	GEORGIA NAME	HAZARD AREA IDENTIFIED
130459	OAK PARK, TOWN (DEKALB CO)	JULY 18, 1975
130189A	ODUM CITY (AYNE CO)	JANUARY 03 1975 AND DECEMBER 19, 1975
130370	OGLETHORPE COUNTY	MAY 28, 1976
130367	OXFORD, TOWN (NEWTON CO.)	APRIL 11 1975
130457	PATTERSON, TO N OF (PIERCE CO) (PIERCE CO)	JUNE 10, 1977
130149A	PICKENS COUNTY	DECEMBER 31, 1976
130151	PIERCE COUNTY	AUGUST 13 1976
130372	PULASKI COUNTY	JUNE 17 1977
130294	PULASKI, TOWN (CANDLER, CO)	APRIL 04, 1975
130327	REST HAVEN TOWN (GWINNETT CO.)	FEBRUARY 03, 1978
130267	RIVERSIDE, TO N (COLQUITT CO)	JULY 18, 1975
130152A	ROCKY FORD, TOWN OF (SCREVEN CO)	SEPTEMBER 06 1974
130274	RUSSELL, MUNICIPALITY OF (BARROW CO)	JULY 21, 1978
130363	RUTLEDGE, TOWN (ORGAN CO)	AUGUST 08, 1975
130439	SALE CITY TOWN (MITCHELL CO)	APRIL 04 1975
130166A	SCOTLAND, CITY OF (TELFAIR + WHEELER COS)	AUGUST 30, 1974
130391	SENOIA, CITY (COWETA CO)	APRIL 04, 1975
130382	SHELLMAN, CITY (RANDOLPH CO)	JUNE 11, 1976
130339	SHILOH, CITY (HARRIS CO)	APRIL 04, 1975
130349	SMITHVILLE, CITY (LEE + SUMTER CO)	MAY 27, 1977
130356A	SPALDING COUNTY	MARCH 25 1977
130393	STEWART COUNTY	MAY 14, 1976
130306	STILLMORE, TO N (EMANUEL CO)	APRIL 11, 1975
130260A	STONE MOUNTAIN, CITY OF (DEKALB CO)	MAY 12 1976
130480	SUMMER, CITY OF (WORTH CO.)	SEPTEMBER 22, 1978
130339	SUNNY SIDE, VILLAGE (SPALDING CO)	APRIL 11, 1975
130332C	SUWANEE, CITY (GWINNETT CO)	APRIL 04, 1975
130396	TALBOT COUNTY	MARCH 26 1976
130159A	TALKING ROCK, TOWN (PICKENS CO)	JUNE 17 1977
130380	TALLULAH FALLS, CITY OF (HABERSHAM & RABUN COS)	APRIL 25 1975
130471A	TATTNALL COUNTY	AUGUST 18, 1978
130487	TAYLORSVILLE CITY OF (ARTO & POLK COUNTIES)	SEPTEMBER 29, 1978
130286	TEMPLE, TOWN (CARROLL CO)	APRIL 11, 1975
130400	TERRELL COUNTY	JULY 16, 1976
130460	THUNDERBOLT, MUNICIPALITY OF (CHATHAM CO)	MAY 26, 1976
130404	TIFT COUNTY	FEBRUARY 17 1978
130381	TIGER, TO N (RABUN CO)	JULY 11 1975
130173	TOOMBS COUNTY	MARCH 19, 1976
130422	TOOMSBORO, TOW (WILKINSON CO)	APRIL 04, 1975
130361	UVALDA TOWN (MONTGOMERY CO.)	APRIL 25, 1975
130415	WALNUT GROVE, TOWN (ALTON CO)	AUGUST 13, 1976
130190	WHEELER COUNTY	APRIL 30, 1976
130191	WHITE COUNTY	JUNE 11 1976
130297	WINTERVILLE CITY (CLARKE CO.)	APRIL 11, 1975
130456	WOODBURY TOWN (MERIWETHER CO)	JUNE 27 1975
130196	WORTH COUNTY	JUNE 02, 1978

COMMUNITY NUMBER	NAME	HAZARD AREA IDENTIFIED
	GEORGIA	
	TOTAL IN THE STATE	133
	IDAHO	
160042	ALBION, TOWN (CASSIA CO)	JANUARY 10, 1975
160207A	BOUNDARY COUNTY *	AUGUST 02, 1977
160015A	CHATCOLET, CITY OF (BENEWAH CO)	SEPTEMBER 13, 1974 AND FEBRUARY 27, 1976
160005A	COUNCIL, CITY OF (ADAMS CO)	MAY 03, 1974 AND DECEMBER 12, 1975
160163	CRAIGMONT, CITY (LEWIS CO)	JUNE 25, 1976
160212A	ELMORE COUNTY	JULY 04, 1978
160137	FRANKLIN, CITY (FRANKLIN CO)	SEPTEMBER 05, 1975
160061A	FREMONT COUNTY	DECEMBER 06, 1977
160141	HAUSER, CITY OF (KOOTENAI CO)	OCTOBER 08, 1976
160228A	JEROME COUNTY	OCTOBER 25, 1977
160224A	LEADORE, CITY (LEMHI CO)	JUNE 03, 1977
160197A	MALTA, TOWN OF (CASSIA CO)	DECEMBER 13, 1974 AND AUGUST 22, 1978
160179	MENAN CITY (JEFFERSON CO)	APRIL 30, 1976
160045B	OAKLEY, TOWN OF (CASSIA CO)	OCTOBER 15, 1974 AND NOVEMBER 19, 1976
160149	PLUMMER CITY (BENEWAH CO)	OCTOBER 31, 1978
160150	PONDERAY, CITY (BONNER CO)	OCTOBER 29, 1976
160186	PRESTON CITY (FRANKLIN CO)	AUGUST 13, 1976
160153	ST. CHARLES, CITY (BEAR LAKE CO)	AUGUST 29, 1975
160154A	SWAN VALLEY CITY (BONNEVILLE CO)	MARCH 19, 1976
160230	TETON COUNTY *	AUGUST 29, 1975 AND JUNE 14, 1977
160231A	T IN FALLS COUNTY	SEPTEMBER 13 1977 JANUARY 31, 1978
	TOTAL IN THE STATE	21

COMMUNITY NUMBER	NAME	HAZARD AREA IDENTIFIED
	ILLINOIS	
170035	ADELINE, VILLAGE (OGLE CO.)	JULY 11, 1975
170941A	ALTONA, VILLAGE OF (KNOX CO)	SEPTEMBER 29, 1978
170844	ALVIN, VILLAGE OF (VERMILION CO)	FEBRUARY 21, 1975
170489	ANCHOR, VILLAGE OF (MCLEAN CO)	DECEMBER 06, 1974
170657A	ANNA, CITY OF (UNION CO)	MARCH 29, 1974 AND APRIL 30, 1976
170923A	AUISTON, VILLAGE OF (CLINTON CO)	MAY 20, 1977
170742A	AVON, VILLAGE OF (FULTON CO)	OCTOBER 18, 1974 AND APRIL 16, 1976
170321A	BATAVIA, CITY OF (KANE CO)	SEPTEMBER 10, 1976
170845	BELGIUM, VILLAGE OF (VERMILION CO)	MARCH 28, 1975
170945A	BIGGSVILLE, VILLAGE OF (HENDERSON CO)	SEPTEMBER 29, 1978
170608A	BLUFFS, VILLAGE OF (SCOTT CO)	JUNE 07, 1974 AND JANUARY 30, 1976
170920	BLUFORD, VILLAGE OF (JEFFERSON CO)	JULY 22, 1977
170846	BRAIDWOOD, CITY (WILL CO)	APRIL 11, 1975
170468A	BROOKPORT, CITY OF (MASSAC CO)	JUNE 07 1974
170220	BROWNS, VILLAGE OF (EDWARDS CO.)	NOVEMBER 15, 1974
170747A	BRUSSELS VILLAGE OF (CALHOU CO)	NOVEMBER 22, 1974 AND JULY 21, 1978
170746	BRYANT, VILLAGE OF (FULTON CO.)	DECEMBER 06, 1974
170651	BUREAU JUNCTION, VILLAGE OF (BUREAU CO)	MARCH 28 1975
170471B	BUSHNELL, CITY OF (MCDONOUGH CO)	JUNE 07 1974 AND APRIL 02 1976
170785A	CAMARGO, VILLAGE OF (DOUGLAS CO)	AUGUST 20, 1976
170491A	CARLOCK, VILLAGE (MCLEAN CO)	APRIL 05, 1974
170250A	CARROLLTON, CITY OF (GREENE CO)	DECEMBER 03, 1976
170842	CEDARVILLE, VILLAGE (STEPHENSON CO)	JUNE 07, 1974 AND MARCH 05, 1976
170920	CHRISTIAN COUNTY *	APRIL 11, 1975
170848B	CREVE COEUR, VILLAGE OF (TAZEWELL CO)	APRIL 07, 1978
170751A	DE SOTO, VILLAGE OF (JACKSON CO)	MARCH 01, 1974 AND APRIL 30, 1976
170647	DEER CREEK, VILLAGE OF (TAZEWELL CO.)	APRIL 05, 1974 AND APRIL 02, 1976
170949A	DIVERNON, VILLAGE OF (SANGAMON CO)	JUNE 28, 1974
170658A	DONGOLA, VILLAGE OF (UNION CO)	SEPTEMBER 08, 1978
170875	DOWELL, VILLAGE (JACKSON CO)	MARCH 08, 1974 AND JULY 02, 1976
170873	EAST BROOKLYN, VILLAGE OF (EDWARDS CO)	APRIL 16, 1975
170441A	EDWARDSVILLE, CITY OF (MADISON CO.)	MARCH 21, 1975 APRIL 05, 1974 AND JULY 02, 1976
170227	EFFINGHAM COUNTY *	DECEMBER 23, 1977
170251A	ELDRED, VILLAGE OF (GREENE CO)	DECEMBER 17, 1973 AND JANUARY 16, 1976
170849	EL OOD, VILLAGE OF (ILL CO)	FEBRUARY 21, 1975
170810	FARMER CITY, CITY OF (DE WITT CO)	MARCH 21, 1975

COMMUNITY NUMBER	ILLINOIS NAME	HAZARD AREA IDENTIFIED
170232	FAYETTE COUNTY	JANUARY 06, 1978
170664	FITHIAN, VILLAGE OF (VERMILLION CO)	AUGUST 01, 1975
170827	FOREST CITY, VILLAGE OF (MASON CO)	MARCH 28, 1975
170899	FRANKLIN COUNTY	JANUARY 13, 1978
170241	FULTON COUNTY	JULY 21, 1978
170283A	GALVA, CITY OF (HENRY CO.)	JUNE 14, 1974
170049A	GERMANTOWN, VILLAGE OF (CLINTON CO)	MARCH 29, 1974 AND JULY 30, 1976
170234A	GIBSON CITY, CITY OF (FORD CO)	MARCH 29, 1974 AND JANUARY 30, 1976
170885	GOLDEN GATE, VILLAGE (WAYNE CO)	JUNE 27, 1975
170901	GREENE COUNTY	APRIL 07, 1978
170252A	GREENFIELD, CITY OF (GREENE CO)	FEBRUARY 22, 1974 AND JULY 16, 1976
170561	HAMLETSBURG, VILLAGE OF (POPE CO)	JULY 30, 1976
170267A	HANCOCK COUNTY	JANUARY 24, 1975 AND FEBRUARY 20, 1976
170465A	HAVANA, CITY OF (MASON CO)	APRIL 05, 1974 AND JANUARY 30, 1976
170366A	HAWTHORN WOODS VILL (LAKE CO)	JULY 30, 1976 AND DECEMBER 03, 1976
170570	HENNEPIN, VILLAGE (PUTNAM CO)	NOVEMBER 19, 1976
170450	HENRY, CITY (MARSHALL CO)	JULY 30, 1976
170497A	HEYWORTH, VILLAGE OF (MCLEAN CO)	JUNE 14, 1974
170956A	HILL CREST, VILLAGE OF (OGLE CO)	SEPTEMBER 15 1978
170253A	HILLVIEW, VILLAGE OF (GREENE CO)	DECEMBER 06 1974 AND JULY 30, 1976
170184A	HINCKLEY, VILLAGE OF (DEKALB CO)	MARCH 01 1974 AND JUNE 04, 1976
170927	JACKSON COUNTY	JULY 14, 1978
170305A	JEFFERSON COUNTY	MARCH 04 1977
170315B	JERSEYVILLE CITY OF (JERSEY CO)	JUNE 07, 1974 AND JUNE 04 1976
170902	JO DAVIESS COUNTY	JUNE 02 1976
170757A	JOPPA, VILLAGE OF (MASSAC CO)	NOVEMBER 23 1973 AND APRIL 23 1976
170826	JUNCTION CITY, VILLAGE OF (MARION CO)	MARCH 21, 1975
170857	KINDERHOOK, VILLAGE OF (PIKE CO)	MARCH 21 1975
170760	LA PRAIRIE, TOWN OF (ADAMS CO)	APRIL 25 1975
170457A	LACON CITY OF (MARSHALL CO)	NOVEMBER 30 1973 AND FEBRUARY 20 1976
170373A	LAKE BLUFF (LAKE CO)	FEBRUARY 01 1974 AND FEBRUARY 06, 1976
170458	LAROSE, VILLAGE OF (ARSHALL CO)	OCTOBER 25, 1974
170400	LASALLE COUNTY	MAY 26 1978
170342	LISBON, VILLAGE OF (KENDALL CO)	NOVEMBER 01 1974
170929	LIVINGSTON COUNTY	MARCH 31 1978
170794A	LIVINGSTON VILLAGE OF (MADISON CO)	MARCH 22 1974 AND JUNE 11, 1976

COMMUNITY NUMBER	ILLINOIS NAME	HAZARD AREA IDENTIFIED
170928	MACON COUNTY	SEPTEMBER 08 1978
170930	MACOUPIN COUNTY	JANUARY 06 1978
170765	MAEYSTOWN VILLAGE (ONROE CO.)	APRIL 02 1976
170301A	MAKANDA VILLAGE OF (JACKSON CO)	AUGUST 23, 1974 AND DECEMBER 26 1975
170187A	MALTA, VILLAGE OF (DEKALB CO.)	MARCH 23 1979
170549	MANSFIELD VILLAGE (PIATT CO)	JUNE 07 1974
170836	MAPLETON VILLAGE OF (PEORIA CO)	JANUARY 03 1975 AND JUNE 09, 1978
170764	MARIETTA, VILLAGE OF (MARIETTA CO)	MARCH 28 1975
170932	MARION COUNTY	JANUARY 31 1975
170650A	MARQUETTE HEIGHTS CITY OF (TAZEWELL CO)	MARCH 24 1978
170041A	MARTINSVILLE CITY OF (CLARK CO)	MARCH 08 1974 AND MARCH 26, 1976
170684	MAUNIE VILLAGE OF (HITE CO)	NOVEMBER 23 1973 AND MARCH 26 1976
170931	MCLEAN COUNTY	JANUARY 09 1974
170685A	MILL SHOALS VILLAGE OF (WHITE CO)	SEPTEMBER 08 1978 JULY 19 1974 AND JULY 02, 1976
170767	NAUVOO, CITY (HANCOCK CO)	OCTOBER 10 1975
170853	NEW BEDFORD, VILLAGE (BUREAU CO)	JUNE 27 1975
170555A	NEW CANTON, TOWN OF (PIKE CO.)	AUGUST 16 1974
170769	NEWMAN, VILLAGE OF (DOUGLAS CO.)	NOVEMBER 29 1974
170832	OAKFORD, VILLAGE OF (MENARD CO)	MARCH 21, 1975
170831	OAKWOOD HILLS, VILLAGE (MCHENRY CO)	APRIL 18 1975
170352A	ONEIDA, CITY OF (KNOX CO)	JUNE 07 1974
170641A	ORANGEVILLE, VILLAGE OF (STEPHENSON CO)	AUGUST 16 1974 AND MARCH 26, 1976
170538	PERRY COUNTY	DECEMBER 13 1974 AND MAY 26 1978
170272A	PONTOOSUC VILLAGE OF (HANCOCK CO)	JANUARY 16, 1974 AND MAY 28 1976
170883	REYNOLDS, VILLAGE (ROCK ISLAND CO)	APRIL 18, 1975
170150B	RIVERDALE VILLAGE OF (COOK CO)	JUNE 21 1974 AND JUNE 04 1976
170603A	RIVERTON VILLAGE OF (SANGMON CO)	NOVEMBER 16, 1973 AND MARCH 05 1976
170960A	ROSSVILLE VILLAGE OF (VERMILLION CO)	SEPTEMBER 05 1978
170800A	RUSSELLVILLE, VILLAGE OF (LAWRENCE CO)	NOVEMBER 12 1976
170600A	SCHUYLER COUNTY	JANUARY 03 1975 AND JULY 02 1976
170905A	SCOTT COUNTY	JANUARY 28 1977
170933	SHELBY COUNTY	FEBRUARY 24 1978
170595A	SILVIS CITY OF (ROCK ISLAND CO)	MAY 31 1974 AND MAY 21 1976
170455A	SPARLAND, VILLAGE OF (MARSHALL CO)	NOVEMBER 23 1973 AND MARCH 05 1976

COMMUNITY NUMBER	ILLINOIS NAME	HAZARD AREA IDENTIFIED		
170613	STARK COUNTY	APRIL	02, 1976	
170580	STEELEVILLE, VILLAGE (RANDOLPH CO)	JULY	30, 1976	
170775	ST DAVID, VILLAGE OF (FULTON CO)	DECEMBER	06, 1974	
170811A	ST FRANCISVILLE, VILLAGE OF (LAWERENCE CO)	MARCH	29, 1974	
170005A	TAMMS, VILLAGE OF (ALEXANDER CO)	MAY	10 1974	AND
		JUNE	11, 1976	
170776A	THOMSON, VIL (CARROLL CO)	OCTOBER	17, 1975	AND
		MARCH	23, 1979	
170670A	TILTON, VILLAGE OF (VERMILION CO)	JANUARY	14, 1977	
170828	TOPEKA, TOWN OF (PASCN CO)	MARCH	21, 1975	
170559A	VALLEY CITY, VILLAGE OF (PIKE CO)	DECEMBER	17, 1973	AND
		MARCH	19, 1976	
170935	VERMILION COUNTY	APRIL	21, 1978	
170455A	WAMAC, CITY OF (WASHINGTON, MARION & CLINTON COS)	JUNE	28, 1974	
170865	WAYNE, VILLAGE (DUPAGE CO)	AUGUST	15, 1975	
170355A	WILLIAMSFIELD, VILLAGE OF (KNOX CO)	DECEMBER	13, 1976	
170934A	WILLIAMSON COUNTY *	MARCH	31, 1978	
170615	WYOMING, CITY (STARK CO)	MARCH	10 1978	
170240A	ZEIGLER CITY (FRANKLIN CO)	FEBRUARY	25, 1977	
	TOTAL IN THE STATE	122		

COMMUNITY NUMBER	INDIANA NAME	HAZARD AREA IDENTIFIED		
180031A	ALTON, TOWN OF (CRAWFORD CO)	JANUARY	23, 1974	AND
		JULY	02, 1976	
180303	AMBOY, TOWN OF (MIAMI CO.)	NOVEMBER	29, 1974	
180097B	ANDREWS, TOWN OF (HUNTINGTON CO.)	JUNE	07, 1974	
180273A	BOONVILLE, CITY OF (ARRICK CO)	DECEMBER	28, 1973	AND
		MAY	28, 1976	
180087B	BROWNSBURG, TOWN OF (HENDRICKS CO)	NOVEMBER	23, 1973	AND
		JUNE	18, 1976	
180258A	CAYUGA, TOWN OF (VERMILLION CO)	MAY	31, 1974	AND
		MAY	21, 1976	
180498	CLAY COUNTY *	NOVEMBER	25, 1977	
180433	DAVIESS COUNTY	MAY	05, 1978	
180054	DUBOIS COUNTY	DECEMBER	13, 1974	AND
		JUNE	10, 1977	
180106	DUPONT, TOWN OF (JEFFERSON CO)	NOVEMBER	29, 1974	
180282C	FOUNTAIN CITY, CITY OF (WAYNE CO)	MAY	10, 1974	AND
		APRIL	16, 1976	
		APRIL	15, 1977	
		MARCH	23, 1979	
180064	FOUNTAIN COUNTY	NOVEMBER	04, 1977	
180366	FRANCISO, TOWN OF (GIBSON CO)	MARCH	21, 1975	
180434	GIBSON COUNTY	APRIL	28, 1978	
180435	GRANT COUNTY	MAY	19, 1978	
180436	GREENE COUNTY	JULY	21, 1978	
180080	HAMILTON COUNTY *	DECEMBER	13, 1974	AND
		DECEMBER	23, 1977	
180327A	HAZLETON, TOWN OF (GIBSON CO)	NOVEMBER	23, 1973	AND
		SEPTEMBER	24, 1976	
180437	HENRY COUNTY *	JANUARY	27, 1978	
180225A	INDIAN VILLAGE, TOWN OF (ST JOSEPH CO)	OCTOBER	18, 1974	
180439	JASPER COUNTY *	MAY	12, 1978	
180440	JAY COUNTY	JANUARY	06, 1978	
180108	JENNINGS COUNTY	DECEMBER	13, 1974	AND
		AUGUST	19, 1977	
180193A	JUDSON, TOWN OF (PARKE CO.)	DECEMBER	17, 1973	AND
		JUNE	11, 1976	
180090	KNIGHTSTOWN, TOWN OF (HENRY CO)	NOVEMBER	30, 1973	AND
		DECEMBER	26, 1975	
		NOVEMBER	19, 1976	
180172A	LADOGA, TOWN OF (MONTGOMERY CO)	MAY	24, 1974	AND
		DECEMBER	26, 1975	
180125	LAGRANGE COUNTY	JULY	01, 1977	
180441	LAWRENCE COUNTY *	SEPTEMBER	29, 1976	
180035A	LEAVENWORTH, TOWN OF (CRAWFORD CO.)	NOVEMBER	30, 1973	
180398	LITTLE YORK, TOWN OF (WASHINGTON CO)	MARCH	21, 1975	
180442	MADISON COUNTY	JUNE	23, 1978	
180443	MARSHALL COUNTY	APRIL	14, 1978	
180413	MEROM, TOWN (SULLIVAN CO)	JUNE	10, 1977	
180382	MILFORD, TOWN OF (KOSCIUSKO CO)	MARCH	21, 1975	

COMMUNITY NUMBER	INDIANA NAME	HAZARD AREA IDENTIFIED
180176	MORGAN COUNTY	DECEMBER 20 1974 AND
		JANUARY 20 1978
180337A	NEWBERRY TOWN OF (GREENE CO)	FEBRUARY 01 1974
180262A	NEWPORT, TOWN OF (VERMILLION CO)	MAY 31 1974 AND
		MAY 21 1976
180250A	ORLAND, TOWN OF (STELBEN CO)	MAY 31 1974 AND
		APRIL 09 1976
180189A	PAOLI, TOWN OF (ORANGE CO)	NOVEMBER 23 1973 AND
		OCTOBER 31 1975
180192	PARKE COUNTY	DECEMBER 20 1974 AND
		APRIL 14 1978
180340A	PATOKA, TOWN (GIBSON CO)	NOVEMBER 23, 1973 AND
		JULY 23, 1976
180388	PINES, TOWN OF (PORTER CO)	MARCH 21, 1975
180213	PUTNAM COUNTY	JANUARY 03 1975 AND
		FEBRUARY 24 1978
180096A	ROANOKE, TOWN OF (HUNTINGTON CO)	DECEMBER 28 1973 AND
		JULY 23 1976
180345A	SALAMONIA, TOWN OF (JAY CO.)	OCTOBER 22, 1976
180346A	SPRING LAKE PARK TOWN OF (HANCOCK CO)	FEBRUARY 01, 1974
180240	STARKE COUNTY	SEPTEMBER 02, 1977
180349A	SULPHUR SPRINGS TOWN OF (HENRY CO)	FEBRUARY 01 1974 AND
		APRIL 09 1976
180350A	TENNYSON, TOWN OF (WARRICK CO)	FEBRUARY 01 1974 AND
		JUNE 18 1976
180411	UNION COUNTY	MARCH 04 1977
180446	WASHINTON COUNTY	APRIL 21 1978
180175A	WAYNETOWN TOWN OF (MONTGOMERY CO)	MAY 31 1974 AND
		APRIL 09 1976
180447A	WHITE COUNTY	AUGUST 18 1976
	TOTAL IN THE STATE	53

COMMUNITY NUMBER	IOWA NAME	HAZARD AREA IDENTIFIED
190386	ACKLEY CITY OF (FRANKLIN & HARDIN COS)	JULY 16 1976
190538	AFTON, CITY OF (UNION CO.)	SEPTEMBER 26, 1975
190525	AINSWORTH, CITY OF (WASHINGTON CO)	SEPTEMBER 19, 1975
190542	ALBION CITY OF (MARSHALL CO)	APRIL 23, 1976
190136A	ALDEN CITY OF (HARDIN CO)	JUNE 21 1974 AND
		DECEMBER 26 1975
190387	ALEXANDER CITY OF (FRANKLIN CO)	MARCH 26 1976
190005A	ALLAMAKEE COUNTY	JUNE 03 1977
190544	ALLISON, CITY (BUTLER CO)	JULY 16, 1976
190335	APLINGTON, CITY OF (BUTLER CO)	JUNE 25 1976
190092A	ARION CITY OF (CRAWFORD CO)	SEPTEMBER 06 1974 AND
		MAY 14 1976
190217	ASHTON CITY OF (OSCEOLA CO)	JULY 11, 1975
190548	ATKINS, CITY (BENTON CO)	AUGUST 22, 1975
190697	AUBURN, CITY OF (SAC CO)	JULY 30 1976
190549	AURELIA CITY OF (CHEROKEE CO)	APRIL 16, 1976 AND
		APRIL 16 1976
190699	AYRSHIRE, CITY OF (PALO ALTO)	AUGUST 13, 1976
190700	BAGLEY CITY OF (GUTHRIE CO.)	AUGUST 13 1976
190428	BALDWIN CITY OF (JACKSON CO.)	JUNE 25 1976
190528	BARNUM, CITY OF (WEBSTER CO.)	NOVEMBER 05 1976
190551	BATAVIA, CITY (JEFFERSON CO)	SEPTEMBER 26 1975
190423	BATTLE CREEK CITY OF (IDA CO)	SEPTEMBER 26 1975
190452	BEACON, CITY OF (MAHASKA CO)	SEPTEMBER 19 1975
190322	BEAVER, CITY OF (BOONE CO.)	OCTOBER 29, 1976
190303A	BELMOND CITY OF (WRIGHT CO)	MAY 03 1974 AND
		AUGUST 22 1975
190845A	BENTON COUNTY	MAY 24, 1977
190438	BERTRAM, CITY OF (LINN CO)	JULY 02 1976
190320	BLAIRSTON, CITY OF (BENTON CO)	SEPTEMBER 19, 1975
190517	BLOCKTON, CITY OF (TAYLOR CO.)	SEPTEMBER 26, 1975
190554	BLUE GRASS, CITY OF (SCOTT CO)	AUGUST 13, 1976
190846A	BOONE COUNTY	MAY 09, 1978
190708	BOXHOLM, CITY OF (BOONE CO)	MARCH 26 1976
190420	BRADGATE, CITY OF (HUMBOLDT CO.)	JUNE 25 1976
190328	BRANDON, CITY OF (BUCHANAN CO)	OCTOBER 29 1976
190847A	BREMER COUNTY	MAY 10 1977
190314	BRIDGEWATER, CITY OF (ADAIR CO.)	JUNE 18 1976
190719	BRISTOW, CITY OF (BUTLER CO)	JULY 02, 1976
190476	BRUNSVILL , CITY OF (PLYMOUTH CO)	JULY 02, 1976
190848A	BUCHANNAN COUNTY	JUNE 07 1977
190093	BUCK GROVE, CITY OF (CRAWFORD CO)	NOVEMBER 29 1974
190849A	BUENA VISTA COUNTY	NOVEMBER 15, 1977
190850A	BUTLER COUNTY	SEPTEMBER 06 1977
190091	CARBON, CITY OF (ADAMS CO.)	JUNE 25, 1976
190462	CASTANA, CITY OF (MONONA CO)	AUGUST 29 1975
190050A	CEDAR COUNTY	JUNE 07 1977
190433	CENTER JUNCTION, CITY OF (JONES CO)	JUNE 25 1976
190653A	CERRO GORDO COUNTY	JUNE 07 1977

COMMUNITY NUMBER	NAME	HAZARD AREA IDENTIFIED
190509A	CHATSWORTH, CITY OF (SIOUX CO)	AUGUST 13, 1976 AND
		SEPTEMBER 19, 1978
190854A	CHEROKEE COUNTY	MAY 06, 1977
190855A	CHICKASAW COUNTY *	MAY 24, 1977
190269	CHILLICOTHE, CITY OF (WAPELLO CO)	NOVEMBER 08, 1974
190395	CHURDAN, CITY OF (GREENE CO.)	AUGUST 29, 1975
190714	CLARE, CITY OF (WEBSTER CO)	OCTOBER 29, 1976
190857A	CLAY COUNTY *	JUNE 07, 1977
190201	CLEMONS, CITY OF (MARSHALL CO)	NOVEMBER 05, 1976
190374	CLERMONT, CITY OF (FAYETTE CO)	NOVEMBER 05, 1976
190839	COLO, CITY OF (STORY CO.)	MARCH 26 1976
190720	COLUMBUS CITY, TOWN OF (LOUISA CO)	OCTOBER 29, 1976
190401	CONRAD, CITY OF (GRUNDY CO)	APRIL 16, 1976 AND
		APRIL 16, 1976
190518	CONWAY, CITY OF (TAYLOR CO.)	JULY 02, 1976
190497	CORWITH, CITY OF (HANCOCK CO.)	OCTOBER 22, 1976
190388	COULTER, CITY OF (FRANKLIN CO.)	AUGUST 13, 1976
190722	CRANFORDSVILLE CITY OF (WASHINGTON CO)	MAY 28, 1976
190519	CROMWELL, CITY OF (UNION CO)	JUNE 25, 1976
190724	CRYSTAL LAKE, CITY OF (HANCOCK CO.)	NOVEMBER 19, 1976
190345	CUMBERLAND, CITY OF (CASS CO.)	OCTOBER 29 1976
190421	DAKOTA CITY, CITY OF (HUMBOLDT CO)	NOVEMBER 08 1974
190860A	DALLAS COUNTY *	OCTOBER 25, 1977
190109	DAVIS CITY, CITY OF (DECATUR CO)	JULY 18 1975
190358	DAWSON CITY OF (DALLAS CO)	AUGUST 13, 1976
190565	DAYTON, CITY OF (WEBSTER CO)	NOVEMBER 05, 1976
190568	DE WITT, CITY (CLINTON CO)	OCTOBER 22, 1976
190532	DECORAH, CITY (WINNESHIEK CO)	DECEMBER 10, 1976
190566	DELHI, CITY (DELAWARE CO)	MARCH 19, 1976
190113A	DES MOINES COUNTY	MAY 17 1977
190359	DESOTO, CITY OF (DALLAS CO)	SEPTEMBER 26, 1975 AND
		JULY 26, 1977
190360	DEXTER, CITY OF (DALLAS CO.)	NOVEMBER 05, 1976
190501	DIAGONAL, CITY OF (RINGGOLD CO)	AUGUST 29, 1975
190644A	DICKINSON COUNTY	MAY 10, 1977
190505	DONAHUE, CITY OF (SCOTT CO)	MARCH 19, 1976
190305A	DOWS, CITY OF (RIGHT CO)	JUNE 21, 1974 AND
		DECEMBER 26, 1975
190571	EARLVILLE, CITY (DELAWARE CO)	MARCH 19, 1976
190572A	EARLY, CITY (SAC CO)	OCTOBER 29, 1976 AND
		MAY 24, 1977
190574	ELDRIDGE, CITY (SCOTT CO)	AUGUST 08, 1976
190440	ELY, CITY OF (LINN CO)	JULY 30, 1976
190750	FARNHAMVILLE, CITY OF (CALHOUN CO)	MARCH 26, 1976
190866A	FAYETTE COUNTY	AUGUST 16, 1977
190437	FENTON, CITY OF (KOSSUTH CO)	SEPTEMBER 19, 1975
190457	FERGUSON, CITY OF (MARSHALL CO)	SEPTEMBER 26, 1975
190127A	FLOYD COUNTY	JUNE 03, 1977
190382	FLOYD, CITY OF (FLOYD CO)	MARCH 19, 1976

COMMUNITY NUMBER	NAME	HAZARD AREA IDENTIFIED
190483	FONDA, CITY OF (POCAHONTAS CO)	JULY 30 1976
190324	FRASER, CITY OF (BOONE CO.)	JULY 30, 1976
190027	FREDERIKA, CITY OF (GRUNDY CO.)	NOVEMBER 22, 1974
190372	FREDONIA, CITY OF (LOUISA CO)	FEBRUARY 14, 1975
190581	GARNER, CITY (HANCOCK CO)	OCTOBER 29, 1976
190321	GARRISON, CITY OF (BENTON CO.)	AUGUST 08, 1975
190584A	GOLDFIELD, CITY OF (WRIGHT CO)	JUNE 23, 1976 AND
		SEPTEMBER 05, 1978
190279A	GOWRIE CITY OF (WEBSTER CO)	JUNE 28, 1974 AND
		FEBRUARY 06, 1976
190585	GRAND JUNCTION CITY OF (GREENE CO)	JULY 30 1976
190466	GRANT CITY OF (MONTGOMERY CO)	NOVEMBER 19 1976
190318A	GRAY CITY OF (AUDUBON CO.)	JULY 19, 1977
190739	GREELLY, CITY OF (DELAWARE CO)	OCTOBER 29 1976
190159B	GREEN ISLAND, CITY OF (JACKSON CO)	OCTOBER 25, 1974 AND
		APRIL 23, 1976
		SEPTEMBER 19, 1978
190869	GREENE COUNTY	JUNE 14, 1977
190222	GRIMES, CITY OF (POLK CO)	MARCH 05, 1976
190403	GRUNDY CENTER, CITY (GRUNDY CO)	JULY 02 1976
190497	GUERNEY, CITY OF (POWESHIEK CO)	APRIL 30, 1976
190871A	GUTHRIE COUNTY	AUGUST 23, 1977
190873A	HANCOCK COUNTY	SEPTEMBER 06, 1977
190236A	HANCOCK, CITY OF (POTTAWATTAMIE CO)	AUGUST 30, 1974 AND
		DECEMBER 26, 1975
190833	HANLONTOWN, CITY OF (WORTH CO.)	JUNE 04, 1976
190316	HARPERS FERRY, CITY OF (ALLAMAKEE CO)	OCTOBER 29, 1976
190741	HARPER, CITY OF (KEOKUK CO)	NOVEMBER 19, 1976
190589	HARTFORD, CITY (WARREN CO)	MARCH 19, 1976
190445	HARVEY, CITY OF (MARION CO.)	MARCH 19, 1976
190204	HASTINGS, CITY OF (MILLS CO.)	SEPTEMBER 19, 1975
190484	HAVELOCK, CITY OF (POCAHONTAS CO)	MARCH 19, 1976
190330	HAZELTON CITY OF (BUCHANAN CO)	MAY 28, 1976
190592	HENDRICK, CITY OF (KEOKUK CO)	MARCH 19, 1976
190494	HOLLAND, TOWN (GRUNDY CO)	JULY 02, 1976
190364	HOPKINTON, CITY OF (DELAWARE CO)	OCTOBER 29, 1976
190411	HUBBARD, CITY OF (HARDIN CO)	JULY 02, 1976
190596	HUMESTON CITY OF (WAYNE CO)	OCTOBER 29, 1976
190391	IMOGENE, CITY OF (FREMONT CO)	OCTOBER 29, 1976
190872A	IOWA COUNTY	AUGUST 16, 1977
190879A	JACKSON COUNTY	MAY 24, 1977
190533	JACKSON JCT., CITY OF (WINNESHIEK CO)	JUNE 23, 1976
190744	JAMAICA, CITY OF (GUTHRIE CO.)	AUGUST 13, 1976
190230	JANESVILLE, CITY OF (BLACK HAWK CO & BREMER CO)	DECEMBER 26 1975 AND
		JANUARY 16, 1976
		OCTOBER 31, 1978
190850A	JASPER COUNTY	JUNE 02, 1977
190595	JESUP, CITY (BUCHANAN CO)	OCTOBER 29, 1976
190600	JEWELL, CITY (HAMILTON CO)	AUGUST 13, 1976

COMMUNITY NUMBER	NAME	HAZARD AREA IDENTIFIED
190882A	JOHNSON COUNTY	NOVEMBER 29, 1977
190746	JOICE, CITY OF (WORTH CO)	AUGUST 13, 1976
190408	KANAWHA, CITY OF (HANCOCK CO)	OCTOBER 29, 1976
190748	KELLEY, CITY OF (STORY CO.)	NOVEMBER 19 1976
190749	KENSETT, CITY OF (WORTH CO)	NOVEMBER 05, 1976
190883A	KEOKUK COUNTY	AUGUST 23 1977
190750	KESWICK CITY OF (KEOKUK CO)	MAY 21 1976
190436	KINROSS, CITY OF (KEOKUK CO)	AUGUST 13 1976
190884A	KOSSUTH COUNTY	JUNE 21, 1977
190425	LADORA, CITY OF (IOWA CO)	SEPTEMBER 19 1975
190604	LAKE MILLS, CITY (WINNEBAGO CO)	MAY 21, 1976
190753	LAKOTA CITY OF (KOSSUTH CO.)	MARCH 19 1976
190331	LAMONT, CITY OF (BUCHANAN CO.)	SEPTEMBER 12 1975
190006A	LANSING, CITY OF (ALLAMAKEE CO)	NOVEMBER 22, 1977
190353	LARRABEE, CITY OF (CHEROKEE CO.)	JULY C2 1976
190389	LATIMER, CITY OF (FRANKLIN CO)	MARCH 26, 1976
190485	LAURENS, CITY OF (POCAHONTAS CO)	JULY 30 1976
190310	LEHIGH, CITY OF (WEBSTER CO)	SEPTEMBER 19, 1975
190311	LETTS, CITY OF (LOUISA CO.)	DECEMBER 27, 1974
190032A	LINN GROVE CITY OF (BUENA VISTA CO)	AUGUST 16, 1974 AND
		MARCH 05, 1976
190608	LIVERMORE, CITY OF (HUMBOLDT CO)	OCTOBER 29, 1976
190610	LONE TREE, CITY (JOHNSON CO)	AUGUST 13, 1976
190764	LONG GROVE, CITY OF (SCOTT CO.)	MAY 14, 1976
190766	LOW MOOR, CITY OF (CLINTON CO)	MARCH 19, 1976
190767	LUANA, CITY OF (CLAYTON CO.)	APRIL 09, 1976
190768	LUVERNE, CITY OF (KOSSUTH & HUMBOLDT COS)	SEPTEMBER 19 1975
190886A	LYON COUNTY	MAY 31, 1977
190772	MACEDONIA, CITY OF (POTTAWATTAMIE CO)	DECEMBER 10, 1976
190887	MADISON COUNTY	JANUARY 17, 1978
190773	MAGNOLIA, CITY OF (HARRISON CO)	OCTOBER 29, 1976
190888A	MAHASKA COUNTY	JUNE C7, 1977
190498	MALCOM, CITY OF (POWESHIEK CO)	SEPTEMBER 19 1975
190834	MANLY, CITY OF (WORTH CO.)	JULY 09, 1976
190383	MARBLE ROCK, CITY OF (FLOYD CO)	JULY 30, 1976
190614	MARCUS CITY OF (CHEROKEE CO)	MARCH 19 1976
190889	MARION COUNTY	OCTOBER 18, 1977
190346	MARNE, CITY OF (CASS CO)	OCTOBER 29, 1976
190890A	MARSHALL COUNTY	JUNE 03, 1977
190775	MARTELLE, CITY OF (JONES CO)	AUGUST 13 1976
190524	MARTENSDALE, CITY OF (WARREN CO)	APRIL 16, 1976 AND
		APRIL 16, 1976
190456	MARYSVILLE, CITY OF (MARION CO.)	JULY 02, 1976
190365A	MASONVILLE, CITY OF (DELAWARE CO)	AUGUST 13, 1976 AND
		OCTOBER 31, 1978
190349	MASSENA CITY OF (CASS CO)	MAY 21 1976
190512	MAURICE, CITY OF (SIOUX CO)	MARCH 19, 1976
190458	MC INTIRE, CITY OF (MITCHELL CO)	SEPTEMBER 26, 1975
190465	MELROSE, CITY OF (MONROE CO)	JULY C2, 1976

COMMUNITY NUMBER	NAME	HAZARD AREA IDENTIFIED
190476	MERRILL CITY OF (PLYMOUTH CO.)	JULY 02, 1976
190777	MESERVEY, CITY OF (CERRO GORDO CO.)	OCTOBER 29, 1976
190779	MILES, CITY OF (JACKSON CO)	NOVEMBER 19, 1976
190366	MILFORD, CITY OF (DICKINSON CO)	JULY 16, 1976
190891	MILLS COUNTY	OCTOBER 18, 1977
190522	MILTON, CITY OF (VAN BUREN CO)	MARCH 19, 1976
190790	MINBURN CITY OF (DALLAS CO)	JULY 23, 1976
190781	MINDEN, CITY OF (POTTAWATTAMIE CO)	OCTOBER 29, 1976
190166	MINGO, CITY OF (JASPER CO)	SEPTEMBER 05 1975
190892A	MITCHELL COUNTY	JUNE C7 1977
190459	MITCHELL CITY OF (MITCHELL CO)	NOVEMBER 05, 1976
190161	MONMOUTH, CITY OF (JACKSON CO)	JANUARY 17, 1975
190620	MONONA, CITY OF (CLAYTON CO)	FEBRUARY 21, 1975
190782	MONTOUR, CITY OF (TAMA CO.)	SEPTEMBER 05, 1975
190784	MOORLAND CITY OF (EBSTER CO)	OCTOBER 29, 1976
190624	MOULTON, CITY (APPANOOSE CO)	JULY 16, 1976
190523	MT. STERLING, CITY OF (VAN BUREN CO)	AUGUST 13, 1976
190493	NEOLA, CITY OF (POTTA ATTAMIE CO.)	SEPTEMBER 19, 1975
190384	NORA SPRINGS, CITY OF (FLOYD CO.)	SEPTEMBER 26, 1975
190082A	NORTH BUENAVISTA, CITY OF (CLAYTON CO)	OCTOBER 18 1974 AND
		MARCH 19, 1976
190629	NORTH ENGLISH, CITY (IO A AND KEOKUK COS)	MARCH 19 1976
190631	NORWALK, CITY OF (WARREN CO.)	AUGUST 06, 1976
190632	NORWAY, CITY OF (BENTON CO)	SEPTEMBER 26, 1975
190460	ORCHARD, CITY OF (MITCHELL CO.)	JULY 02, 1976
190369	ORLEANS, CITY OF (DICKINSON CO)	DECEMBER 17, 1976
190636	OSAGE, CITY (MITCHELL CO)	DECEMBER 03, 1976
190637	OSCEOLA, CITY (CLARKE CO)	APRIL 23 1976
190638	OSKALOOSA, CITY (MAHASKA CO)	JULY 23, 1976
190639	OSSIAN, CITY (WINNESHIEK CO)	NOVEMBER 19 1976
190640	OTHO CITY OF (WEBSTER CO)	AUGUST 06, 1976
190294A	OTO CITY OF (WOODBURY CO)	SEPTEMBER 13 1974 AND
		JANUARY 23 1976
191172A	OXFORD, CITY OF (JOHNSON CO)	MAY 10, 1974 AND
		FEBRUARY 06, 1976
190479	OYENS, CITY OF (PLYMOUTH CO)	JULY 16, 1976
190793	PALMER CITY OF (POCAHONTAS CO)	AUGUST 13, 1976
190896A	PALO ALTO COUNTY	MAY 17, 1977
190506A	PANORAMA PARK, CITY OF (SCOTT CO)	DECEMBER 10, 1976
190405	PANORA, CITY OF (GUTHRIE CO.)	AUGUST 06, 1976
190337	PARKERSBURG, CITY OF (BUTLER CO)	JULY C2, 1976
190397	PATON, CITY OF (GREENE CO)	SEPTEMBER 19, 1975
190857A	PELLA, CITY OF (MARION CO.)	JUNE C3, 1977
190357	PETERSON, CITY OF (CLAY CO.)	MARCH 26, 1976
190326	PILOT MOUND, CITY OF (BOONE CO.)	NOVEMBER 05, 1976
190151	PISGAH, CITY OF (HARRISON CO.)	DECEMBER 06, 1974
190327	PLAINFIELD, CITY OF (BREMER CO.)	NOVEMBER 05 1976
190489A	PLEASANT HILL, CITY OF (POLK CO.)	FEBRUARY C4, 1977
190838	PLEASANTVILLE CITY OF (MARION CO)	MARCH 26, 1976

COMMUNITY NUMBER	NAME	HAZARD AREA IDENTIFIED
190899A	PLYMOUTH COUNTY	OCTOBER 25, 1977
190061A	PLYMOUTH, CITY OF (CERRO GORDO CO)	NOVEMBER 08, 1974 AND
		MAY 21, 1976
190486	POCAHONTAS, CITY (POCAHONTAS CO)	JULY 30, 1976
190341	POMEROY, CITY OF (CALHOUN CO.)	DECEMBER 17, 1976
190641	POSTVILLE, CITY (ALLAMAKEE CO)	NOVEMBER 05, 1976
190232A	POTTAWATTAMIE COUNTY	DECEMBER 06, 1977
190004	PRESCOTT, CITY OF (ADAMS CO.)	NOVEMBER 05, 1976
190431	PRESTON, CITY OF (JACKSON CO)	SEPTEMBER 19, 1975
190643	PRIMGHAR, CITY OF (O'BRIEN CO)	OCTOBER 29, 1976
190419	PROTIVIN, CITY OF (HOWARD CO)	SEPTEMBER 12, 1975
190644	RADCLIFFE, CITY (HARDIN CO)	JUNE 25, 1976
190530	RAKE, CITY OF (WINNEBAGO CO.)	JUNE 25, 1976
190392	RANDOLPH, CITY OF (FREMONT CO)	MARCH 19, 1976
190167A	REASNOR, CITY OF (JASPER CO)	NOVEMBER 01, 1974
190646A	REINBECK, CITY OF (GRUNDY CO)	DECEMBER 10, 1976 AND
		MAY 24, 1977
190480	REMSEN, CITY OF (PLYMOUTH CO.)	MARCH 19, 1976
190418	RICEVILLE, CITY OF (HOWARD CO.)	MARCH 19, 1976
190109	RICKETTS, CITY OF (CRAWFORD CO)	NOVEMBER 22, 1974
190342	RINARD, CITY OF (CALHOUN CO)	OCTOBER 29, 1976
190373	RINGSTED, CITY OF (EMMET CO.)	MARCH 19, 1976
190648	RIVERSIDE CITY OF (WASHINGTON CO)	AUGUST 13, 1976
190393	RIVERTON, CITY OF (FREMONT CO)	AUGUST 13, 1976
190351A	ROCK FALLS, CITY OF (CERRO GORDO CO.)	JANUARY 14, 1977
190343	ROCKWELL CITY, CITY OF (CALHOUN CO.)	MARCH 26, 1976
190352	ROCKWELL, CITY OF (CERRO GORDO CO)	MARCH 26, 1976
190513A	ROLAND, CITY OF (STORY CO)	MARCH 25, 1977
190414	ROME, CITY OF (HENRY CO)	JULY 09, 1976
190799	ROYAL, CITY OF (CLAY CO)	OCTOBER 29, 1976
190385	RUDD, CITY OF (FLOYD CO)	APRIL 23, 1976
190800	RUNNELLS, CITY OF (POLK CO.)	SEPTEMBER 19, 1975
190650	RUTHVEN CITY (PALO ALTO CO)	AUGUST 13, 1976
190422	RUTLAND, CITY OF (HUMBOLDT CO)	NOVEMBER 05, 1976
190801	RYAN, CITY OF (DELAWARE CO.)	MARCH 26, 1976
190531	SCARVILLE, CITY OF (WINNEBAGO CO)	JULY 02, 1976
190652	SCHALLER, CITY OF (SAC CO.)	NOVEMBER 05, 1976
190653	SCHLESWIG, CITY OF (CRAWFORD CO)	DECEMBER 10, 1976
190654	SCRANTON, CITY OF (GREENE CO)	NOVEMBER 12, 1976
190499	SEARSBORO, CITY OF (POWESHIEK CO.)	OCTOBER 29, 1976
190521	SHANNON CITY, CITY OF (RINGGOLD & UNION COS)	AUGUST 13, 1976
190132A	SHEFFIELD, CITY OF (FRANKLIN CO)	JUNE 25, 1974 AND
		JUNE 04, 1976
190330	SHELL ROCK, CITY OF (BUTLER CO)	DECEMBER 17, 1976
190319	SHELLSBURG, CITY OF (BENTON CO.)	OCTOBER 29, 1976
190832	SHUEYVILLE, CITY OF (JOHNSON CO)	NOVEMBER 19, 1976
190996A	SIOUX COUNTY	OCTOBER 25, 1977
190654	SLATER, CITY (STORY CO)	MARCH 26, 1976
190805	SOLDIER CITY OF (WOODBURY CO)	AUGUST 13, 1976

COMMUNITY NUMBER	NAME	HAZARD AREA IDENTIFIED
190432	SOLON, CITY OF (JOHNSON CO.)	AUGUST 13, 1976
190344	SOMERS, CITY OF (CALHOUN CO)	OCTOBER 29, 1976
190285	SPILLVILLE, CITY OF (WINNESHIEK CO)	OCTOBER 29, 1976
190444A	SPRINGVILLE CITY OF (LINN CO)	APRIL 01, 1977
190461	STACYVILLE, CITY OF (MITCHELL CO)	MARCH 26, 1976
190807	STANHOPE CITY OF (HAMILTON)	AUGUST 13, 1976
190333	STANLEY, CITY OF (BUCHANAN CO)	JUNE 25, 1976
190056A	STANWOOD CITY OF (CEDAR CO)	AUGUST 09, 1974 AND
		MAY 14, 1976
190660	STATE CENTER, CITY OF (MARSHALL CO)	AUGUST 13, 1976
190141	STEAMBOAT ROCK, CITY OF (HARDIN CO)	JANUARY 03, 1975
190800	STOCKPORT CITY OF (VAN BUREN CO.)	MARCH 26, 1976
190469	STOCKTON, CITY OF (MUSCATINE CO)	NOVEMBER 19, 1976
190662	STRAWBERRY POINT, TOWN (CLAYTON CO)	APRIL 16, 1976 AND
		APRIL 16, 1976
190665	STUART, CITY OF (ADAIR-GUTHRIE COS)	MARCH 26, 1976
190802	ST. CHARLES, CITY OF (MADISON CO.)	DECEMBER 10, 1976
190839	SWALEDALE CITY OF (CERRO GORDO CO)	AUGUST 13, 1976
190664	SWEA CITY, CITY OF (KOSSUTH CO)	SEPTEMBER 19, 1975
190810	SWISHER, CITY OF (JOHNSON CO.)	AUGUST 13, 1976
190665	TABOR, CITY OF (FREMONT MILLS COS)	JULY 02, 1976
190666	THOMPSON CITY OF (WINNEBAGO CO)	SEPTEMBER 19, 1975
190813	THOR, TOWN OF (HUMBOLDT CO)	SEPTEMBER 13, 1977
190667	TOLEDO, CITY (TAMA CO)	SEPTEMBER 12, 1975
190816	TREYNOR CITY OF (POTTAWATTAMIE CO)	MARCH 26, 1976
190669	TRIPOLI, CITY (BREMER CO)	MARCH 26, 1976
190671A	UNIVERSITY PARK TOWN (MAHASKA CO)	MARCH 19 1976
190672	URBANA, CITY OF (BENTON CO)	NOVEMBER 19, 1976
190464	UTE, CITY OF (MONONA CO)	MARCH 19, 1976
190675	VAN HORNE, CITY (BENTON CO)	MARCH 26, 1976
190362	VAN METER, CITY OF (DALLAS CO)	SEPTEMBER 26, 1975
190674	VENTURA, CITY OF (CERRO GORDO CO.)	NOVEMBER 05, 1976
191492	VILLISCA, CITY OF (MONTGOMERY CO)	AUGUST 13, 1976
190350	WADENA, CITY OF (FAYETTE CO.)	AUGUST 13 1976
190675	WALCOTT, CITY (SCOTT-MUSCATINE COS)	JULY 09, 1976
190820	WALFORD, CITY OF (BENTON CO)	AUGUST 13, 1976
190465	WALKER CITY OF (LINN CO.)	OCTOBER 29, 1976
190678	WALNUT, CITY OF (POTTAWATTAMIE CO)	SEPTEMBER 19 1975
190911A	WAPELLO COUNTY *	OCTOBER 25, 1977
190912A	WARREN COUNTY *	FEBRUARY 07, 1978
190317	WATERVILLE, CITY OF (ALLAMAKEE CO)	APRIL 16, 1976 AND
		APRIL 16, 1976
190361	WAUCOMA, CITY OF (FAYETTE CO.)	JULY 19, 1976
190678	WAUKEE, CITY (DALLAS CO)	MARCH 26, 1976
190270	WELLMAN, CITY OF (WASHINGTON CO)	APRIL 30, 1976
190850	WELLSBURG, CITY OF (GRUNDY CO)	OCTOBER 08, 1976
190881	WESLEY, CITY OF (KOSSUTH CO.)	AUGUST 13, 1976
190824	WEST BRANCH, CITY OF (CEDAR CO)	OCTOBER 29, 1976
190482	WESTFIELD, CITY OF (PLYMOUTH CO)	AUGUST 13, 1976

COMMUNITY NUMBER	NAME	HAZARD AREA IDENTIFIED	
	IOWA		
190823	WESTGATE, CITY OF (FAYETTE CO.)	OCTOBER 29, 1976	
1900908	WHEATLAND CITY OF (CLINTON CO)	JUNE 28, 1974	AND
		APRIL 02, 1976	
190684A	WHITING CITY (MONONA CO)	JUNE 07, 1977	
		JULY 02 1976	AND
190686	WILTON, CITY OF (MUSCATINE CO)	SEPTEMBER 05 1978	
190915A	WINNEBAGO COUNTY	OCTOBER 22, 1976	
190690	WINTHROP, CITY (BUCHANAN CO)	JULY 26 1977	
190350	WIOTA, CITY OF (CASS CO)	JULY 16 1976	
190410	WODEN, CITY OF (HANCOCK CO.)	JUNE 25, 1976	
190070	WOODBURN, CITY OF (CLARKE CO.)	APRIL 30, 1976	
190827A	WOOLSTOCK CITY OF (WRIGHT CO)	DECEMBER 20, 1974	
		JUNE 25 1976	AND
190474	YORKTOWN, CITY OF (PAGE CO)	AUGUST 29 1978	
190371	ZWINGLE, CITY OF (DUBUQUE CO)	OCTOBER 08, 1976	
		NOVEMBER 05, 1976	
	TOTAL IN THE STATE	327	

COMMUNITY NUMBER	NAME	HAZARD AREA IDENTIFIED	
	KANSAS		
200566A	ALLEN COUNTY	MAY 24, 1977	
200380	ALTA VISTA, CITY (WABAUNSEE CO)	MARCH 19, 1976	
200381	ALTON, CITY (OSBORNE CO.)	MARCH 19, 1976	
200382	ALTOONA, CITY (ILSON CO)	JULY 30, 1976	
200569A	ANDERSON COUNTY	DECEMBER 13 1977	
200384	ARCADIA, CITY (CRAWFORD CO)	AUGUST 15, 1975	
200464	ARLINGTON, CITY (RENO CO.)	SEPTEMBER 26, 1975	
200465	ARMA, CITY (CRAWFORD CO)	MARCH 26, 1976	
200089A	ATCHISON COUNTY	MAY 31, 1977	
200387A	AXTELL, CITY (MARSHALL CO)	MARCH 26, 1976	AND
		AUGUST 20, 1976	
200388	BARNES CITY (WASHINGTON CO)	AUGUST 22, 1975	
200016A	BARTON COUNTY	AUGUST 02, 1977	
200389	BEATTIE, CITY (MARSHALL CO.)	AUGUST 29, 1975	
200467	BENNINGTON, CITY (OTTAWA CO.)	MARCH 26 1976	
200468	BIRD CITY, CITY (CHEYENNE CO)	JULY 30, 1976	
200391	BISON, CITY OF (RUSH CO.)	AUGUST 29, 1975	
200470	BLUE RAPIDS, CITY (MARSHALL CO)	MARCH 26, 1976	
200022A	BOURBON COUNTY	OCTOBER 25 1977	
200392A	BREWSTER, CITY OF (THOMAS CO)	JULY 16, 1976	AND
		DECEMBER 24, 1976	
200393	BRONSON, CITY OF (BOURBON CO)	JULY 18, 1975	
200020A	BROWN COUNTY	MAY 17 1977	
200396	BURDETT, CITY (PAWNEE CO)	MARCH 26, 1976	
200249A	BURLINGAME, CITY OF (OSAGE CO)	DECEMBER 24, 1976	
200397	BURNS, CITY (MARION CO)	MARCH 26, 1976	
200474	CALDWELL, CITY (SUMNER CO)	SEPTEMBER 19, 1975	
200475	CANTON, CITY (MCPHERSON CO.)	APRIL 23, 1976	
200476	CHENEY, CITY (SEDGWICK CO)	MARCH 26, 1976	
200044A	CHEROKEE COUNTY	MAY 10 1977	
200479	CHEROKEE, CITY (CRAWFORD CO)	MARCH 26, 1976	
200480	CHETOPA, CITY (LABETTE CO)	SEPTEMBER 19, 1975	
200058A	CLOUD COUNTY	AUGUST 23, 1977	
200062A	COFFEY COUNTY	AUGUST 23, 1977	
200304	COLONY, CITY OF (ANDERSON CO.)	DECEMBER 20, 1974	
200486	COTTONWOOD FALLS, CITY (CHASE CO.)	MARCH 26, 1976	
200399	COURTLAND, CITY OF (REPUBLIC CO)	MAY 21, 1976	
200403	DEARING, CITY (MONTGOMERY CO)	JULY 25, 1975	
200405	DURRANCE, CITY (RUSSELL CO)	AUGUST 13, 1976	
200489	DOUGLAS, CITY (BUTLER CO.)	JULY 18, 1975	
200490	DOWNS, CITY (OSBORNE CO.)	NOVEMBER 26, 1976	
200235	DUNLAP, CITY (MORRIS CO)	JANUARY 03, 1975	
200406	DWIGHT, CITY (MORRIS CO.)	SEPTEMBER 19, 1975	
200491	EASTBOROUGH, CITY (SEDGWICK CO.)	SEPTEMBER 19, 1975	
200408	ELK CITY CITY OF (MONTGOMERY CO)	OCTOBER 29, 1976	
200236A	ELKHART, CITY OF (SEDWICK & SUMNER COS)	MAY 24, 1974	AND
		DECEMBER 05, 1975	
200271	EMMETT, CITY OF (MIAMI CO)	DECEMBER 20, 1974	
200056	ENGLEWOOD CITY (CLARK CO)	JULY 16 1976	

COMMUNITY NUMBER	KANSAS NAME	HAZARD AREA IDENTIFIED
200409	ENSIGN, CITY (GRAY CC.)	MARCH 26, 1976
200492	ENTERPRISE, CITY (DICKINSON CO)	APRIL 23, 1976
200410	ESBON, CITY (JEWELL CO.)	AUGUST 29, 1975
200493	ESKRIDGE, CITY (WABAUNSEE CO)	AUGUST 22, 1975
200099A	FINNEY COUNTY	FEBRUARY 28 1978
200101A	FORD COUNTY	DECEMBER 06, 1977
200411	FORD, CITY (FORD CC)	MARCH 26, 1976
200495	FOWLER, CITY (MEADE CO.)	JULY 30, 1976
200496	FRONTENAC, CITY (CRA FORD CO)	JULY 30, 1976
200024	FULTON, CITY (BOURBON CO)	JANUARY 10 1975
200412	GARFIELD, CITY (PAWNEE CO.)	JUNE 04, 1976
200342	GAYLORD, CITY OF (SMITH CO)	DECEMBER 27 1974
200413	GENESEO, CITY (RICE CC)	APRIL 23, 1976
200414	GEUDA SPRINGS, CITY (COWLEY-SUMNER COS)	SEPTEMBER 12, 1975
200227	GLEN ELDER, CITY OF (MITCHELL CO)	DECEMBER 27, 1974
200206	GOESSEL, CITY OF (MARION CO)	NOVEMBER 22, 1974
200239A	GOFF, CITY OF (NEMAHA CO)	NOVEMBER 08, 1974 AND DECEMBER 26, 1975
200006A	GREELEY, CITY OF (ANDERSON CO)	NOVEMBER 22 1974 AND MARCH 20, 1979
200501	GREENBURG, CITY OF (KIOWA CO)	JULY 30, 1976
200418	GRENOLA, CITY (ELK CC)	SEPTEMBER 26, 1975
200064	GRIDLEY, CITY OF (COFFEY CO)	NOVEMBER 22, 1974
200355	HADDAM, CITY OF (WASHINGTON CO)	DECEMBER 27, 1974
200029	HAMLIN, CITY (BROWN CO)	SEPTEMBER 19, 1975
200421	HARDTNER CITY (BARBER CO)	AUGUST 15, 1975
200504	HAVILAND, CITY (KIOWA CO)	AUGUST 22 1975
200081	HIGHLAND, CITY OF (DONIPHAN CO)	APRIL 23, 1976
200506	HOXIE, CITY (SHERIDAN CO)	JUNE 18, 1976
2000026	HUMBOLDT, CITY OF (ALLEN CO)	DECEMBER 07, 1973 AND SEPTEMBER 05, 1975
200116	INGALLS, CITY OF (GRAY CO)	DECEMBER 20, 1974
200619A	JACKSON COUNTY	MAY 31 1977
200426	JAMESTOWN, CITY (CLOUD CO)	APRIL 30, 1976
200147A	JEFFERSON COUNTY	AUGUST 16 1977
200154A	JOHNSON COUNTY	SEPTEMBER 06, 1977
200588A	KEARNY COUNTY	JULY 12, 1977
200427	KECHI, CITY (SEDGWICK CO.)	APRIL 23, 1976
200512	KENSINGTON, CITY (SMITH CO)	AUGUST 22, 1975
200007	KINCAID, CITY OF (ANDERSON CO)	NOVEMBER 22, 1974
200514	KINGMAN COUNTY *	OCTOBER 18, 1977
200327	KISMET, CITY OF (SEWARD CO.)	NOVEMBER 22, 1974
200164A	LA CYGNE, CITY OF (LINN CO)	MARCH 15, 1974 AND DECEMBER 28, 1975
200183A	LANE, CITY OF (FRANKLIN CO)	DECEMBER 27, 1974 AND SEPTEMBER 19, 1978
200065	LEBO, CITY OF (COFFEY CO)	APRIL 23, 1976
200247	LEHORA, CITY (NORTON CO)	NOVEMBER 19, 1976
200516	LEON, CITY (BUTLER CC)	MARCH 29, 1976

COMMUNITY NUMBER	KANSAS NAME	HAZARD AREA IDENTIFIED
200517	LEOTI CITY (WICHITA CO.)	NOVEMBER 05, 1976
200066B	LEROY CITY OF (COFFEY CO)	DECEMBER 28, 1973 AND OCTOBER 24, 1975 JANUARY 30, 1979
200516	LEWIS, CITY (EDWARDS CO.)	MARCH 26, 1976
200431	LINN, CITY (WASHINGTON CO)	SEPTEMBER 05, 1975
200272	LOUISVILLE, CITY OF (POTTAWATOMIE CO)	DECEMBER 06, 1974
200519	LUCAS, CITY (RUSSELL CO)	JULY 02, 1976
200433	LURAY, CITY (RUSSELL CO.)	JULY 02, 1976
200435	MACKSVILLE, CITY (STAFFORD CO)	AUGUST 06, 1976
200520	MAIZE, CITY (SEDGWICK CO.)	OCTOBER 29, 1976
200436	MAPLE HILL, CITY (WABAUNSEE CO)	NOVEMBER 05 1976
200595A	MARION COUNTY	AUGUST 22, 1978
200116A	MARLAND, CITY OF (GRAHAM CO)	MARCH 11, 1977
200210A	MARSHALL COUNTY	JUNE 28, 1977
200310	MCCRACKEN, CITY OF (RUSH CO.)	NOVEMBER 22, 1974
200437	MELVERN, CITY OF (OSAGE CO)	JULY 30, 1976
200222A	MIAMI COUNTY	JUNE 07 1977
200537	MILTONVALE, CITY (CLOUD CO.)	MAY 07, 1976
200538	MINNEAPOLIS, CITY (OTTAWA CO)	AUGUST 06, 1976
200172	MISSION WOODS, CITY (JOHNSON CO)	OCTOBER 01, 1976
200595	MONTGOMERY COUNTY	OCTOBER 18, 1977
200540	MORAN CITY (ALLEN CC)	MARCH 26, 1976
200055	MORGANVILLE, CITY OF (CLAY CO)	DECEMBER 20, 1974
200032	MORRILL, CITY OF (BROWN CO.)	NOVEMBER 22, 1974
200356	MORROWVILLE, CITY OF (WASHINGTON CO)	DECEMBER 06, 1974
200197A	MOUND CITY, CITY OF (LINN CO)	MARCH 01, 1974 AND NOVEMBER 21, 1975 APRIL 16, 1976
200440	MULLINVILLE, CITY (KIOWA CO)	AUGUST 29, 1975
200014A	MUSCOTAH, CITY OF (ATCHISON CO)	NOVEMBER 22, 1974 AND JULY 09, 1976
200596A	NEOSHO COUNTY	NOVEMBER 01, 1977
200360	NEOSHO FALLS, CITY OF (WOODSON CO)	JANUARY 31, 1975
200204	NEOSHO RAPIDS CITY (LYON CO)	JANUARY 03, 1975
200542	NORTH NEWTON, CITY (HARVEY CO)	NOVEMBER 03, 1976
200543	OAKLEY, CITY (LOGAN CO)	JULY 02, 1976
200444	OLPE, CITY (LYON CO.)	SEPTEMBER 26, 1975
200544	ONAGA CITY (POTTAWATOMIE CO)	AUGUST 13, 1976
200601	OSAGE COUNTY	AUGUST 09, 1977
200545	OSWEGO, CITY (LABETTE CO.)	SEPTEMBER 19, 1975
200547	OXFORD, CITY (SUMNER CO.)	AUGUST 08, 1975
200357	PALMER, CITY OF (WASHINGTON CO)	DECEMBER 20, 1974
200196	PARKER, CITY OF (LINN CO)	FEBRUARY 07, 1975
200446	PARTRIDGE, CITY (RENO CO)	DECEMBER 17, 1976
200566A	PAWNEE COUNTY *	OCTOBER 25, 1977
200447	PERU, CITY (CHAUTAUQUA CO.)	SEPTEMBER 26, 1975
200199	PLEASANTON, CITY (LINN CO)	JULY 02, 1976

COMMUNITY NUMBER	KANSAS NAME	HAZARD AREA IDENTIFIED
200105A	POMONA, CITY OF (FRANKLIN CO)	FEBRUARY 08, 1974 AND
		DECEMBER 26, 1975
200448	POTWIN, CITY (BUTLER CO.)	SEPTEMBER 26 1975
200200	PRESCOTT, CITY (LINN CO)	APRIL 23 1976
200449	PRESTON, CITY (PRATT CO)	OCTOBER 29 1976
200106	PRINCETON, CITY (FRANKLIN CO.)	MAY 28 1976
200550	PROTECTION, CITY OF (COMANCHE CO)	JULY 02 1976
200522	QUINTER CITY (GOVE CO.)	DECEMBER 24, 1976
200450	RANSOM, CITY (NESS CO.)	NOVEMBER 12, 1976
200288	REPUBLIC, CITY OF (REPUBLIC CO)	DECEMBER 06 1974
200453	ROLLA, CITY (MORTON CO.)	MARCH 26, 1976
200315B	RUSSELL, CITY OF (RUSSELL CO)	FEBRUARY 08 1974 AND
		NOVEMBER 08 1974
200455	SCAMMON, CITY (CHEROKEE CO)	SEPTEMBER 19, 1975
200097	SCHOENCHEN, CITY (ELLIS CO)	JANUARY 17, 1975
200528	SEDAN, CITY (CHAUTAUGUA CO)	AUGUST 22, 1975
200457A	SEVERY, CITY (GREENWOOD CO)	SEPTEMBER 26, 1975 AND
		JUNE 11, 1976
200606	SEWARD COUNTY	SEPTEMBER 13 1977
200458	SHARON, CITY (BARBER CO.)	AUGUST 22, 1975
200459	SOUTH HAVEN, CITY (SUMNER CO)	SEPTEMBER 19, 1975
200531	SPEARVILLE, CITY (FORD CO)	SEPTEMBER 19, 1975
200178	SPRING HILL, CITY OF (JOHNSON CO)	FEBRUARY C6 1976
200532	STAFFORD, CITY (STAFFORD CO)	MARCH 26, 1976
200524	ST FRANCIS, CITY (CHEYENNE CO)	SEPTEMBER 19, 1975
200274	ST GEORGE, CITY (POTTAWATOMIE CO)	JANUARY C3, 1975
200460	SUMMERFIELD, CITY (MARSHALL CO)	JULY 02, 1976
200365	THAYER, CITY (NEOSHO CO)	JULY C2 1976
200367	TORONTO, CITY (WOODSON CO)	SEPTEMBER 19, 1975
200368	TREECE, CITY (CHEROKEE CO)	MARCH 26, 1976
200370	TYRO, CITY (MONTGOMERY CO)	JULY 25, 1975
200551	ULYSSES, CITY (GRANT CO.)	NOVEMBER 05, 1976
200556	WATERVILLE CITY (MARSHALL CO)	AUGUST 29, 1975
200557	WEIR CITY (CHEROKEE CO.)	SEPTEMBER 19, 1975
200558	WEST PLAINS CITY (MEADE CO)	JUNE 18, 1976
200078	WESTPHALIA, CITY (ANDERSON CO)	DECEMBER 20, 1974
200617A	WILSON COUNTY	JUNE 07, 1977
200379	WOODSTON CITY (ROOKS CO)	SEPTEMBER 26, 1975
	TOTAL IN THE STATE	168

COMMUNITY NUMBER	KENTUCKY NAME	HAZARD AREA IDENTIFIED
210353	ADAIRVILLE, (LOGAN CC)	SEPTEMBER 08 1978
210267	ALLEN COUNTY	JUNE 24, 1977
210268A	BALLARD COUNTY	APRIL 08, 1977
210334	BARREN COUNTY *	AUGUST 19, 1977
210008A	BATH COUNTY	APRIL C1, 1977
210106A	BERRY, TOWN OF (HARRISON CO)	AUGUST 16, 1974 AND
		FEBRUARY 20, 1976
210187A	BOONEVILLE CITY OF (OWSLEY CO)	FEBRUARY 01, 1974 AND
		FEBRUARY 20, 1976
210021	BRACKEN COUNTY	JUNE 10, 1977
210161A	BRADFORDSVILLE, CITY OF (MARION CO)	MAY 10, 1974 AND
		FEBRUARY 20, 1976
210025	BRECKINRIDGE COUNTY	OCTOBER 21, 1977
210201A	BRODHEAD CITY OF (ROCK CASTLE CO)	MAY 17, 1974 AND
		FEBRUARY 27, 1976
210236	BROWNSVILLE, CITY (EDMONSON CO)	OCTOBER C8, 1976
210273A	BULLITT COUNTY	MAY 20, 1977
210354	CADIZ, CITY OF (TRIGG CO)	SEPTEMBER 29, 1978
210313	CALLOWAY COUNTY	DECEMBER C2, 1977
210042	CARLISLE COUNTY	OCTOBER 16 1974 AND
		JULY 19, 1977
210045A	CARROLL COUNTY	FEBRUARY 25, 1977
210053	CASEY COUNTY	DECEMBER 13, 1974 AND
		JUNE C3, 1977
210355A	CEDERVILLE, CITY OF (PIKE CO)	SEPTEMBER 29, 1978
210277	CHRISTIAN COUNTY	JUNE 24, 1977
210057	CLAY COUNTY	DECEMBER 27, 1974 AND
		JULY 15, 1977
210327	CLINTON COUNTY	JULY 15, 1977
210111A	CLINTON, TOWN OF (HICKMAN CO)	MAY 17, 1974 AND
		SEPTEMBER 24, 1976
210254	CRITTENDEN COUNTY	DECEMBER 23, 1977
210060	CUMBERLAND COUNTY	JANUARY 03, 1975 AND
		DECEMBER 16, 1977
210317	DEXTER, CITY OF (CALLOWAY CO)	OCTOBER 01, 1976
210030B	FORT THOMAS, CITY OF (CAMPBELL CO)	JANUARY 25 1974 AND
		JUNE 25 1976
210249A	FORT RIGHT, CITY OF (KENTON CO)	JANUARY 17, 1975 AND
		AUGUST 12, 1977
210272A	FOSTER CITY (BRACKEN CO)	AUGUST C1, 1975 AND
		JUNE 03 1977
210336	FULTON COUNTY	DECEMBER 23 1977
210281	GALLATIN CO.	SEPTEMBER 03 1976
210081	GARRARD COUNTY	OCTOBER 18 1974 AND
		JUNE 03 1977
210251	GILBERTSVILLE CITY (MARSHALL CO)	JULY 25, 1975
210078A	GLENCOE CITY OF (GALLATIN CO)	FEBRUARY C1, 1974 AND
		JUNE 04, 1976
210282	GRAVES COUNTY	NOVEMBER C4, 1977

COMMUNITY NUMBER	KENTUCKY NAME	HAZARD AREA IDENTIFIED	
210330	GRAYSON COUNTY	NOVEMBER 25, 1977	
210303A	HARDIN, CITY OF (MARSHALL CO)	JUNE 14, 1974	AND
		AUGUST 13, 1976	
210329	HARRISON COUNTY	AUGUST 26, 1977	-
210257	HART COUNTY	JULY 08 1977	
210357	HARTFORD, CITY OF (OHIO CO)	SEPTEMBER 15, 1976	
210286	HENDERSON COUNTY	JUNE 24, 1977	
210338	HICKMAN COUNTY	MARCH 03, 1978	
210077A	HICKMAN CITY OF (FULTON CO)	JUNE 28, 1974	AND
		JUNE 04, 1976	
210112A	HOPKINS COUNTY	OCTOBER 16, 1974	AND
		APRIL 23, 1976	
210358	JEFFERSONVILLE, CITY OF (MONTGOMERY CO)	SEPTEMBER 08 1978	
210340	KNOTT COUNTY	NOVEMBER 04, 1977	
210134	LAUREL COUNTY	DECEMBER 27 1974	AND
		NOVEMBER 25, 1977	
210085A	LEITCHFIELD, TO N OF (GRAYSON CO)	MAY 10, 1974	AND
		SEPTEMBER 03, 1976	
210324	LESLIE COUNTY	JULY 29, 1977	
210289	LETCHER COUNTY	SEPTEMBER 02, 1977	
210341	LOGAN COUNTY	SEPTEMBER 09, 1977	
210342	MADISON COUNTY	AUGUST 26, 1977	
210160	MARION COUNTY	JUNE 10 1977	
210252	MARSHALL COUNTY	MARCH 17 1978	
210259	MASON COUNTY	DECEMBER 31, 1976	
210343	MCCREARY COUNTY	NOVEMBER 25, 1977	
210233A	MCHENRY, TOWN OF (OHIO CO)	OCTOBER 25, 1974	
210169A	MEADE COUNTY	MAY 13, 1977	
210326A	MONTGOMERY COUNTY	OCTOBER 21, 1977	AND
		SEPTEMBER 22, 1978	
210293A	MUHLENBERG COUNTY	MAY 13, 1977	
210183	OHIO COUNTY	DECEMBER 02, 1977	
210186	OWEN COUNTY	OCTOBER 18, 1974	AND
		MAY 27, 1977	
210296	OWSLEY COUNTY	JUNE 17, 1977	
210297	PENDLETON COUNTY	JULY 30, 1976	
210197	PULASKI COUNTY	JULY 22, 1977	
210200A	ROBERTSON COUNTY	MARCH 25, 1977	
210245A	ROCKPORT, TOWN OF (OHIO CO)	FEBRUARY 01, 1974	
210205	RUSSELL COUNTY	JULY 15, 1977	
210260	SADIEVILLE, CITY (SCOTT CO)	JANUARY 03, 1975	
210209	SHELBY COUNTY	OCTOBER 18 1974	AND
		JULY 15, 1977	
210294	SOUTH CARROLLTON, CITY (MUHLENBERG CO)	JULY 25, 1975	
210276	SOUTHGATE, CITY (CAMPBELL CO)	AUGUST 01, 1975	
210320	ST. CHARLES, TO N OF (HOPKINS CO)	AUGUST 15, 1976	
210212	TAYLOR COUNTY	OCTOBER 18, 1974	AND
		JUNE 03, 1977	
210315	TRIGG COUNTY	AUGUST 26, 1977	

COMMUNITY NUMBER	KENTUCKY NAME	HAZARD AREA IDENTIFIED	
210300A	TRIMBLE COUNTY	JANUARY 14, 1977	
210218A	UNIONTOWN, TO N OF (UNION CO)	MAY 17, 1974	
210270	UNION, TOWN (BOONE CO)	AUGUST 01, 1975	
210231	VERSAILLES, CITY (WOODFORD CO)	JULY 29, 1977	
210096A	VINE GROVE, CITY OF (HARDIN CO)	MAY 17, 1974	AND
		MARCH 05, 1976	--
210348	WAYNE COUNTY	JANUARY 06, 1978	--
210246A	WHEAT CROFT, TOWN OF (WEBSTER CO)	FEBRUARY 15, 1974	AND
		MARCH 05, 1976	
210307	WINSTON PARK TOWN OF (KENTON CO)	JANUARY 23, 1974	
	TOTAL IN THE STATE	83	

COMMUNITY NUMBER	LOUISIANA NAME	HAZARD AREA IDENTIFIED			
220114A	ALBANY, VILLAGE OF (LIVINGSTON PARISH)	APRIL	12,	1974	AND
		OCTOBER	15,	1976	
220231	ANGIE, VILLAGE (WASHINGTON PARISH)	JANUARY	03,	1975	
220263	ASHLAND, TOWN (NATCHITOCHES PARISH)	AUGUST	13,	1976	
220354	ATHENS, VILLAGE OF (CLAIBORNE PARISH)	FEBRUARY	21,	1975	
220026A	BEAUREGARD PARISH	JANUARY	17,	1975	AND
		AUGUST	23,	1977	
220374A	BELCHER, VILLAGE OF (CADDO PARISH)	JUNE	27,	1978	
220316	BONITA VIL (MOREHOUSE PARISH)	AUGUST	22,	1975	
220361	CADDO PARISH *	MARCH	07	1978	
220318	CHATHAM TOWN (JACKSON PARISH)	SEPTEMBER	19,	1975	
220320	CLARKS VIL (CALDWELL PARISH)	AUGUST	15	1975	
220268	CONVERSE VIL (SABINE PARISH)	AUGUST	29	1975	
220363	DE SOTO PARISH	JANUARY	10,	1978	
220323A	DUBACH TOWN (LINCOLN PARISH)	APRIL	01,	1977	
220324	ELIZABETH TOWN (ALLEN PARISH)	JULY	25	1975	
220283	EPPS VIL (WEST CARROLL PARISH)	JUNE	04,	1976	
220284	EVERGREEN, VILLAGE OF (AVOYELLES PARISH)	SEPTEMBER	26	1975	
220326	FLORIEN VIL (SABINE PARISH)	JULY	25	1975	
220285	FOLSOM VIL (ST TAMMANY PARISH)	JULY	18,	1975	
220286	FOREST VIL (WEST CARROLL PARISH)	NOVEMBER	26	1976	
220117B	FRENCH SETTLEMENT, VILLAGE OF (LIVINGSTON PARISH)	OCTOBER	25	1974	AND
		MARCH	12,	1976	
		DECEMBER	26,	1978	
220290	GOLDONNA VIL (NATCHITOCHES PARISH)	SEPTEMBER	19	1975	
220328	GRAMBLING VIL (LINCOLN PARISH)	NOVEMBER	19,	1976	
220292	GREENWOOD TOWN (CADDO PARISH)	APRIL	23	1976	
220293	HEFLIN VIL (WEBSTER PARISH)	MARCH	26,	1976	
220294	HESSMER, VILLAGE (AVOYELLES PARISH)	NOVEMBER	19	1976	
220331	HODGE VIL (JACKSON PARISH)	JULY	11,	1975	
220332	HORNBECK VIL (VERNON PARISH)	AUGUST	15	1975	
220334	JENA TOWN (LA SALLE PARISH)	DECEMBER	24,	1976	
220335	JUNCTION CITY, CITY (CLAIBORNE-UNION PARISH)	JULY	18,	1975	
220297	KEATCHIE TOWN (DE SOTO PARISH)	NOVEMBER	12	1976	
220298	KILBOURNE VIL (WEST CARROLL PARISH)	JUNE	11	1976	
220366A	LINCOLN PARISH	NOVEMBER	29	1977	
220336A	LOGANSPORT TOWN (DESOTO PARISH)	AUGUST	15	1975	AND
		SEPTEMBER	05	1978	
220299A	MCNARY TOWN (RAPIDES PARISH)	APRIL	23	1976	AND
		DECEMBER	17	1976	
220339	MOORINGSPORT TOWN (CADDO PARISH)	JUNE	25,	1976	
220367A	MOREHOUSE PARISH *	AUGUST	05	1978	
220340	NEWLLANO, VILLAGE (VERNON PARISH)	APRIL	09	1976	
220301	NOBLE VIL (SABINE PARISH)	AUGUST	13,	1976	
220341	NORTH HODGE VIL (JACKSON PARISH)	NOVEMBER	05	1976	
220012A	OBERLIN, CITY OF (ALLEN PARISH)	JUNE	21,	1974	AND
		NOVEMBER	14,	1975	
220343	OLLA VIL (LA SALLE PARISH)	NOVEMBER	12	1976	
220244	PIONEER VILLAGE (W CARROLL PARISH)	JUNE	04,	1976	

COMMUNITY NUMBER	LOUISIANA NAME	HAZARD AREA IDENTIFIED			
220344	PLEASANT HILLS, VILLAGE OF (SABINE PARISH)	MAY	06,	1976	
220306	POWHATAN VIL (NATCHITOCHES PARISH)	OCTOBER	29	1976	
220307	REEVES VIL (ALLEN PARISH)	AUGUST	15	1975	
220368A	SABINE PARISH *	JANUARY	24,	1978	
220309	SALINE VIL (BIENVILLE PARISH)	JUNE	25,	1976	
220258	SIBLEY, VILLAGE OF (WEBSTER PARISH)	FEBRUARY	07,	1975	
220310	SIKES VILLAGE OF (INN PARISH)	APRIL	25,	1975	
220311	SIMPSON VIL (VERNON PARISH)	AUGUST	08,	1975	
220259	SLAUGHTER, TOWN (E. FELICIANA PARISH)	SEPTEMBER	19	1975	
220205A	SUN VILLAGE OF (ST TAMMANY PARISH)	AUGUST	30	1974	AND
		APRIL	16	1976	
220350	TULLOS TOWN (LA SALLE PARISH)	JUNE	11,	1976	
220069A	TURKEY CREEK, VILLAGE OF (EVANGELINE PARISH)	AUGUST	30,	1974	AND
		OCTOBER	31,	1975	
220359	UNION PARISH	SEPTEMBER	13,	1977	
220234A	VARNADO VILLAGE OF (ASHINGTON PARISH)	OCTOBER	25	1974	AND
		APRIL	30,	1976	
220226A	VERNON PARISH	JULY	26,	1977	
220351	VIVIAN TOWN (CADDO PARISH)	MARCH	26,	1976	

TOTAL IN THE STATE 58

COMMUNITY NUMBER	MAINE NAME	HAZARD AREA IDENTIFIED	
230085	ALNA, TOWN (LINCOLN CO)	JANUARY 03, 1975	
230272	AMHERST, TOWN (HANCOCK CO)	JANUARY 24, 1975	
230206	ARROWSIC, TOWN (SAGADAHOC CO)	JANUARY 17, 1975	
230345A	AVON TOWN (FRANKLIN CO)	JANUARY 14, 1977	
230200A	BALDWIN, TOWN OF (CUMBERLAND CO)	FEBRUARY 14, 1975	AND
		DECEMBER 13, 1977	
230252	BELMONT, TOWN (WALDO CO)	MARCH 14, 1975	
230144A	BERWICK, TOWN OF (YORK CO)	AUGUST 09 1974	AND
		JULY 30, 1976	
230119A	BOWDOINHAM, TOWN OF (SAGADAHOC CO)	DECEMBER 03, 1976	
230915	BOWDOIN, TOWN OF (SAGADAHOC CO)	DECEMBER 17 1976	
230275	BROOKLIN, TOWN (HANCOCK CO)	DECEMBER 24, 1976	
230374	BURLINGTON, TOWN OF (PENOBSCOT CO)	FEBRUARY 07, 1975	
230375	CARMEL, TOWN OF (PENOBSCOT CO)	FEBRUARY 28, 1975	
230376	CHARLESTON, TOWN OF (PENOBSCOT CO)	FEBRUARY 21, 1975	
230437	CHARLOTTE, TOWN (WASHINGTON CO)	DECEMBER 17, 1976	
230378	CLIFTON, TOWN OF (PENOBSCOT CO.)	FEBRUARY 07, 1975	
230307	COLUMBIA, TOWN OF (WASHINGTON CO)	FEBRUARY 14, 1975	
230380	CORINTH, TOWN (PENOBSCOT CO)	FEBRUARY 21, 1975	
230309	CRAWFORD, TOWN (WASHINGTON CO)	JANUARY 17, 1975	
230148A	DAYTON, TOWN OF (YORK CO)	JUNE 28, 1974	AND
		JULY 30, 1976	
230279	DEDHAM, TOWN (HANCOCK CO)	APRIL 18 1975	
230313	EAST MACHIAS, TOWN OF (WASHINGTON CO)	FEBRUARY 11, 1977	
230217B	EDGECOMB, TOWN (LINCOLN CO)	JANUARY 03, 1975	AND
		APRIL 23, 1976	
		JULY 18, 1978	
230237	FAYETTE, TOWN OF (KENNEBEC CO)	NOVEMBER 29, 1974	
230166	GILEAD, TOWN OF (OXFORD CO.)	FEBRUARY 07, 1975	
230336	GREENFIELD, TOWN OF (PENOBSCOT CO)	FEBRUARY 21, 1975	
230425	HERSEY, TOWN OF (AROOSTOOK CO)	DECEMBER 20, 1974	
230315	JONESBORO, TOWN OF (WASHINGTON CO)	FEBRUARY 14, 1975	
230393	LAGRANGE, TOWN OF (PENOBSCOT CO)	FEBRUARY 28, 1975	
230912A	LE VANTE, TOWN OF (PENOBSCOT CO)	APRIL 29 1977	
230193	LEBANON, TOWN OF (YORK CO.)	FEBRUARY 07, 1975	
230426	LITTLETON, TOWN OF (AROOSTOOK CO)	MARCH 21, 1975	
230395	LOWELL, TOWN OF (PENOBSCOT CO)	FEBRUARY 21, 1975	
230429	LUDLO , TOWN OF (AROOSTOOK CO)	FEBRUARY 21, 1975	
230256	MARIAVILLE, TOWN (HANCOCK CO)	MARCH 14, 1975	
230261A	MONTVILLE, TOWN OF (WALDO CO)	FEBRUARY 21, 1975	AND
		FEBRUARY 18, 1977	
230363	MOOSE RIVER, TOWN (SOMERSET CO)	JANUARY 17, 1975	
230218A	NEWCASTLE, TOWN OF (LINCOLN CO)	FEBRUARY 21 1975	AND
		MAY 17, 1977	
230310	NORTHFIELD, TOWN OF (WASHINGTON CO)	FEBRUARY 14, 1975	
230186	ORRINGTON, TOWN OF (PENOBSCOT CO)	FEBRUARY 07, 1975	
230284A	OTIS, TOWN (HANCOCK CO)	APRIL 18, 1975	AND
		JULY 26, 1977	
230412	PARKMAN, TOWN OF (PISCATAQUIS CO)	FEBRUARY 14, 1975	

COMMUNITY NUMBER	MAINE NAME	HAZARD AREA IDENTIFIED	
230143A	PEMBROKE, TOWN OF (WASHINGTON CO.)	OCTOBER 18, 1974	AND
		OCTOBER 29 1976	
230030	PERHAM, TOWN (AROOSTOOK CO)	APRIL 18, 1975	
230399A	PLYMOUTH, TOWN (PENOBSCOT CO)	APRIL 29 1977	
230264	PROSPECT, TOWN OF (WALDO CO.)	FEBRUARY 14, 1975	
230414	SEBEC, TOWN (PISCATAQUIS CO)	DECEMBER 10, 1976	
230415A	SHIRLEY, TOWN (PISCATAQUIS CO)	JANUARY 24, 1975	AND
		NOVEMBER 29, 1977	
230400	SPRINGFIELD, TOWN (PENOBSCOT CO.)	JANUARY 24, 1975	
230323	STEUBEN, TOWN OF (WASHINGTON CO)	FEBRUARY 21, 1975	
230035	STOCKHOLM, TOWN (AROOSTOOK CO)	JANUARY 10, 1975	
230296A	SURRY, TOWN (HANCOCK CO)	SEPTEMBER 06, 1977	
230914	TALMADGE, TOWN OF (WASHINGTON CO)	DECEMBER 17, 1976	
230324	TOPSFIELD, TOWN (WASHINGTON CO)	MARCH 14, 1975	
230248	VASSALBOROUGH, TOWN OF (KENNEBEC CO)	FEBRUARY 07 1975	
230403B	VEAZIE, TOWN (PENOBSCOT CO)	JANUARY 03, 1975	AND
		JULY 30, 1976	
230300	VERONA, TOWN OF (HANCOCK CO)	NOVEMBER 26, 1976	
230439	WALES, TOWN OF (ANDROSCOGGIN CO)	FEBRUARY 21, 1975	
230082A	WASHINGTON, TOWN OF (KNOX CO)	SEPTEMBER 06, 1974	AND
		OCTOBER 22, 1976	
230039	WESTON, TOWN OF (AROOSTOOK CO)	FEBRUARY 21, 1975	
230222A	WESTPORT, TOWN (LINCOLN CO)	JANUARY 03 1975	AND
		MAY 31, 1977	
230087A	WHITEFIELD, TOWN OF (LINCOLN CO)	JULY 26, 1974	AND
		FEBRUARY 18, 1977	
230329A	WHITNEYVILLE, TOWN (WASHINGTON CO)	JUNE 07, 1977	
230494	WINN, TOWN (PENOBSCOT CO)	JANUARY 24, 1975	
230223A	WISCASSET, TOWN (LINCOLN CO)	MAY 24, 1977	
	TOTAL IN THE STATE	64	

COMMUNITY NUMBER	NAME	HAZARD AREA IDENTIFIED
	MARYLAND	
240102A	DEER PARK TOWN OF (GARRETT CO.)	NOVEMBER 08 1974
240106	GALESTOWN, TOWN (DORCHESTER CO)	JULY 11 1975
240059A	QUEEN ANNE TOWN OF (QUEEN ANNE CO)	AUGUST 09, 1974
240124A	SMITHBURG TC N (WASHINGTON CO)	JANUARY 14, 1977
240082A	WILLARDS TOWN (WICOMICO CO)	JANUARY 21 1977
	TOTAL IN THE STATE 5	

COMMUNITY NUMBER	NAME	HAZARD AREA IDENTIFIED
	MASSACHUSETTS	
250048A	ACUSHNET TOWN OF (BRISTOL CO)	SEPTEMBER 06 1974 AND
		OCTOBER 15 1976
250017BA	ASHBY, TC N (IDDLESEX CO)	APRIL 29, 1977
250134A	BLANDFORD TOWN OF (HAMPDEN CO)	JULY 26 1974 AND
		APRIL 01 1977
250135A	BRIMFIELD TO N OF (HAMPDEN CO)	JULY 19 1974 AND
		JANUARY 21, 1977
250136A	CHESTER, TOWN OF (HAMPDEN CO)	JULY 19 1974 AND
		NOVEMBER 19 1976
250068	CHILMARK, TOWN OF (DUKES CO.)	DECEMBER 06 1974
250191A	DUNSTABLE TOWN OF (MIDDLESEX CO)	NOVEMBER 29 1974 AND
		JULY 16, 1976
250160A	EAST HAMPTON TOWN OF (HAMPSHIRE CO)	JUNE 21, 1974 AND
		JANUARY 14 1977
250023	FLORIDA TOWN (BERKSHIRE CO)	NOVEMBER 12 1976
250305A	GARDNER CITY OF (WORCESTER CO)	SEPTEMBER 06, 1974 AND
		MARCH 12, 1976
250139A	GRANVILLE TOWN OF (HAMPDEN CO)	AUGUST 30 1974 AND
		OCTOBER 22, 1976
250163B	HADLEY, TOWN OF (HAMPSHIRE CO)	DECEMBER 20 1974 AND
		OCTOBER 29, 1976
250384	HAMILTON TOWN (ESSEX CO)	NOVEMBER 26 1976
255212A	HOLBROOK, TOWN OF (NORFOLK CO.)	APRIL 28, 1972
250311A	HUBBARDSTON TO N OF (WORCESTER CO)	SEPTEMBER 06 1974 AND
		DECEMBER 24 1976
250121	LEYDEN, TO N OF (FRANKLIN CO)	FEBRUARY 07, 1975
250143B	LONGMEADOW, TOWN OF (HAMPDEN CO)	MARCH 11 1977
250146	MONTGOMERY, TOWN OF (HAMPDEN CO)	NOVEMBER 22 1974
250032	NE ASHFORD, TO N OF (BERKSHIRE CO)	NOVEMBER 22, 1974
250324A	OAKHAM, TOWN OF (WORCESTER CO)	AUGUST 02, 1974 AND
		AUGUST 20, 1976
250125A	ORANGE, TOWN OF (FRANKLIN CO.)	MAY 27 1977
250326A	PAXTON TOWN OF (ORCESTER CO)	JULY 26 1974 AND
		JULY 30 1976
250160A	PELHAM TOWN OF (HAMPSHIRE CO)	JUNE 28 1974 AND
		DECEMBER 10 1976
250036A	PERU TOWN OF (BERKSHIRE CO.)	NOVEMBER 01 1974 AND
		FEBRUARY 25 1977
250164A	PLAINFIELD TOWN OF (HAMPSHIRE CO)	NOVEMBER 01 1974 AND
		NOVEMBER 05, 1976
250126	ROWE, TOWN (FRANKLIN CO)	AUGUST 20 1976
250101A	ROWLEY, TOWN OF (ESSEX CO)	JULY 26 1974 AND
		NOVEMBER 12 1976
250128	SHUTESBURY, TOWN OF (FRANKLIN CO)	FEBRUARY 21 1975
250151	TOLLAND, TOWN (HAMPDEN CO)	APRIL 04 1975
250043	TYRINGHAM, TOWN OF (BERKSHIRE CO)	NOVEMBER 29 1974
250130B	WARWICK, TOWN (FRANKLIN CO)	JANUARY 24 1975
250044A	WASHINGTON, TOWN OF (BERKSHIRE CO)	NOVEMBER 01 1974 AND
		OCTOBER 06, 1976

COMMUNITY NUMBER	NAME	MASSACHUSETTS	HAZARD AREA IDENTIFIED	
250131	WENDELL	TOWN (FRANKLIN CO)	JANUARY	17, 1975
250047	WINDSOR,	TOWN OF (BERKSHIRE CO)	NOVEMBER	22 1974
		TOTAL IN THE STATE	34	

COMMUNITY NUMBER	NAME	MICHIGAN	HAZARD AREA IDENTIFIED		
260342A	AUTRAIN	TOWNSHIP (ALGER CO)	MARCH	25, 1977	
260210A	BANGOR	TOWNSHIP (VAN BUREN CO)	JANUARY	10 1975	AND
			JANUARY	09, 1976	
260352	BARAGA,	TOWNSHIP (BARAGA CO)	MAY	26, 1978	
260551	BARAGA,	VILLAGE (BARAGA CO)	OCTOBER	31, 1975	
260385	BARK RIVER,	TOWNSHIP (DELTA CO)	NOVEMBER	19, 1976	
260583	BARRYTON,	VILLAGE (MECOSTA CO)	MAY	20, 1977	
260374	BAY MILLS,	TOWNSHIP (CHIPPEWA CO)	JUNE	17, 1977	
260357	BEAVER	TOWNSHIP (BAY CO)	AUGUST	05, 1977	
260481	BENONA,	TOWNSHIP (OCEANA CO,)	OCTOBER	15, 1976	
260194A	BERLIN	TOWNSHIP OF (ST CLAIR CO)	AUGUST	23, 1974	AND
			AUGUST	06, 1976	
260465A	BIG PRAIRIE,	TOWNSHIP (NEWAYGO CO)	JANUARY	14 1977	
260027A	BLAINE,	TOWNSHIP OF (BENZIE CO)	SEPTEMBER	20, 1974	AND
			JULY	09, 1976	
260430	BOARDMAN	TOWNSHIP (KALAMAZOO CO)	AUGUST	05, 1977	
260371	BOYNE FALLS	VILLAGE (CHARLEVOIX CO,)	OCTOBER	22, 1976	
260530	BREEDSVILLE,	VILLAGE (VAN BUREN CO)	SEPTEMBER	26, 1975	
260390	BRIETUNG,	TOWNSHIP (DICKINSON CO)	MARCH	11, 1977	
260505	BROCKWAY,	TOWNSHIP (ST CLAIR CO)	OCTOBER	24, 1975	
260335	BROOKLYN,	VILLAGE (JACKSON CO.)	OCTOBER	05, 1976	
260370	BRUCE,	TOWNSHIP (CHIPPEWA CO.)	JUNE	03, 1977	
260555	BUCHANAN,	TOWNSHIP (BERRIEN CO)	OCTOBER	08, 1976	
260601	BYRON	VILLAGE OF (SHIAWASSEE CO)	SEPTEMBER	19, 1975	
260597	CARO,	VILLAGE (TUSCOLA CO)	OCTOBER	24, 1975	
260506	CASCO,	TOWNSHIP (ST. CLAIR CO)	MARCH	04, 1977	
260077	CASEVILLE,	VILLAGE OF (HURON CO) (HURON CO)	AUGUST	05, 1977	
260069	CEDARVILLE	TOWNSHIP OF (MENOMINEE CO)	MAY	26, 1976	
260599	CHELSEA,	VILLAGE (ASHTENA CO)	OCTOBER	03, 1975	
260500	CHESANING	TOWNSHIP (SAGINA CO)	OCTOBER	08, 1976	
260591	CHESANING	VILLAGE (SAGINAW CO)	MARCH	11, 1977	
260496	CLAYBANKS	TOWNSHIP (OCEANA CO)	NOVEMBER	26, 1976	
260063	CLAYTON,	TOWNSHIP OF (GENESEE CO)	NOVEMBER	11, 1977	
260379	CLIFF RD	VILLAGE (LAPEER CO)	OCTOBER	24, 1975	
260437A	CLINTON	VILLAGE (LENAWEE CO)	APRIL	18, 1975	AND
			OCTOBER	01, 1976	
260067	CLIO,	CITY OF (GENESEE CO)	AUGUST	05, 1977	
260194A	CLYDE	TOWNSHIP OF (ST CLAIR CO)	JULY	26, 1974	AND
			JUNE	04, 1976	
260435	COLUMBIAVILLE,	VILLAGE (LAPEER CO.)	JULY	11 1975	
260531	COLON IA,	TOWNSHIP (VAN BUREN CO)	SEPTEMBER	05, 1975	
260491	COOPERSVILLE,	VILLAGE OF (OTTAWA CO)	SEPTEMBER	26 1975	
260468	CROTON,	TOWNSHIP (NEWAYGO CO)	MARCH	19, 1976	
260454	CUSTER,	VILLAGE (MASON CO)	SEPTEMBER	26, 1975	
260350	DEEP RIVER,	TOWNSHIP (ARENAC CO.)	JUNE	24, 1977	
260436A	DEERFIELD,	TOWNSHIP (LAPEER CO.)	MAY	13, 1977	
260010	DEXTER,	VILLAGE OF (ASHTENAW CO)	OCTOBER	17, 1975	
260553	ELBERTA,	VILLAGE (BENZIE CO)	SEPTEMBER	19, 1975	

COMMUNITY NUMBER	MICHIGAN NAME	HAZARD AREA IDENTIFIED
260569	ELKTON, VILLAGE OF (HURON COUNTY)	OCTOBER 03, 1975
260349	ELLSWORTH, VILLAGE (ANTRIM CO.)	APRIL 11, 1975
260449	ELY, TO NSHIP (MARQUETTE CO.)	MAY 20, 1977
260387A	ESCANABA, TOWNSHIP (DELTA CO)	MARCH 25, 1977
260327A	EVART, CITY (OSCEOLA CO)	APRIL 25, 1975 AND
		FEBRUARY 06, 1976
260516	EVERGREEN TO NSHIP (SANILAC CO)	OCTOBER 22, 1976
260586A	EXETER TOWNSHIP (MONROE CO)	OCTOBER 03, 1975 AND
		JULY 20, 1976
260415A	FIFE LAKE TO NSHIP (GRAND TRAVERSE CO)	JANUARY 14, 1977
260406	FIFE LAKE VILLAGE (GRAND TRAVERSE CO)	JULY 11, 1975
260396	FLUSHING, TOWNSHIP (GENESEE CO)	DECEMBER 10, 1976
260062A	FORD RIVER TWP. (DELTA CO)	DECEMBER 03, 1976
260373	FOREST TOWNSHIP (CHEBOYGAN CO)	MARCH 04, 1977
260450A	FORSYTH TOWNSHIP (MARQUETT CO)	MARCH 25, 1977
260657	FRASER TOWNSHIP OF (BAY CO.)	MAY 20, 1976
260576	GALESBURG, CITY (KALAMAZOO CO)	OCTOBER 24, 1975
260360	GILEAD, TOWNSHIP (BRANCH CO.)	NOVEMBER 26, 1976
260525	GILFORD, TOWNSHIP (TUSCOLA CO)	SEPTEMBER 19, 1975
260455	GOURLEY, TOWNSHIP (MENOMINEE CO)	OCTOBER 08, 1976
260446A	GREEN OAK, TO NSHIP (LIVINGSTON CO)	MAY 27, 1977
260357U	HARBOR BEACH, CITY OF (HURON COUNTY)	JANUARY 30, 1976
260456	HARRIS, TOWNSHIP (MENOMINEE CO)	FEBRUARY 24, 1978
261532	HARTFORD, CITY (VAN BUREN CO.)	JULY 11, 1975
260347	HEATH, TOWNSHIP (ALLEGAN CO)	AUGUST 22, 1975
260489	HERSEY, VILLAGE (OSCEOLA CO.)	JULY 11, 1975
260485	HESPERIA, VILLAGE (OCEANA CO)	JULY 11, 1975
260137A	HINTON TOWNSHIP OF (MECOSTA CO)	SEPTEMBER 06, 1974 AND
		JULY 23, 1976
260462	HOLLAND, TO NSHIP (MISSAUKEE CO)	AUGUST 01, 1975
260474	HOLLY, TO NSHIP (OAKLAND CO)	JUNE 24, 1977
260457A	HOLMES, TO NSHIP (MENOMINEE CO)	APRIL 01, 1977
260568A	HOUGHTON, CITY OF (HOUGHTON CO)	JUNE 10, 1977
260365A	HOWARD, TO NSHIP OF (CASS CO)	MARCH 18, 1977
260418	HUBBARDSTON, VILLAGE (IONIA + CLINTON COS)	SEPTEMBER 26, 1975
260493	HUDSONVILLE, CITY (OTTA A CO)	SEPTEMBER 05, 1975
260545	HURON TO NSHIP (WAYN CO)	JUNE 30, 1976
260415	HURON, TO NSHIP (HURON CO.)	NOVEMBER 05, 1976
260475A	INDEPENDENCE TOWNSHIP (OAKLAND CO)	MAY 13, 1977
260526	INDIANFIELDS, TO NSHIP (TUSCOLA CO)	MARCH 04, 1977
260640	INGALLSTON TOWNSHIP OF (MENOMINEE CO)	FEBRUARY 17, 1978
260516	INGOD TOWNSHIP (SCHOOLCRAFT CO)	FEBRUARY 24, 1978
260354A	IRVING TOWNSHIP (BARRY CO)	APRIL 15, 1977
260133	ISHPEMING CITY (MARQUETTE CO)	NOVEMBER 12, 1976
260438	JONESVILLE VILLAGE (HILLSDALE CO)	SEPTEMBER 26, 1975
260463A	LAKEVIEW VILLAGE (MONTCAL CO)	JULY 11, 1975 AND
		OCTOBER 01, 1976
260496	LAKE, TO NSHIP (ROSCOMMON CO.)	NOVEMBER 26, 1976
260435A	LAPEER, TOWNSHIP (LAPEER CO)	APRIL 15, 1977

COMMUNITY NUMBER	MICHIGAN NAME	HAZARD AREA IDENTIFIED
260533A	LAWTON VILLAGE (VAN BUREN CO)	SEPTEMBER 26, 1975 AND
		JUNE 02, 1977
260344	LIMESTONE TOWNSHIP (ALGER CO)	NOVEMBER 26, 1976
260014	LINCOLN TOWNSHIP OF (ARENAC CO)	JUNE 14, 1974
260398	LINDEN VILLAGE (GENESEE CO)	SEPTEMBER 26, 1975
260149	LONDON TOWNSHIP OF (MONROE CO)	AUGUST 20, 1976
260352	L'ANSE, TOWNSHIP OF (BARAGA CO)	FEBRUARY 24, 1978
260675	MACKINAW, VILLAGE OF (CHEBOYGAN CO)	AUGUST 12, 1977
260348	MANLIUS, TOWNSHIP (ALLEGAN CO)	NOVEMBER 26, 1976
260009	MARATHON, TOWNSHIP OF (LAPEER CO)	OCTOBER 24, 1975
260367	MARCELLUS, TOWNSHIP (CASS CO)	NOVEMBER 26, 1976
260563	MARENGO TOWNSHIP OF (CALHOUN COUNTY)	SEPTEMBER 19, 1975
260328	MARION, VILLAGE (OSCEOLA CO)	APRIL 25, 1975
260687A	MASONVILLE, TOWNSHIP OF (DELTA CO)	JANUARY 20, 1978
260436	MAYFIELD, TOWNSHIP (LAPEER CO)	MAY 19, 1978
260487	MCMILLAN TOWNSHIP (CHIPPEWA CO.)	OCTOBER 03, 1975
260584	MECOSTA VILLAGE OF (MECOSTA CO.)	OCTOBER 10, 1975
260692	MELLEN TOWNSHIP OF (MENOMINEE CO)	APRIL 28, 1978
260513A	MENDON, TOWNSHIP (ST. JOSEPH CO)	MARCH 25, 1977
260702A	MENOMINEE TO NSHIP OF (MENOMINEE CO)	AUGUST 31, 1978
260456	MEYER, TO NSHIP (MENOMINEE CO.)	JUNE 24, 1977
260451	MICHIGAMME TOWNSHIP (MARQUETTE CO)	APRIL 26, 1976
260356	MIDDLEVILLE, VILLAGE (BARRY CO)	JULY 18, 1975
260486	MILLS, TOWNSHIP (OGEMAW CO.)	JULY 25, 1975
260358	MONITOR, TOWNSHIP (BAY CO)	JULY 25, 1975 AND
		AUGUST 12, 1977
260517	MOORE TO NSHIP (SANILAC CO)	MAY 27, 1977
260443A	MORAN TO NSHIP (MACKINAC CO)	MARCH 25, 1977
260459A	NADEAU TO NSHIP (MENOMINEE CO)	MARCH 25, 1977
260521	NEW HAVEN, TOWNSHIP (SHIAWASSEE CO)	JULY 25, 1975
260340	NEWAYGO, CITY (NEWAYGO, CO)	SEPTEMBER 12, 1975
260358	NORTH BRANCH VILLAGE (LAPEER CO)	SEPTEMBER 12, 1975
260420	NORTH PLAINS, TOWNSHIP (IONIA CO)	JUNE 17, 1977
260424	NORVELL, TOWNSHIP (JACKSON CO)	NOVEMBER 05, 1976
260332	NORWAY, CITY (DICKINSON CO)	JULY 11, 1975
260476A	OAKLAND TOWNSHIP (OAKLAND CO)	APRIL 01, 1977
260502	OAKLEY, VILLAGE (SAGINAW CO)	SEPTEMBER 26, 1975
260622A	OMER, CITY OF (ARENAC CO.)	OCTOBER 28, 1977
260345A	ONOTA, TO NSHIP (ALGER CO.)	JANUARY 14, 1977
260413	OSCEOLA, TOWNSHIP (HOUGHTON CO)	SEPTEMBER 26, 1975
260362	OVID, TOWNSHIP (BRANCH CO.)	NOVEMBER 05, 1976
260376	PICKFORD TOWNSHIP (CHIPPEWA CO.)	MAY 20, 1977
260704	PINCKNEY VILLAGE OF (LIVINGTON CO)	AUGUST 19, 1977
260534	PINE GROVE, TOWNSHIP (VAN BUREN CO)	JULY 25, 1975
260368	POKAGON, TOWNSHIP (CASS CO.)	MAY 27, 1977
260618	PORT AUSTIN VILLAGE OF (HURON CO.)	JANUARY 30, 1976
260672	PORT HURON TOWNSHIP OF (ST CLAIR CO)	OCTOBER 26, 1976
260452	POWELL TOWNSHIP (MARQUETTE CO.)	FEBRUARY 24, 1978
260460	POWERS, VILLAGE (MENOMINEE CO)	JULY 11, 1975

COMMUNITY NUMBER	NAME	HAZARD AREA IDENTIFIED
	MICHIGAN	
260444	RAVENNA, VILLAGE (MUSKEGON CO.)	SEPTEMBER 26, 1975
260410	READING TOWNSHIP (HILLSDALE CO)	OCTOBER 28, 1977
260384	REDDING, TOWNSHIP (CLARE CO.)	NOVEMBER 19, 1976
260453	REPUBLIC, TOWNSHIP (MARQUETTE CO.)	MAY 12, 1978
260402	RICHFIELD TOWNSHIP (GENESEE CO.)	JULY 11, 1975
260346	ROCK RIVER, TOWNSHIP (ALGER CO)	OCTOBER 22, 1976
260422	ROLLAND, TOWNSHIP (ISABELLA CO)	MARCH 04, 1977
260497A	RUSCOMMON, TOWNSHIP (ROSCOMMON CO)	MARCH 10, 1977
260377	RUDYARD, TOWNSHIP (CHIPPEWA CO)	OCTOBER 15, 1976
260537	SCIO, TOWNSHIP (WASHTENAW CO)	NOVEMBER 26, 1976
260536	SHARON, TOWNSHIP (WASHTENAW CO)	OCTOBER 15, 1976
260523	SHIAWASEE TOWNSHIP (SHIAWASEE CO)	OCTOBER 17, 1975
260046H	SODUS TOWNSHIP OF (BERRIEN CO)	AUGUST 02, 1974 AND JUNE 25, 1976
260376	SOO TOWNSHIP (CHIPPEWA CO)	NOVEMBER 26, 1976
260 61	SPALDING, TOWNSHIP (MENOMINEE CO)	MARCH 11, 1977
260336	SPARTA, VILLAGE (KENT CO.)	OCTOBER 15, 1976
260557	STEVENSVILLE, VILLAGE (BERRIEN CO)	SEPTEMBER 26, 1975
260593E	ST CHARLES, VILLAGE (SAGINAW CO)	OCTOBER 08, 1976 AND NOVEMBER 19, 1976
260444	ST. IGNACE, TOWNSHIP (MACKINAC CO.)	MAY 13, 1977
260379	SUGAR ISLAND, TOWNSHIP (CHIPPEWA CO)	JULY 29, 1977
260540	SUPERIOR, TOWNSHIP (WASHTENAW CO.)	JUNE 17, 1977
260380	SUPERIOR, TOWNSHIP (CHIPPEWA CO.)	JUNE 17, 1977
260494	TALLMADGE, TOWNSHIP (OTTAWA CO)	JUNE 17, 1977
260083	THETFORD, TOWNSHIP OF (GENESEE CO.)	JUNE 10, 1977
260519	THOMPSON, TOWNSHIP (SCHOOLCRAFT CO)	FEBRUARY 10, 1978
260504	TITTABAWASEE, TOWNSHIP (SAGINAW CO.)	DECEMBER 01, 1976
260708	TORCH LAKE, TOWNSHIP OF (HOUGHTON CO)	AUGUST 15, 1975
260351	TURIN TOWNSHIP (ARENAC CO)	AUGUST 12, 1977
260550	TURNER, VILLAGE (ARENAC CO)	JULY 18, 1975
260527	TUSCOLA, TOWNSHIP (TUSCOLA CO)	MARCH 04, 1977
260334	UBLY, VILLAGE OF (HURON CO)	MARCH 04, 1977
260540A	VAN BUREN, TOWNSHIP (WAYNE CO.)	APRIL 11, 1975
260524	VERNON, VILLAGE (SHIAWASEE CO)	APRIL 06, 1977
260508	WALLS, TOWNSHIP (ST. CLAIR CO.)	JULY 11, 1975
260447	WASHINGTON, TOWNSHIP (MACOMB CO.)	AUGUST 15, 1975
260490A	WATERFORD, TOWNSHIP (OAKLAND CO.)	NOVEMBER 05, 1976
260049A	WEESA , TOWNSHIP OF (BERRIEN CO)	MARCH 18, 1977
260386A	WELLS, TOWNSHIP (DELTA CO)	JUNE 28, 1974 AND SEPTEMBER 03, 1976
260479	WHITE LAKE, TOWNSHIP (OAKLAND CO)	JUNE 10, 1977
260417	WHITE OAK, TOWNSHIP (INGHAM CO)	MAY 27, 1977
260547	WILBER, TOWNSHIP (IOSCO CO)	OCTOBER 10, 1975
260354	WILLIAMS, TOWNSHIP (BAY CO.)	NOVEMBER 26, 1976
260495A	WRIGHT, TOWNSHIP (OTTAWA CO)	JUNE 17, 1977
260329	YALE, CITY (ST. CLAIR CO)	MAY 27, 1977
260432	YATES, TOWNSHIP (LAKE CO)	APRIL 11, 1975
		AUGUST 15, 1975

COMMUNITY NUMBER	NAME	HAZARD AREA IDENTIFIED
	MICHIGAN	
260541	YORK TOWNSHIP (WASHTENAW CO)	JULY 18, 1975
	TOTAL IN THE STATE	181

COMMUNITY NUMBER	MINNESOTA NAME	HAZARD AREA IDENTIFIED			
270492	ALDRICH CITY OF (WADENA CO)	FEBRUARY	07	1975	AND
		SEPTEMBER	06,	1976	
270691A	ARCO, CITY OF (LINCOLN CO)	APRIL	15,	1977	
270345A	ASKOV CITY OF (PINE CO)	OCTOBER	25	1974	AND
		AUGUST	29	1975	
270417A	AURORA CITY OF (ST LOUIS CO)	APRIL	05	1974	AND
		JUNE	25	1976	
270552	AVOCA, CITY (MURRAY CO)	JANUARY	10	1975	
270554	BAUDETTE, CITY OF (LAKE OF THE WOODS CO)	DECEMBER	27,	1974	
270555A	BEJOU CITY (MAHNOMEN CO)	JANUARY	03,	1975	AND
		MAY	14	1976	
270261	BISCAY, CITY OF (MCLEOD CO.)	NOVEMBER	15	1974	
270556	BLACKDUCK CITY (BELTRAMI CO)	AUGUST	01	1975	
270293A	BOWLUS, CITY OF (MORRISON CO)	OCTOBER	25	1974	AND
		SEPTEMBER	15	1976	
270557A	BOY RIVER, CITY (CASS CO)	JUNE	10	1977	
270070A	BRANCH CITY OF (CHISAGO CO)	AUGUST	30	1974	AND
		OCTOBER	01	1976	
270319	BREWSTER, CITY (NOBLES CO)	APRIL	25	1975	
270557	BROOK PARK, CITY OF (PINE CO)	OCTOBER	25	1974	
270386	BROOKS, CITY OF (RED LAKE CO)	AUGUST	09,	1974	
270262A	BRUNSON CITY OF (MCLEOD CO)	MAY	03	1974	
270294A	BUCKMAN, CITY OF (MORRISON CO)	AUGUST	09,	1974	
270291	CEDAR MILLS, CITY OF (MEEKER)	FEBRUARY	14	1975	
270312A	CHANDLER CITY OF (MURRAY CO)	AUGUST	09,	1974	AND
		NOVEMBER	21,	1975	
270320	CHATFIELD CITY (FILLMORE CO)	AUGUST	13,	1976	
270055	CHICKAMAW BCH, CITY (CASS CO)	OCTOBER	15,	1976	
270464A	CHOKIO, CITY OF (STEVENS CO)	MAY	03	1974	
270664A	CLEAR LAKE CITY (SHERBURNE CO)	JANUARY	03	1975	AND
		SEPTEMBER	12	1975	
270560	CLEVELAND, CITY OF (LESUEUR CO)	DECEMBER	27,	1974	
270363A	CLIMAX CITY OF (POLK CO)	SEPTEMBER	20	1974	AND
		JUNE	11	1976	
270468A	CLONTARF, CITY OF (SWIFT CO)	JULY	19	1974	
270561	COBDEN, CITY OF (BROWN CO.)	NOVEMBER	01	1974	
270562	COLOGNE CITY OF (CARVER CO)	NOVEMBER	01	1974	
270035A	COMFREY CITY OF (BROWN CO)	SEPTEMBER	20	1974	AND
		DECEMBER	26	1975	
270325A	CORRELL CITY (BIG STONE CO)	JANUARY	24	1975	AND
		APRIL	15	1977	
270282A	COSMOS, CITY OF (MEEKER CO.)	MAY	17	1974	
270314A	COURTLAND, CITY OF (NICOLLET CO)	JULY	19	1974	
270313A	CURRIE CITY OF (MURRAY CO)	AUGUST	02,	1974	AND
		JULY	16	1976	
270484	DANVERS, CITY OF (SWIFT CO)	AUGUST	09,	1974	
270334A	DEER CREEK CITY OF (OTTER TAIL CO)	AUGUST	16	1974	AND
		JUNE	04	1976	

COMMUNITY NUMBER	MINNESOTA NAME	HAZARD AREA IDENTIFIED			
270470A	DEGRAFF CITY OF (SWIFT CO)	AUGUST	09	1974	AND
		SEPTEMBER	10	1976	
270563	DELHI, CITY OF (REDWOOD CO)	OCTOBER	25	1974	
270346	DENHAM CITY (PINE CO)	JANUARY	24,	1975	
270566A	DOVER CITY OF (OLMSTEAD CO)	NOVEMBER	01,	1974	AND
		OCTOBER	17,	1975	
270059A	EAST GULL LAKE CITY F (CASS CO)	DECEMBER	20	1974	AND
		OCTOBER	10	1975	
270116	EASTON, CITY (FARIBAULT CO)	JULY	30	1976	
270283A	EDEN VALLEY CITY OF (STEARNS CO)	MAY	03	1974	AND
		AUGUST	13	1976	
270321A	ELLSWORTH, CITY OF (NOBLES CO)	MAY	03	1974	
270295A	ELMDALE CITY OF (MORRISON CO.)	AUGUST	09,	1974	
270356A	ERHARD, CITY OF (OTTER TAIL CO)	AUGUST	09,	1974	
270422A	EVELETH CITY OF (ST LOUIS CO)	JUNE	07,	1974	AND
		JULY	16	1976	
270529A	EYOTA, CITY OF (OLMSTEAD CO.)	APRIL	12,	1974	
270276A	FAIRMONT CITY OF (MARTIN CO)	JUNE	07,	1974	AND
		DECEMBER	12,	1975	
270060	FEDERAL DAM, CITY (CASS CO)	OCTOBER	08,	1976	
270356A	FISHER, CITY OF (POLK CO.)	AUGUST	02	1974	
270693	FOREST LAKE, CITY OF (WASHINGTON CO)	DECEMBER	16,	1977	AND
		FEBRUARY	16	1979	
270570	FRAZEL, CITY OF (BECKER CO)	NOVEMBER	15	1974	
270446A	FREEPORT CITY OF (STEARNS CO)	MAY	03,	1974	AND
		AUGUST	08,	1975	
270571	FUNKLEY CITY (BELTRAMI CO)	JULY	11	1975	
270296	GENOLA CITY OF (MORRISON CO.)	FEBRUARY	07,	1975	
270439A	GIBBO , CITY OF (SIBLEY CO.)	JUNE	21	1974	
270060	GONVICK CITY OF (CLEARWATER CO)	AUGUST	23	1974	AND
		JUNE	04,	1976	
270142A	GOODHUE CITY OF (GOODHUE CO)	FEBRUARY	16	1979	
		MAY	24,	1974	AND
270277A	GRANADA, CITY OF (MARTIN CO)	APRIL	23,	1976	
270215A	GRASSTON, CITY (KANABEC CO)	AUGUST	02,	1974	
270447A	GREEN ALD CITY OF (STEARNS CO)	DECEMBER	10,	1976	
		AUGUST	23	1974	AND
270061A	HACKE SACK, CITY OF (CASS CO)	JUNE	11,	1976	
270573	HADLEY CITY (MURRAY CO)	SEPTEMBER	20	1974	
270574	HANLEY FALLS CITY (YELLO MEDICINE CO)	APRIL	11	1975	
270071A	HARRIS CITY OF (CHISAGO CO)	JULY	11	1975	
		SEPTEMBER	20	1974	AND
270355	HATFIELD, CITY OF (PIPESTONE CO)	OCTOBER	24	1975	
270306	HECTOR, CITY OF (RENVILLE CO.)	MARCH	30,	1979	
270701A	HEIDELBER , CITY OF (LE SUEUR CO)	JANUARY	31,	1975	
270338A	HENNING, CITY OF (OTTER TRAIL CO)	AUGUST	27,	1976	
		JULY	22	1977	
		MAY	03	1974	AND
		OCTOBER	11,	1975	

COMMUNITY NUMBER	NAME	HAZARD AREA IDENTIFIED		
	MINNESOTA			
270002A	HILL CITY, CITY OF (AITKIN CO)	NOVEMBER	08, 1974	
270409A	HILLS, CITY OF (ROCK CO)	APRIL	12, 1974	
270578A	HOFFMAN, CITY OF (GRANT CO)	JANUARY	31, 1975	
270448A	HOLDINGFORD, CITY OF (STEARNS CO)	MAY	17, 1974	
270356A	HOLLAND CITY OF (PIPESTONE CO)	AUGUST	30, 1974	AND
		DECEMBER	05, 1975	
270471A	HOLLOWAY, CITY OF (SWIFT CO.)	SEPTEMBER	06, 1974	
270357A	IHLEN, CITY OF (PIPESTONE CO)	AUGUST	02, 1974	AND
		JULY	02, 1976	
270235A	INTERNATIONAL FALLS, CITY OF (KOOCHICHING CO)	JUNE	07, 1974	AND
		MARCH	26, 1976	
270579	IONA, CITY OF (MURRAY CO.)	DECEMBER	20, 1974	
270580	IRON JUNCTION CITY OF (ST. LOUIS CO)	OCTOBER	25, 1974	
270048A	JENKINS, CITY OF (CROW WING CO)	AUGUST	23 1974	AND
		JULY	09, 1976	
270055A	KELLOGG, CITY OF (WABASHA CO)	JANUARY	31, 1975	AND
		SEPTEMBER	08, 1976	
270523	KENT, CITY (WILKIN CO)	AUGUST	01, 1975	
270143A	KENYON, CITY OF (GOODHUE CO)	MAY	24, 1974	AND
		JULY	16, 1976	
270206A	LA PRAIRIE, CITY OF (ITASCA CO)	AUGUST	23, 1974	AND
		OCTOBER	17, 1975	
270092B	LAKE BENTON, CITY OF (LINCOLN CO)	APRIL	01, 1977	AND
		DECEMBER	15, 1976	
270517A	MADELIA, CITY OF (WATONWAN CO)	APRIL	12, 1974	AND
		MAY	28, 1976	
270090	MANTORVILLE, CITY OF (WASHINGTON CO)	JUNE	24, 1977	
270585A	MANTORVILLE, CITY OF (DODGE CO)	JUNE	03, 1977	
270667	MAPLE LAKE, CITY (WRIGHT CO.)	JANUARY	10, 1975	
270243A	MARIETTA, CITY OF (LAC QUI PARLE CO)	SEPTEMBER	06, 1974	AND
		JULY	09, 1976	
270053A	MAYER, CITY OF (CARVER CO)	NOVEMBER	23, 1973	
270587	MAYNARD, CITY OF (CHIPPEWA CO.)	NOVEMBER	15, 1974	
270487A	MAZEPPA, CITY OF (WABASHA CO)	JULY	19, 1974	AND
		JUNE	25, 1976	
270598	MCINTOSH, CITY OF (POLK CO.)	NOVEMBER	29, 1974	
270493B	MENAHGA, CITY OF (WADENA CO)	APRIL	12, 1974	AND
		AUGUST	29, 1975	
270109A	MENDOTA, CITY OF (DAKOTA CO)	JANUARY	30, 1976	
270367A	MENTOR, CITY OF (POLK CO)	FEBRUARY	08, 1974	
		DECEMBER	20, 1974	AND
270270A	MIDDLE RIVER, CITY OF (MARSHALL CO)	JULY	02, 1976	
270589	MILAN, CITY (CHIPPEWA CO)	JULY	19, 1974	
270486A	MILLVILLE, CITY OF (ABASHA CO)	JULY	15, 1977	
		AUGUST	02, 1974	AND
270489	MINNEISKA, CITY OF (WABASHA CO.)	MARCH	26, 1976	
270122A	MINNESOTA LAKE, CITY OF (FARIBAULT CO)	JULY	11, 1975	
		MAY	17, 1974	

COMMUNITY NUMBER	NAME	HAZARD AREA IDENTIFIED		
	MINNESOTA			
270405A	MORRISTOWN, CITY OF (ICE CO)	MARCH	29, 1974	AND
		SEPTEMBER	12, 1975	
270300A	MOTLEY CITY OF (CASS & MORRISON COS)	AUGUST	02, 1974	AND
		DECEMBER	19 1975	
270424A	MOUNTAIN IRON, CITY OF (ST LOUIS CO)	SEPTEMBER	08, 1976	
		MAY	24, 1974	AND
270451	NEW MUNICH, CITY OF (STEARNS CO)	NOVEMBER	26, 1976	
270497A	NEW RICHLAND, CITY OF (WASECA CO)	FEBRUARY	23, 1979	
270590	NIELSVILLE, CITY OF (POLK CO)	OCTOBER	25, 1974	
270591	NIMROD, CITY (WADENA CO)	APRIL	12, 1974	
270592	NORCROSS, CITY OF (GRANT CO.)	NOVEMBER	01, 1974	
270072A	NORTH BRANCH, CITY OF (CHISAGO CO)	APRIL	18, 1975	
		DECEMBER	13, 1974	
270512A	OAK PARK HEIGHTS, CITY OF (ASHINGTON CO)	MAY	10, 1974	AND
		APRIL	04, 1976	
270594	ODIN, CITY OF (WATONWAN CO)	MARCH	22, 1974	AND
270595	OKABENA, CITY OF (JACKSON CO)	APRIL	16, 1976	
270640	ORR, CITY OF (ST. LOUIS CO)	DECEMBER	13, 1974	
270004A	PALISADE, CITY OF (AITKIN CO)	DECEMBER	27, 1974	
		DECEMBER	13, 1974	
270065A	PILLAGER, CITY OF (CASS CO)	AUGUST	02, 1974	AND
270704	PINE COUNTY	JUNE	11 1976	
270697A	PINE SPRINGS, CITY OF (ASHINGTON CO)	JULY	19, 1974	
270596	PLATO, CITY OF (MCLEOD CO)	DECEMBER	23, 1977	
270218A	QUAMBA, CITY OF (WASHINGTON CO.)	JULY	22 1977	
270223A	REGAL, CITY OF (KANDIYOHI CO)	NOVEMBER	01, 1974	
		AUGUST	09, 1974	
270065	REMER, CITY (CASS CO)	JANUARY	31, 1975	AND
270565	REVERE, CITY (RED OOD CO)	FEBRUARY	13, 1976	
270597	RICE, CITY (BENTON CO)	JULY	11, 1975	
270453B	RICHMOND, CITY OF (STEARNS CO.)	APRIL	11, 1975	
270341	RICHVILLE, CITY OF (OTTER TAIL CO)	JANUARY	17, 1975	
270021	RONNEBY, CITY (OLMSTED CO)	MARCH	29, 1974	
270455A	ROSCOE, CITY OF (STEARNS CO)	OCTOBER	25, 1974	
		JULY	11, 1975	
270596A	ROSE CREEK, CITY (MOWER CO)	AUGUST	02, 1974	AND
270073A	RUSH CITY, CITY OF (CHISAGO CO)	JUNE	04 1976	
		JUNE	10, 1977	
270087A	RUSHFORD VILLAGE, CITY OF (FILLMORE CO)	MAY	10, 1974	AND
270350A	RUTHTON, CITY OF (PIPESTONE CO)	MARCH	19, 1976	
270350A	RUTLEDGE, CITY OF (PINE CO)	AUGUST	20, 1976	
		AUGUST	09, 1974	
270402A	SACRED HEART, CITY OF (RENVILLE CO)	AUGUST	09, 1974	AND
270040A	SCANLON, CITY OF (CARLTON CO)	AUGUST	20, 1976	
		MAY	03, 1974	
270002	SEAFORTH, CITY OF (REDWOOD CO)	NOVEMBER	02, 1973	AND
		JULY	09, 1976	
		DECEMBER	13, 1974	

COMMUNITY NUMBER	MINNESOTA NAME	HAZARD AREA IDENTIFIED		
270494B	SEBEKA CITY OF (WADENA CO)	APRIL 12	1974	AND
		JULY 11	1975	
		MAY 28	1976	
270664	SILVER LAKE, CITY (MCLEOD CO.)	JANUARY 24	1975	
270672	SKYLINE, CITY (BLUE EARTH CO)	JUNE 27	1975	
270206	SQUAW LAKE, CITY (ITASCA CO.)	AUGUST 01	1975	
270352	STURGEON LAKE, CITY OF (PINE CO)	OCTOBER 25	1974	
270601	ST ANTHONY, CITY OF (STEARNS CO.)	JULY 11	1975	
270033A	ST CLAIR CITY OF (BLUE EARTH CO)	AUGUST 23	1974	
270457	ST JOSEPH, CITY (STEARNS CO)	AUGUST 27	1976	
270458A	ST STEPHEN, CITY OF (STEARNS CO)	AUGUST 23	1974	
270066B	S INTERNATIONAL FALLS CTY (KOOCHICHING CO)	JANUARY 17	1975	AND
		SEPTEMBER 12	1975	
		JULY 30	1976	
270209	TACONITE CITY (ITASCA CO)	JULY 23	1976	
270260A	TAUNTON CITY OF (LYON CO)	JULY 19	1974	AND
		NOVEMBER 14	1975	
270047A	THOMSON CITY OF (CARLTON CO)	AUGUST 02	1974	AND
		JUNE 04	1976	
270615	TOWER CITY OF (ST LOUIS CO)	DECEMBER 13	1974	AND
		AUGUST 11	1978	
270361A	TROSKY, CITY OF (PIPESTONE CO)	AUGUST 09	1974	AND
		JULY 16	1976	
270606	TURTLE RIVER, CITY (BELTRAMI CO)	AUGUST 01	1975	
270306	UPSALA, CITY OF (MORRISON CO)	OCTOBER 25	1974	
270607	VERNDALE, CITY OF (ADENA CO)	OCTOBER 25	1974	
270602	VERNON CENTER, CITY (BLUE EARTH CO)	JANUARY 03	1975	
270609	VESTA, CITY (REDWOOD CO)	JANUARY 10	1975	
270055	WACONIA CITY OF (CARVER CO)	JUNE 07	1974	AND
		MARCH 19	1976	
270497C	WALDORF, CITY OF (WASECA CO)	AUGUST 09	1974	
270716A	WALNUT GROVE, CITY OF (REDWOOD CO)	SEPTEMBER 29	1978	
270147B	WANAMINGO CITY OF (GOODHUE CO)	MAY 10	1974	AND
		AUGUST 29	1975	
271210A	WARBA CITY OF (ITASCA CO)	SEPTEMBER 13	1974	AND
		DECEMBER 26	1975	
270286A	WATKINS CITY OF (MEEKER CO)	APRIL 12	1974	AND
		JULY 02	1976	
270666	AVERLY CITY (IGHT CO)	JANUARY 17	1975	
27027 A	ELCOME CITY OF (MARTIN CO)	MAY 10	1974	AND
		JULY 16	1976	
270695A	ILLE NIE CITY OF (WASHINGTON CO.)	MAY 27	1977	
270616	ILLIAMS, CITY OF (LAKE OF THE WOODS CO)	NOVEMBER 29	1974	
270703	WILLMAR CITY OF (KANDIYOHI CO)	JULY 29	1977	
270613	INGER CITY OF (POLK CO)	JANUARY 1	1975	
270427	WINTON CITY OF (ST LOUIS CO)	AUGUST 02	1974	AND
		JULY 02	1976	
270524A	WOLVERTON CITY OF (ILKIN CO)	AUGUST 09	1974	AND
		DECEMBER 19	1975	

COMMUNITY NUMBER	MINNESOTA NAME	HAZARD AREA IDENTIFIED		
270615	WOOD LA E, CITY (YELLO MEDICINE CO)	JANUARY 17	1975	
270042A	W I NT CITY F (CARLTON CO)	SEPTEMBER 13	1974	
270211	ZEMPL CITY (ITASCA CO)	JUNE 27	1975	
	TOTAL N TH STATE	174		

COMMUNITY NUMBER	MISSISSIPPI NAME	HAZARD AREA IDENTIFIED		
		SEPTEMBER 29,	1978	
280304	ABBEVILLE, TOWN OF (LAFAYETTE CO)	APRIL 07,	1978	
280267	ALCORN COUNTY	FEBRUARY 24,	1978	
280268	AMITE COUNTY	JULY 29,	1977	
280301A	ATTALA COUNTY	JULY 30,	1976	
280089	BASSFIELD, TOWN (JEFFERSON DAVIS CO)	AUGUST 01,	1975	
280087	BAY SPRINGS, TOWN (JASPER CO)	JULY 09,	1976	
280287	BELMONT, TOWN OF (TISHOMINGO CO)	JULY 19,	1974	AND
280156A	BRAXTON, VILLAGE OF (SIMPSON CO)	JULY 16,	1976	
		JUNE 03,	1977	
280269	CHICKASAW COUNTY	DECEMBER 20,	1974	
280240	CHUNKY, TOWN OF (NEWTON CO)	NOVEMBER 29,	1974	AND
280220	CLARKE COUNTY	NOVEMBER 11,	1977	
		AUGUST 26,	1977	
280221	COPIAH COUNTY	JULY 30,	1976	
280217	DERMA, TOWN (CALHOUN CO)	NOVEMBER 05,	1976	
280017	DUNCAN, TOWN OF (BOLIVAR CO)	JULY 19,	1974	
280018	EDEN, VILLAGE OF (YAZOO CO)	NOVEMBER 04,	1977	
280270	FRANKLIN COUNTY	JULY 19,	1974	AND
280117A	GATTMAN, VILLAGE OF (MONROE CO)	AUGUST 13,	1976	
		AUGUST 02,	1974	
280045A	GEORGETOWN, TOWN OF (COPIAH CO)	MAY 12,	1978	
280290	ITA APBA COUNTY	FEBRUARY 24,	1978	
280302	JASPER COUNTY	MARCH 31,	1978	
280303	JEFFERSON DAVIS COUNTY	DECEMBER 27,	1974	AND
280093	LAFAYETTE COUNTY	MARCH 17,	1976	
		JULY 19,	1974	AND
280149A	LAKE, TOWN OF (SCOTT CO)	JUNE 25,	1976	
		DECEMBER 02,	1977	
280304	LAMAR COUNTY *	SEPTEMBER 16,	1977	
280272	LAWRENCE COUNTY	MAY 20,	1977	
280293A	LEAKE COUNTY	OCTOBER 25,	1974	
280204	LENA, TOWN (LEAKE CO)	FEBRUARY 17,	1976	
280273	LINCOLN COUNTY	OCTOBER 28,	1977	
280274	MARSHALL COUNTY	JANUARY 31,	1975	
280008	MCCOOL, VILLAGE OF (ATTALA CO)	DECEMBER 27,	1974	
280225	MONTICELLO, TOWN OF (LAWRENCE CO)	AUGUST 01,	1975	AND
280046A	MT OLIVE, TOWN OF (COVINGTON CO)	DECEMBER 26,	1976	
		NOVEMBER 04,	1977	
280276	NESHOBA COUNTY	SEPTEMBER 16,	1977	
280231	NEWTON COUNTY	FEBRUARY 17,	1976	
280277	NOXUBEE COUNTY *	JUNE 07,	1974	AND
280046	OXFORD, CITY OF (LAFAYETTE CO)	FEBRUARY 27,	1976	
		NOVEMBER 25,	1977	
280129	PEARL RIVER COUNTY	JUNE 10,	1977	
280278A	PIKE COUNTY	SEPTEMBER 16,	1977	AND
280279A	PONTOTOC COUNTY	JULY 21,	1978	
		AUGUST 23,	1974	AND
280147A	PUCKETT, TOWN OF (RANKIN CO)	JULY 02,	1976	

COMMUNITY NUMBER	ISSISSIPPI NAME	HAZARD AREA IDENTIFIED		
		JUNE 17,	1977	
280296A	SCOTT CO(	FEBRUARY 07,	1975	
280151	SCOOBYSTOWN VILLAGE OF (SCOTT CO.)	AUGUST 01,	1975	
280049	SEMINARY, VILLAGE OF (COVINGTON CO)	JULY 11,	1975	
280226	SILVER CREEK, TOWN OF (LAWRENCE CO)	OCTOBER 21,	1977	
280291	SIMPSON COUNTY	APRIL 21,	1976	
280300	SMITH COUNTY	SEPTEMBER 09,	1977	
280282	STONE COUNTY	AUGUST 26,	1977	
280283	TIPPAH COUNTY	MAY 12,	1978	
280263	TISHOMINGO COUNTY	DECEMBER 13,	1974	
280237A	TOCCOPOLA, TOWN OF (POTOTOC CO)	DECEMBER 13,	1974	AND
	UNION COUNTY *	APRIL 08,	1977	
280096A	WALNUT GROVE, TOWN OF (LEAKE CO)	JUNE 28,	1974	AND
		JULY 16,	1976	
280307	WALTHALL COUNTY	FEBRUARY 24,	1978	
280236	WAYNE COUNTY *	DECEMBER 20,	1974	AND
		JANUARY 13,	1978	
	TOTAL IN THE STATE	54		

COMMUNITY NUMBER	MISSOURI NAME	HAZARD AREA IDENTIFIED
290761	AIRPORT DRIVE, VILLAGE OF (JASPER)	FEBRUARY 14, 1975
290005A	AMAZONIA TOWN OF (ANDREW CO)	AUGUST 16, 1974 AND
		FEBRUARY 06, 1976
290217A	ANDERSON CITY OF (MCDONALD CO)	MAY 17, 1974 AND
		DECEMBER 26, 1975
290287	ANNADA, VILLAGE OF (PIKE CO)	FEBRUARY 07, 1975
290281	APPLETON CITY OF (ST. CLAIR CO.)	FEBRUARY 07, 1975
290461	AUGUSTA VILLAGE OF (ST. CHARLES CO)	DECEMBER 06, 1974
290199B	AURORA CITY OF (LAWRENCE CO)	MAY 10, 1974 AND
		NOVEMBER 26, 1975
290767	BAKERSFIELD, VILLAGE (OZARK CO)	APRIL 25, 1975
290331	BELLERIVE, TOWN (ST. LOUIS CO)	SEPTEMBER 10, 1976
290700A	BELLFLOWER, CITY (MONTGOMERY CO)	MAY 17, 1977
290756	BEVIER, CITY OF (MACON)	FEBRUARY 14, 1975
2 0757	BILLINGS CITY (CHRISTIAN CO)	JUNE 27, 1975
290006	BOLCKOW, TOWN (ANDRE CO)	APRIL 30, 1976
290024A	BOONE COUNTY	APRIL 25, 1978
290274A	BRAGG CITY, CITY OF (PEMISCOT CO)	FEBRUARY 07 1978
290616	BRASHEAR CITY OF (ADAIR)	FEBRUARY 14 1975
290759	BRAYMER CITY (CALDWELL CO.)	APRIL 25 1975
290618	BRONAUGH CITY (VERNON CO)	JUNE 25, 1976
290111	BUNCETON, CITY OF (COOPER CO)	APRIL 25, 1975
290850	CALEDONIA, VILLAGE OF (WASHINGTON CO)	NOVEMBER 05, 1976
290624	CAMDEN, CITY (RAY CO)	MAY 28 1976
290246	CANALOU, TOWN (NEW MADRID CO)	JUNE 11 1976
2 0791	CAPE GIRARDEAU COUNTY	AUGUST 01, 1978 AND
		FEBRUARY 13, 1979
290022B	CASSVILLE CITY OF (BARRY CO)	AUGUST 16, 1974 AND
		NOVEMBER 28, 1975
290247	CATRON TOWN (NEW MADRID CO)	MAY 28 1976
290601	COBALT CITY, VILLAGE (MADISON CO)	MARCH 26, 1976
290196A	CONWAY TOWN OF (LACLEDE CO)	MAY 10, 1974 AND
		NOVEMBER 21, 1975
290159	CORNING TOWN OF (HOLT CO.)	FEBRUARY 06, 1976
290605	COWGILL, TOWN (CALDWELL CO)	APRIL 18 1975
290063A	CREIGHTON, CITY (CASS CO)	MAY 13, 1977
290610	CROSS TIMBERS, VILLAGE OF (ICKORY CO)	FEBRUARY 01, 1975
290345A	CRYSTAL LAKE PK, T N (ST LOUIS CO)	MAY 13, 1977
290464	DALTON, VILLAGE OF (CHARITON CO)	DECEMBER 13, 1974
290747	DEEPWATER, CITY (HENRY CO)	SEPTEMBER 26 1975
290055	DELTA, CITY OF (CAPE GIRARDEAU CO.)	DECEMBER 06, 1974
290613	DES ARC, VILLAGE (IRON CO)	APRIL 18 1975
2 0465A	DEWITT, CITY OF (CARROLL CO)	SEPTEMBER 06 1974 AND
		APRIL 02 1976
290219	ELMER, CITY OF (MACON CO)	DECEMBER 06 1974
290750	ESTHER, CITY OF (ST. FRANCOIS CO)	FEBRUARY 01, 1975
290591	FAIR GROVE CITY (GREENE CO)	JUNE 27, 1975
290593	FRANKFORD CITY (PIKE CO.)	JANUARY 07, 1977
290477	FREMONT VILLAGE OF (CARTER CO)	FEBRUARY 21, 1975

COMMUNITY NUMBER	SCURI NAME	HAZARD AREA IDENTIFIED
290431A	GALENA CITY OF (STONE CO)	AUGUST 30 1974 AND
		OCTOBER 31, 1975
290753	GALLATIN, CITY OF (DAVIESS)	FEBRUARY 14, 1975
290734	GERALD CITY (FRANKLIN CO.)	JUNE 04, 1976
290737	GRAIN VALLEY, CITY (JACKSON CO)	JULY 16 1976
290460	GRANDIN, CITY OF (CARTER CO.)	NOVEMBER 08 1974
290572	HERMITAGE CITY (HICKORY CO)	APRIL 25 1975
290573	HILLSBORO, CITY (JEFFERSON CO)	OCTOBER 22 1976
290714	HOLDEN, CITY (JOHNSON CO)	APRIL 09 1976
290093	HOLT, TOWN (CLAY CO)	JULY 02, 1976
290576A	HOUSTON LAKE, VILLAGE (PLATTE CO)	JUNE 21 1977
290575	HOUSTONIA CITY (PETTIS CO)	SEPTEMBER 19 1975
290715A	HUMANSVILLE CITY (POLK CO)	JULY 11 1975 AND
		FEBRUARY 18 1977
290577	HUME, CITY OF (BATES CO)	FEBRUARY 21, 1975
290359	HUNTLEIGH, TOWN (ST LOUIS CO)	JUNE 25 1976
290580	IRON GATES, VILLAGE (JASPER CO)	FEBRUARY 14, 1975
290446A	IRONDALE, TOWN (WASHINGTON CO)	MAY 13, 1977
290724	KNOB NOSTER CITY (JOHNSON C)	JUNE 27 1975
290696	LAKE OZARK CITY (CAMDEN CO.)	JULY 26 1977
290556	LAKE IN THE WOODS VILLAGE (CASS CO)	FEBRUARY 25 1977
290559	LANAGAN CITY (MCDONALD CO)	JUNE 04, 1976
290735	LAWSON, CITY (CLAY CO)	JUNE 04 1976
290707	LEXINGTON, CITY (LAFAYETTE CO.)	JULY 25 1975
290053A	LINN CREEK, CITY OF (CAMDEN CO)	OCTOBER 25 1974 AND
		NOVEMBER 28 1975
290115	LOCK SPRINGS, TOWN (DAVIESS CO)	JULY 11 1975
290031A	LUTESVILLE CITY OF (COLLINS ER CO.)	MAY 10 1974 AND
		DECEMBER 19 1975
290565	MARQUAND, CITY (MADISON CO)	APRIL 16 1975
2 0444A	MARTHASVILLE VILLAGE OF (WARREN CO)	SEPTEMBER 12 1974
0478A	MEMPHIS, CITY OF (SCOTLAND CO)	MAY 24 1977
290271B	META, TOWN OF (OSAGE CO)	SEPTEMBER 13 1974 AND
		NOVEMBER 28, 1975
290566	MIDDLETOWN, CITY (MONTGOMERY CO)	AUGUST 06, 1976
290409	MILL SPRING, VILLAGE OF (AYNE CO.)	DECEMBER 13 1974
290571	MINERAL POINT, VILLAGE (WASHINGTON CO)	AUGUST 08 1975
290696	MONTROSE, CITY (HENRY CO)	APRIL 18 1975
290549	NEW CAMBRIA, CITY (MACON CO)	JULY 25 1975
290096	NEW FLORENCE, CITY (MONTGOMERY CO)	NOVEMBER 05 1976
290550	NEW HAMPTON, CITY (HARRISON CO)	AUGUST 02 1975
290559A	NORBORNE, CITY OF (CARROLL CO.)	APRIL 05 1974
2 0554A	OAK GROVE, VILLAGE (FRANKLIN CO)	JUNE 03 1977
290671	OSAGE BEACH, CITY (MILLER AND CAMDEN)	JULY 20 1976
290672	OSCEOLA, CITY (ST CLAIR CO)	APRIL 02 1976
290535	PINEVILLE CITY (MCDONALD CO)	APRIL 16 1975
2 0537	PLEASANT HOPE VILLAGE (POLK CO)	OCTOBER 29 1976
290243B	RHINELAND TOWN (MONTGOMERY CO)	JANUARY 21 1977 AND
		AUGUST 16 1977

COMMUNITY NUMBER	NAME	HAZARD AREA IDENTIFIED		
	MISSOURI			
290655	RICH HILL, CITY OF (BATES)	FEBRUARY 14, 1975		
290657	RICHMOND, CITY (RAY CO.)	OCTOBER 22, 1976		
290485	RITCHEY, TOWN (NEWTON CO)	JANUARY 10, 1975		
290438	ROCKAWAY BEACH, TOWN (TANEY CO)	JANUARY 10, 1975		
290518	ROCKVILLE, CITY OF (BATES CO)	FEBRUARY 21, 1975		
290008	ROSENDALE, CITY OF (ANDREW CO)	FEBRUARY 14, 1975		
290665	SHELBINA, CITY (SHELBY CO)	APRIL 25, 1975		
290527B	SOUTH GORIN, CITY (SCOTLAND CO)	NOVEMBER 05, 1976		
290149A	SPRINGFIELD, CITY OF (GREENE CO)	OCTOBER 25, 1974		
290458	STELLA, CITY OF (NEWTON CO)	FEBRUARY 21, 1975		
290667	STOCKTON, CITY (CEDAR CO)	JULY 02, 1976		
290039	STURGEON, TOWN OF (BOONE CO)	APRIL 23, 1976		
290076	SUMNER, TOWN (CHARITON CO)	JANUARY 10, 1975		
290508	SUNNYVALE, CITY (NEWTON CO)	NOVEMBER 05, 1976		
290509	TARKNEY LAKES, VILLAGE (JACKSON CO)	OCTOBER 22, 1976		
290641	TROY, CITY (LINCOLN CO.)	OCTOBER 29, 1976		
290228A	TUSCUMBIA, VILLAGE OF (MILLER CO)	OCTOBER 25, 1974	AND	
		NOVEMBER 21, 1975		
290514	URBANA, VILLAGE (DALLAS CO)	JUNE 27, 1975		
290857	VELDA VILLAGE HILLS, VILLAGE OF (ST. LOUIS CO)	JULY 02, 1976		
290645	VERONA, CITY (LAWRENCE CO.)	OCTOBER 15, 1976		
290646	VIBURNUM, CITY OF (IRON CO)	FEBRUARY 21, 1975		
290662	WARRENTON, CITY OF (WARREN COU)	FEBRUARY 07, 1975		
290483	WENTWORTH, TOWN (NEWTON CO)	JANUARY 10, 1975		
290635	WESTBURO, VILLAGE (ATCHISON CO)	JULY 11, 1975		
290396	WESTWOOD, TOWN (ST. LOUIS CO)	MAY 26, 1976		
290655	WILLARD, CITY (GREENE CO)	NOVEMBER 05, 1976		
290452A	WILLIAMSVILLE, CITY OF (WAYNE CO)	OCTOBER 18, 1974	AND	
		MARCH 05, 1976		
290639	WOODS HEIGHTS, VILLAGE (RAY CO)	NOVEMBER 05, 1976		
290085A	WYACONDA, CITY OF (CLARK CO)	OCTOBER 18, 1974	AND	
		NOVEMBER 14, 1975		
290053A	ZALMA, VILLAGE OF (BOLLINGER CO)	OCTOBER 25, 1974	AND	
		NOVEMBER 07, 1975		
	TOTAL IN THE STATE	115		

COMMUNITY NUMBER	NAME	HAZARD AREA IDENTIFIED		
	MONTANA			
300066A	GAINVILLE, TOWN OF (ROOSEVELT CO)	JANUARY 03, 1975	AND	
		OCTOBER 10, 1978		
300090	BROCKTON, TOWN (ROOSEVELT CO)	JUNE 27, 1975		
300091	CLYDE PARK, TOWN (PARK CO)	JANUARY 03, 1975		
300016A	DEER LODGE COUNTY	JUNE 07, 1977		
300092	DUTTON, TOWN (TETON CO)	APRIL 25, 1975		
300111	FALLON, TOWN OF (CARTER CO)	JULY 16, 1976		
300078A	FORSYTH, CITY OF (ROSEBUD CO)	MARCH 08, 1974	AND	
		JANUARY 16, 1976		
300015A	FORT BENT N, CITY OF (CHOUTEAU CO)	MAY 10, 1974	AND	
		NOVEMBER 28, 1975		
300151	GLACIER COUNTY	DECEMBER 27, 1977		
300321	GRASS RANGE, TOWN OF (FERGUS CO)	DECEMBER 27, 1974		
300095	HINGHAM, TOWN (HILL CO)	JULY 11, 1975		
300154A	JEFFERSON COUNTY *	JANUARY 24, 1978		
300096	JOLIET, TOWN OF (CARBON CO)	DECEMBER 27, 1974		
300116A	JORDA, TOWN (GARFIELD CO)	JULY 27, 1975	AND	
		JANUARY 14, 1977		
300076	KEVIN, TOWN (TOOLE CO)	JUNE 27, 1975		
300031	LAVINA, TOWN (GOLDEN VALLEY CO)	JANUARY 24, 1975		
300159	MINERAL COUNTY	FEBRUARY 14, 1978		
300119	POLSON, CITY (LAKE CO)	SEPTEMBER 26, 1975		
300122	RONAN, CITY (LAKE CO)	APRIL 25, 1975		
300069	ROSEBUD COUNTY	AUGUST 02, 1974	AND	
		NOVEMBER 22, 1977		
300074	SANDERS COUNTY	SEPTEMBER 26, 1978		
		DECEMBER 27, 1977	AND	
300125	SHELBY, CITY (TOOLE CO)	MARCH 13, 1979		
300126	SHERIDAN, TOWN (MADISON CO)	APRIL 02, 1976		
300076A	SILVER BOW COUNTY *	SEPTEMBER 19, 1975		
300127	SUNBURST, TOWN (TOOLE CO)	JUNE 17, 1977		
300130	THOMPSON FALLS, TOWN OF (SANTE S COU)	JANUARY 10, 1975		
300047A	WHITE SULPHUR SPRINGS, CITY OF (MEAGER CO)	FEBRUARY 07, 1975		
		MAY 24, 1974	AND	
300052	WINNETT, TOWN OF (PETROLEUM CO.)	JANUARY 16, 1976		
		DECEMBER 27, 1974		
	TOTAL IN THE STATE	28		

COMMUNITY NUMBER	NEBRASKA NAME	HAZARD AREA IDENTIFIED		
310411	ADAMS COUNTY	OCTOBER	18, 1977	
310243	ALEXANDRIA, VILLAGE (THAYER CO)	SEPTEMBER	12, 1975	
310412	ANTELOPE COUNTY	DECEMBER	27, 1977	
310341A	ARAPAHOE CITY (FURNAS CO)	JULY	25, 1975	AND
		APRIL	01, 1977	
310342	ARNOLD VILLAGE (CUSTER CO.)	AUGUST	15, 1975	
310306	ARTHUR VILLAGE (ARTHUR CO)	JANUARY	10, 1975	
310246	ASHTON, VILLAGE (SHERMAN CO)	JULY	11, 1975	
310343	ATKINSON, CITY (HOLT CO)	NOVEMBER	05, 1976	
310247A	AVOCA, VILLAGE (CASS CO)	JULY	11, 1975	
310249	BELGRADE, VILLAGE (NANCE CO)	MAY	02, 1975	
310026	BELLWOOD VILLAGE OF (BUTLER CO)	NOVEMBER	22, 1974	
310250	BENEDICT, VILLAGE (YORK CO.)	APRIL	18, 1975	
310066	BIG SPRINGS, VILLAGE OF (DEUEL CO)	DECEMBER	20, 1974	
310252	BLADEN, VILLAGE (WEBSTER CO)	JULY	11, 1975	
310351	BLOOMFIELD, CITY (KNOX CO)	JULY	16, 1976	
310416A	BOX BUTTE COUNTY	AUGUST	23, 1977	
310253	BRUNING, VILLAGE OF (THAYER CO)	JANUARY	31, 1975	
310254	BRUNSWICK, VILLAGE (ANTELOPE CO)	APRIL	02, 1976	
310159	BURCHARD, VILLAGE OF (PAWNEE CO)	NOVEMBER	08, 1974	
310161	BURR, VILLAGE OF (OTOE CO)	DECEMBER	06, 1974	
310420A	BURT COUNTY	NOVEMBER	22, 1977	
310354	BURWELL, CITY (GARFIELD CO)	APRIL	23, 1976	
310255	BUSHNELL VILLAGE (KIMBALL CO.)	MARCH	26, 1976	
310355	CALLAWAY VILLAGE (CUSTER CO.)	SEPTEMBER	19, 1975	
310256	CAMPBELL, VILLAGE (FRANKLIN CO)	AUGUST	22, 1975	
310257	CARROLL, VILLAGE OF (AYNE CO)	JANUARY	31, 1975	
310258	CEDAR RAPIDS, VILLAGE (BOONE CO)	JANUARY	10, 1975	
310357	CHADRON CITY (DAWES CO.)	SEPTEMBER	24, 1976	
310260	CHAPMAN VILLAGE (MERRICK CO.)	MARCH	26, 1976	
310261	CHESTER, VILLAGE (THAYER CO)	AUGUST	06, 1976	
310263	CODY, VILLAGE (CHERRY CO)	MARCH	26, 1976	
310123A	COOK VILLAGE OF (JOHNSON CO)	OCTOBER	18, 1974	AND
		NOVEMBER	28, 1975	
310360	CREIGHTON, CITY (KNOX CO)	NOVEMBER	12, 1976	
310427A	CUMING COUNTY	AUGUST	16, 1977	
310380	CURTIS, CITY (FRONTIER CO)	APRIL	02, 1976	
310428	CUSTER COUNTY	MARCH	14, 1976	
310267	DAVENPORT VILLAGE (THAYER CO)	JULY	11, 1975	
310050	DAWSON COUNTY	OCTOBER	18, 1977	
310268	DAWSON, VILLAGE (RICHARDSON CO)	JULY	11, 1975	
310430A	DEUEL COUNTY	NOVEMBER	01, 1977	
310041	DE WEESE VILLAGE OF (CLAY CO.)	NOVEMBER	08, 1974	
310269	DILLER, VILLAGE (JEFFERSON CO)	AUGUST	29 1975	
310270	DIX, VILLAGE (KIMBALL CO.)	SEPTEMBER	26, 1975	
310271	DORCHESTER, VILLAGE (SALINE CO)	MARCH	26, 1976	
310272	DUNCAN, VILLAGE (PLATTE CO)	FEBRUARY	18 1977	
310125A	ELK CREEK VILLAGE OF (ASON CO)	NOVEMBER	01, 1974	AND
		NOVEMBER	21 1975	

COMMUNITY NUMBER	NEBRASKA NAME	HAZARD AREA IDENTIFIED		
310365	ELWOOD VILLAGE OF (GOSPER CO.)	SEPTEMBER	05, 1975	
310270	EUSTIS, VILLAGE (FRONTIER CO)	SEPTEMBER	19 1975	
310114A	EWING VILLAGE OF (HOLT CO)	MAY	03, 1974	AND
		MAY	14, 1976	
310061A	FARNAM VILLAGE OF (DAWSON CO)	NOVEMBER	08 1974	AND
		DECEMBER	05 1975	
310086A	GAGE COUNTY	AUGUST	09 1977	
310272	GILTNER, VILLAGE (HAMILTON CO)	APRIL	25 1975	
310373	GREELEY, VILLAGE (GREELEY CO)	JULY	11, 1975	
310375	GRETNA, CITY OF (SARPY CO)	AUGUST	06, 1976	
310234	GUIDE ROCK, VILLAGE (WEBSTER CO)	JULY	09 1976	
310281	HAIGLER, VILLAGE (DUNDY CO.)	AUGUST	15 1975	
310283	HARDY, VILLAGE (NUCKOLLS CO)	NOVEMBER	19, 1976	
310213A	HAY SPRINGS, CITY OF (SHERIDAN CO)	MARCH	22 1974	AND
		NOVEMBER	07 1975	
310286	HILDRETH VILLAGE (FRANKLIN CO)	JULY	30, 1976	
310287	HOLBROOK VILLAGE (FURNAS CO.)	JULY	11, 1975	
310288	HOLSTEIN, VILLAGE (ADAMS CO.)	JULY	16 1975	
310381B	HUMPHREY, VILLAGE (PLATTE CO)	JULY	11, 1975	AND
		OCTOBER	03, 1975	
		SEPTEMBER	26 1976	
310447A	JEFFERSON COUNTY	JUNE	21, 1977	
310293	JUNIATA, VILLAGE (ADAMS CO)	JANUARY	17, 1975	
310487A	KEITH COUNTY	NOVEMBER	15, 1977	
310385B	LAUREL, VILLAGE (CEDAR CO)	NOVEMBER	05, 1976	
310097	LEWELLEN, VILLAGE (GARDEN CO)	JANUARY	10, 1975	
310452	LINCOLN COUNTY	APRIL	11, 1978	
310385	MAYWOOD VILLAGE OF (FRONTIER CO)	DECEMBER	20 1974	
310302	MERNA, VILLAGE (CUSTER CO.)	MAY	02, 1975	
310313	MILLIGAN VILLAGE (FILLMORE CO)	JULY	09 1976	
310083	NAPONEE, VILLAGE (FRANKLIN CO)	AUGUST	13 1976	
310070A	NICKERSON, TOWN OF (DODGE CO)	JANUARY	23, 1974	
310159	OAK, VILLAGE OF (NUCKOLLS CO)	NOVEMBER	15 1974	
3100 1	OHIOWA, VILLAGE OF (FILLMORE CO)	NOVEMBER	08 1974	
310044	ONG VILLAGE OF (CLAY CO)	NOVEMBER	08 1974	
310394	ORLEANS CITY (HARLAN CO)	JULY	09, 1976	
310307	PALMER VILLAGE (MERRICK CO)	JUNE	27, 1975	
310465A	PHELPS COUNTY	AUGUST	16 1977	
310216	PILGER, VILLAGE OF (STANTON CO.)	DECEMBER	06, 1974	
310175	PLAINVIEW, CITY OF (PIERCE CO)	JULY	02, 1976	
310467A	PLATTE COUNTY	AUGUST	16, 1977	
310310	POLK, VILLAGE (POLK CO)	JUNE	27 1975	
310136A	PAYNE, VILLAGE OF (LANCASTER CO)	OCTOBER	18 1974	AND
		DECEMBER	12, 1975	
310469	RED WILLOW COUNTY	DECEMBER	27 1977	
310312	RISING CITY, VILLAGE (BUTLER CO)	JULY	11, 1975	
310034	RIVERTON, VILLAGE (FRANKLIN CO)	OCTOBER	29, 1976	
310214A	RUSHVILLE, CITY OF (SHERIDAN CO)	MAY	03, 1974	AND
		APRIL	02, 1976	

COMMUNITY NUMBER	NEBRASKA NAME	HAZARD AREA IDENTIFIED	
310316	SCOTIA, VILLAGE (GREELEY CO)	MAY 02, 1975	
310473A	SCOTTS BLUFF COUNTY *	FEBRUARY 07, 1978	
310474A	SEWARD COUNTY	JUNE 07, 1977	
310475A	SHERIDAN COUNTY *	NOVEMBER 22, 1977	
310322	STAPLEHURST, VILLAGE (SEWARD CO.)	JANUARY 10, 1975	
310323	STAPLETON, VILLAGE OF (LOGAN CO)	FEBRUARY 21, 1975	
310171	STEINAUER, VILLAGE OF (PAWNEE CO)	NOVEMBER 22, 1974	
310324	STELLA, VILLAGE (RICHARDSON CO)	JULY 11, 1975	
310106	STOCKHAM, VILLAGE OF (HAMILTON CO)	DECEMBER 06, 1974	
310172	TABLE ROCK, VILLAGE OF (PAWNEE CO)	NOVEMBER 01, 1974	
310326	THEDFORD, VILLAGE (THOMAS CO.)	JULY 11, 1975	
310330	VERDON, VILLAGE (RICHARDSON CO.)	SEPTEMBER 26, 1975	
310404	WAKEFIELD, CITY (DIXON-WAYNE COS)	AUGUST 29, 1975	
310405	WAUSA, VILLAGE (KNOX CO.)	AUGUST 08, 1975	
310333	WESTERN VILLAGE (SALINE CO.)	NOVEMBER 19, 1976	
310205A	WESTON, VILLAGE OF (SAUNDERS CO)	OCTOBER 18, 1974 AND FEBRUARY 20, 1976	
310335	WILSONVILLE, VILLAGE (FURNAS CO)	DECEMBER 03, 1976	
310336	WINSIDE, VILLAGE (WAYNE CO)	JULY 18, 1975	
310337	WYNOT, VILLAGE (CEDAR CO)	APRIL 25, 1975	
310486	YORK COUNTY	NOVEMBER 01 [illegible]	
	TOTAL IN THE STATE	108	

COMMUNITY NUMBER	NEVADA NAME	HAZARD AREA IDENTIFIED
320030	CHURCHILL COUNTY *	DECEMBER 27, 1977
320024A	LYON COUNTY	JANUARY 31, 1978
320033A	STOREY COUNTY	JANUARY 10, 1978
320012	WINNEMUCCA, CITY OF (HUMBOLDT CO)	APRIL 23, 1976
	TOTAL IN THE STATE	4

COMMUNITY NUMBER	NEW HAMPSHIRE NAME	HAZARD AREA IDENTIFIED		
330152A	AC ORTH TOWN OF (SULLIVAN CO)	SEPTEMBER 13, 1974 AND		
		FEBRUARY 18, 1977		
330174	ALBANY, TOWN (CARROLL CO)	JANUARY 17, 1975		
330041A	ALEXANDRIA TO N OF (GRAFTON CO)	FEBRUARY 21, 1975 AND		
		APRIL 01, 1977		
330175A	ATKINSON, TOWN (ROCKINGHAM CO)	JANUARY 03, 1975 AND		
		NOVEMBER 29, 1977		
330180	BROOKLINE, TOWN (HILLSBOROUGH CO)	APRIL 04, 1975		
330126A	CANDIA, TOWN OF (ROCKINGHAM CO)	FEBRUARY 21, 1975 AND		
		NOVEMBER 19, 1976		
330181A	CHATHAM, TOWN (CARROLL CO)	JANUARY 03, 1975 AND		
		DECEMBER 10, 1976		
330183A	CHESTERFIELD, TOWN (CHESHIRE CO)	DECEMBER 13, 1977		
330182	CHESTER, TOWN OF (ROCKINGHAM CO)	FEBRUARY 21, 1975		
330109B	CHICHESTER, TOWN OF (MERRIMACK CO)	APRIL 05, 1974 AND		
		DECEMBER 24, 1976		
330184	CLARKSVILLE, TOWN (COOS CO)	JANUARY 03, 1975		
330111A	DANBURY, TOWN (MERRIMACK CO)	JUNE 14, 1977		
330199	DANVILLE, TOWN (ROCKINGHAM CO)	JANUARY 17, 1975		
330050	DORCHESTER TOWN (GRAFTON CO)	MARCH 14, 1975		
330201	DUMMER, TOWN (COOS CO)	JANUARY 17, 1975		
330202	DUNBARTON TOWN (MERRIMACK CO)	JANUARY 17, 1975		
330204A	EATON TO N (CARROLL CO)	JANUARY 17, 1975 AND		
		OCTOBER 01, 1976		
330012	EFFINGHAM TOWN (CARROL CO)	JANUARY 17, 1975		
330206	ERROL, TC N (COOS CO)	JANUARY 17, 1975		
330207	FITZWILLIAM TOWN (CHESHIRE CO)	NOVEMBER 26, 1976		
330013A	FREEDOM, TOWN OF (CARROLL CO)	AUGUST 30, 1974 AND		
		AUGUST 13, 1976		
330131A	FREMONT, TOWN OF (ROCKINGHAM CO)	AUGUST 09, 1974 AND		
		OCTOBER 29, 1976		
330206	GILMANTON, TOWN (BELKNAP CO)	JANUARY 17, 1975		
330054	GRAFTON, TOWN (GRAFTON CO)	JANUARY 17, 1975		
330212	HARRISVILLE TOWN (CHESHIRE CO)	JANUARY 24, 1975		
330216A	KENSINGTON, TOWN OF (ROCKINGHAM CO)	SEPTEMBER 06 1977		
330217A	KINGSTON TOWN (ROCKINGHAM CO)	JANUARY 17, 1975 AND		
		MARCH 06, 1979		
330060A	LANDAFF TOWN OF (GRAFTON CO)	DECEMBER 06 1974 AND		
		NOVEMBER 19, 1976		
330159	LANGDON, TOWN (SULLIVAN CO)	JANUARY 03 1975		
330160	LEMPSTER TOWN OF (SULLIVAN CO)	JANUARY 31 1975		
330062A	LINCOLN TOWN OF (GRAFTON CO)	FEBRUARY 21 1975 AND		
		MARCH 11 1977		
330117A	LOUDON T WN OF (MERRIMACK CO)	AUGUST 02, 1974 AND		
		MAY 31, 1977		
330218A	LYNDEBOROUGH TOWN OF (HILLSBOROUGH CO)	FEBRUARY 21 1975 AND		
		NOVEMBER 29 1977		
330219	MADBURY, TOWN (STRAFFORD CO)	JANUARY 17, 1975		

COMMUNITY NUMBER	NE HAMPSHIRE NAME	HAZARD AREA IDENTIFIED		
330220A	MADISON TOWN (CARROLL CO)	JANUARY 17 1975 AND		
		NOVEMBER 29 1977		
330221	MASON, TO N OF (HILLSBOROUGH CO)	FEBRUARY 21 1975		
330222A	MIDDLETON TO N OF (STRAFFORD CO)	JANUARY 31, 1975 AND		
		JANUARY 10 1978		
330035	MILAN, TOWN OF (COOS CO)	JUNE 28, 1974		
330149A	MILTON TOWN OF (STRAFFORD COU)	FEBRUARY 07, 1975 AND		
		FEBRUARY 18 1977		
330066	MONROE, TOWN OF (GRAFTON CO)	NOVEMBER 29 1974		
330015A	MOULTONBOURGH TOWN OF (CARROLL CO.)	FEBRUARY 11, 1977		
330224	MOUNT VERNON, TOWN (HILLSBOROUGH CO)	JANUARY 17 1975		
330229	NEWINGTON, TOWN OF (ROCKINGHAM CO)	FEBRUARY 21 1975		
330069	ORANGE, TOWN (GRAFTON CO)	JANUARY 10 1975		
330186A	PITTSBURG TOWN OF (COOS CO)	JANUARY 31, 1975 AND		
		JANUARY 07, 1977		
330187	RANDOLPH TOWN (COOS CO)	JANUARY 03, 1975		
330188	RICHMOND TOWN (CHESHIRE CO)	JANUARY 03, 1975 AND		
		DECEMBER 27, 1977		
330172	ROXBURY, TOWN OF (CHESHIRE CO)	FEBRUARY 14, 1975		
330073A	RUMNEY, TOWN OF (GRAFTON CO)	MARCH 15, 1974 AND		
		MARCH 11 1977		
330191	SANDOWN, TOWN (ROCKINGHAM CO)	JANUARY 03 1975		
330193	SOUTH HAMPTON, TOWN OF (ROCKINGHAM CO)	FEBRUARY 28, 1975		
330165A	SPRINGFIELD, TOWN (SULLIVAN CO)	NOVEMBER 08, 1977		
330194	STEWARTSTOWN TOWN (COOS CO)	JANUARY 10, 1975		
330195A	STODDARD, TOWN (CHESCHIRE CO)	JANUARY 17 1975 AND		
		MAY 17, 1977		
330170A	SURRY TC N (CHESHIRE CO)	JANUARY 03, 1975 AND		
		SEPTEMBER 03, 1976		
330173A	TROY TOWN (CHESHIRE CO)	JANUARY 03, 1975 AND		
		JULY 23, 1976		
330165A	UNITY TO N OF (SULLIVAN CO)	MAY 31, 1974 AND		
		NOVEMBER 26, 1976		
330168A	WARREN TOWN OF (GRAFTON CO)	SEPTEMBER 13 1974 AND		
		MARCH 11 1977		
330166B	WASHINGTON TOWN OF (SULLIVAN CO)	DECEMBER 27 1974 AND		
		AUGUST 27, 1976		
330235A	WEARE TC N OF (HILLSBOROUGH)	JUNE 21, 1977		
		FEBRUARY 14, 1975 AND		
		FEBRUARY 11, 1977		
330043A	WHITEFIELD, TOWN OF (COOS CO)	JULY 26, 1974 AND		
		NOVEMBER 26, 1976		
330124A	WILMOT, TOWN OF (MERRIMACK CO)	AUGUST 16 1974 AND		
		NOVEMBER 19, 1976		
	TOTAL IN THE STATE	62		

COMMUNITY NUMBER	NEW JERSEY NAME	HAZARD AREA IDENTIFIED		
340540	MENDHAM, BOROUGH OF (MORRIS CO)	JANUARY	31, 1975	
340556A	MINE HILL TOWNSHIP OF	JANUARY	07 1977	
340549	NEWFIELD, BOROUGH OF (GLOUCESTER CO)	JULY	01, 1977	
340111A	PEMBERTON, BORO (BURLINGTON CO)	AUGUST	20, 1976	AND
		DECEMBER	10, 1976	
340421A	PITTSGROVE, TWP (SALEM CO)	DECEMBER	03, 1976	
340455	SANDYSTON, TWP (SUSSEX CO)	OCTOBER	21, 1977	
340212A	SOUTH HARRISON TOWNSHIP OF (GLOUCESTER CO)	JUNE	28, 1974	AND
		JULY	02, 1976	
340533	TABERNACLE TOWNSHIP OF (BURLINGTON COU)	FEBRUARY	07 1975	
340544	TAVISTOCK, BOROUGH OF (CAMDEN CO.)	NOVEMBER	29 1974	
340479B	WINFIELD, TOWNSHIP OF (UNION CO)	MARCH	08 1974	AND
		OCTOBER	17, 1975	
	TOTAL IN THE STATE	10		

COMMUNITY NUMBER	NEW MEXICO NAME	HAZARD AREA IDENTIFIED		
350098	CAPITAN, VILLAGE (LINCOLN CO)	JUNE	25 1976	
350017A	CARLSBAD, CITY OF (EDDY CO)	MARCH	15, 1974	AND
		JANUARY	02, 1976	
350110	CARRIZOZO, TOWN (LINCOLN CO)	AUGUST	22, 1975	
350050A	CHAMA, VILLAGE OF (RIO ARRIBA CO)	AUGUST	16, 1974	AND
		DECEMBER	12, 1975	
350125A	CHAVES COUNTY	JUNE	13, 1978	
350111	CLOUDCROFT, VILLAGE (OTERO CO)	JUNE	27, 1973	
350037	COLUMBUS, VILLAGE OF (LUNA CO)	DECEMBER	13, 1974	
350099	CORONA, VILLAGE (LINCOLN CO)	JUNE	04, 1976	
350095	CUBA, VILLAGE (SANDOVAL CO)	DECEMBER	31, 1976	
350127A	CURRY COUNTY	FEBRUARY	07, 1978	
350100	DES MOINES, VILLAGE (UNION CO)	JULY	11, 1975	
350112A	DEXTER, TOWN (CHAVES CO)	MAY	02, 1975	AND
		SEPTEMBER	17, 1976	
350102A	ENCINO, VILLAGE (TORRANCE CO)	JULY	02, 1976	AND
		APRIL	15, 1977	
350103	FLOYD, VILLAGE (ROOSEVELT CO)	APRIL	30, 1976	
350121A	GRANT COUNTY	AUGUST	09, 1977	
350122	LINCOLN COUNTY	MARCH	28, 1978	
350114	LOVING, VILLAGE (EDDY CO)	AUGUST	08, 1975	
350076A	MAGDALENA, VILLAGE OF (SOCORRO CO)	AUGUST	02, 1974	AND
		FEBRUARY	20, 1976	
350106	MAXWELL, VILLAGE (COLFAX CO)	SEPTEMBER	19, 1975	
350039A	MCKINLEY COUNTY	JULY	04, 1978	
350107	MOSQUERO, VILLAGE OF (HARDING CO)	JULY	09, 1976	
350116	QUESTA, VILLAGE (TAOS CO)	JANUARY	17, 1975	
350108	ROY, VILLAGE (HARDING CO)	JULY	16, 1976	
350132A	SAN MIGUEL COUNTY	AUGUST	16, 1977	
350138	SAN YSIDRO, CITY OF (SANDOVAL CO)	JULY	02, 1976	
350055A	SANDOVAL COUNTY	NOVEMBER	29, 1977	
350032A	TATUM, TO N OF (LEA CO)	JUNE	21, 1974	AND
		JANUARY	16, 1976	
350133	TORRANCE COUNTY	APRIL	11, 1978	
350036A	VALENCIA COUNTY	MAY	30, 1978	
350114	VAUGHN, TOWN (GUADALUPE CO)	JULY	09, 1976	
350119	WAGON MOUND, VILLAGE (MORA CO)	APRIL	09, 1976	
350104	WILLARD, VILLAGE (TORRANCE CO)	SEPTEMBER	05, 1975	
	TOTAL IN THE STATE	32		

COMMUNITY NUMBER	NEW YORK NAME	HAZARD AREA IDENTIFIED		
361361	ALLEN, TOWN OF (ALLEGHANY CO)	JANUARY 31, 1975		
361379	ALTONA, TOWN (CLINTON CO)	JANUARY 03, 1975		
361260	AMBOY, TOWN OF (OSWEGO CO)	NOVEMBER 15, 1974		
361095	ANGELICA, TOWN OF (ALLEGANY CO)	SEPTEMBER 10, 1976		
361117A	ATHENS, TOWN OF (GREENE CO)	AUGUST 13, 1976	AND	
		JUNE 03, 1977		
360518A	AVA, TOWN OF (ONEIDA CO)	JUNE 28, 1974	AND	
		SEPTEMBER 10, 1976		
361054A	BALDWIN, TOWN OF (CHEMUNG CO)	MAY 31, 1974		
361392	BELLMONT TOWN (FRANKLIN CO)	JANUARY 17, 1975		
361362	BIRDSALL TOWN (ALLEGANY CO)	JANUARY 03, 1975		
361097A	BOLIVAR, TOWN (ALLEGANY CO)	OCTOBER 29, 1976		
361415	BOYLSTON, TOWN (OSWEGO CO)	JANUARY 03, 1975		
360521A	BRIDGEWATER TOWN OF (ONEIDA CO)	SEPTEMBER 06, 1974	AND	
		JULY 16 1976		
361128A	BROADALBIN, TOWN OF (FULTON CO)	SEPTEMBER 20 1974	AND	
		AUGUST 06 1976		
361480	BRUSHTON, VILLAGE OF (FRANKLIN CO)	NOVEMBER 15 1974		
361394	BURKE TC N (FRANKLIN CO)	FEBRUARY 17 1976		
361098	BURNS, TOWN OF (ALLEGANY CO)	NOVEMBER 08, 1974		
361445	BUTLER TOWN OF (WAYNE CO)	NOVEMBER 29, 1974		
361208	CAMERON, TOWN (STEUBEN CO)	JANUARY 10, 1975		
360328C	CHAMPION TOWN OF (JEFFERSON CO)	MAY 31, 1974	AND	
		FEBRUARY 07, 1975		
361314	CHATHAM, TOWN (COLUMBIA CO)	JUNE 10 1977		
361107	CHERRY CREEK, TOWN OF (CHAUTAUQUA CO)	MAY 12, 1976		
361422	CLARE, TO N (ST. LAWERENCE CO)	JANUARY 03 1975		
360524A	CLAYVILLE VILLAGE OF (ONEIDA CO)	MAY 24 1974	AND	
		JULY 30, 1976		
361380	CLINTON, TOWN (CLINTON CO)	JANUARY 24 1975		
360360A	CONSTABLEVILLE VILLAGE OF (LE IS CO)	AUGUST 09 1974	AND	
		MAY 26, 1976		
361441	COURTLAND CITY OF (COURTLAND CO)	FERRUARY 14, 1975		
361209	DANSVILLE, TOWN (STEUBEN CO)	JANUARY 24, 1975		
360390A	DANUBE, TC N OF (HERKIMER CO)	APRIL 05 1974	AND	
		JUNE 18 1976		
360360 A	DIANA TC N OF (LEWIS CO)	SEPTEMBER 13 1974	AND	
		JUNE 11 1976		
361122A	DICKINSON TO N OF (FRANKLIN CO)	NOVEMBER 08 1974	AND	
		JANUARY 09 1976		
360746	DIX, TOWN OF (SCHUYLER CO.)	SEPTEMBER 03 1976		
360956	DRESDEN, VILLAGE (YATES CO)	FEBRUARY 20, 1976	AND	
		FEBRUARY 20, 1976		
360414A	EAST ROCHESTER, VILL (MONROE CO)	JANUARY 14 1977		
361170A	EDWARDS TOWN (ST LAWRENCE CO)	JANUARY 24 1975	AND	
		FEBRUARY 06, 1976		
361463A	EDWARDS VILLAGE OF (ST LAWRENCE CO)	NOVEMBER 15 1974	AND	
		FEBRUARY 06 1976		
361392	ELLENBURG TOWN (CLINTON CO)	MARCH 14 1975		

COMMUNITY NUMBER	NEW YORK NAME	HAZARD AREA IDENTIFIED		
361374	ERIN, TOWN (CHEMUNG CO)	JANUARY 10 1975		
361397	FRANKLIN TOWN (FRANKLIN CO)	JULY 18, 1975		
361325	FREETOWN, TOWN (CORTLAND CO)	JANUARY 17, 1975		
361100	FRIENDSHIP, TOWN (ALLEGANY CO)	JANUARY 03 1975		
361452A	GENESEO VILLAGE OF (LIVINGSTON CO)	NOVEMBER 15, 1974	AND	
		NOVEMBER 14, 1975		
361587	GERMAN, TOWN OF (CHENANGEO CO.)	JULY 29, 1977		
361455	GILBERTSVILLE, VILLA E (OTSEGO CO)	JULY 16, 1976		
361178	GOUVERNEUR TOWN (ST LAWRENCE CO)	JANUARY 24 1975		
361210	GREENWOOD, TOWN (STEUBEN CO)	JANUARY 03, 1975		
360291	HALCOTT, TOWN OF (GREEN CO)	FEBRUARY 14 1975		
360651	HANNIBAL, TOWN (OSWEGO CO)	OCTOBER 01, 1976		
361451	HARRISVILLE VILLAGE OF (LE IS CO)	NOVEMBER 15, 1974	AND	
		MAY 28, 1976		
361234	HARTFORD, TOWN OF (WASHINGTON CO.)	DECEMBER 27, 1974		
361513A	HEAD OF THE HARBOR VILLAGE OF (SUFFOLK CO)	NOVEMBER 15, 1974	AND	
		JULY 02 1976		
361179	HOPKINTON, TOWN OF (ST. LAWRENCE CO)	NOVEMBER 15, 1974		
361434	HOWARD, TOWN OF (STEUBEN CO.)	DECEMBER 27, 1974		
360076A	HUMPHREY TOWN OF (CATTARAUGUS CO)	AUGUST 30, 1974	AND	
		JULY 16, 1976		
361096A	INDEPENDENCE, TOWN OF (ALLEGANY CO)	SEPTEMBER 06, 1974	AND	
		JUNE 11, 1976		
361113A	INDIAN LAKE TOWN (HAMILTON CO)	DECEMBER 10, 1976		
360950A	ITALY TC N OF (YATES CO)	JUNE 28, 1974	AND	
		AUGUST 20 1976		
361212A	JASPER TOWN OF (STEUBEN CO)	NOVEMBER 01 1974	AND	
		JULY 02 1976		
361190	JEFFERSON, TO N (SCHOHARIE CO)	AUGUST 12, 1977		
361114	JETT, TOWN OF	DECEMBER 23 1977		
361151A	JOHNSTOWN TOWN OF (FULTON CO)	OCTOBER 25, 1974	AND	
		MARCH 18 1977		
360266A	KELSEVILLE VILLAGE OF (ESSEX CO)	MAY 31 1974	AND	
		MAY 21 1976		
360011	KNOX TOWNSHIP (ALBANY CO)	OCTOBER 22, 1976		
361456	LEICESTER, VILLAGE (LIVINGSTON CO)	JANUARY 10, 1975		
360380A	LEON TOWN OF (CATTARAUGUS CO)	MAY 31 1974	AND	
		JUNE 18, 1976		
360360A	LEWIS, TO N OF (LEWIS CO.)	JUNE 28, 1976	AND	
		JULY 09, 1976		
361152	LEWIS, TOWN OF (ESSEX CO)	NOVEMBER 29, 1976		
361457A	LIMA, VILLAGE (LIVINGSTON CO)	JANUARY 16, 1976		
360307A	LITCHFIELD, TOWN OF (HERKIMER CO)	MARCH 15, 1976	AND	
		APRIL 09, 1976		
361406	LONG LAKE, TOWN (HAMILTON CO)	JULY 25 1975	AND	
		MAY 19, 1978		
360083A	LYNDON, TOWN OF (CATTARAUGUS CO.)	AUGUST 09, 1974		
360371A	LYONSDALE, TOWN OF (LEWIS CO)	AUGUST 16, 1974	AND	
		JULY 19, 1976		

COMMUNITY NUMBER	NEW YORK NAME	HAZARD AREA IDENTIFIED	
360084A	MACHIAS, TOWN OF (CATTARAUGUS CO)	OCTOBER 18, 1974	AND
		AUGUST 27, 1976	
361153A	MINERVA, TOWN OF (ESSEX CO)	DECEMBER 20, 1974	AND
		JULY 09, 1976	
361125	MOIRA, TOWN OF (FRANKLIN CO.)	NOVEMBER 15, 1974	
361488	MOOERS, VILLAGE (CLINTON CO)	JANUARY 03, 1975	
361389	MORIAH, TOWN OF (ESSEX CO)	NOVEMBER 22, 1974	
360796B	MORRISTOWN, TOWN OF (ST LAWRENCE CO)	SEPTEMBER 06, 1974	AND
		JULY 16, 1976	
		JULY 01, 1977	
361019A	NELSONVILLE, VILLAGE (PUTNAM CO)	DECEMBER 16, 1977	
360295A	NEW BALTIMORE, TOWN (GREENE CO)	DECEMBER 17, 1976	
361400A	NORTHAMPTON, TOWN OF (FULTON CO)	JANUARY 31 1975	AND
		AUGUST 06, 1976	
361436	OHIO, TOWN (HERKIMER CO)	JANUARY 03, 1975	
361526A	ONEIDA CASTLE VILLAGE (ONEIDA CO)	NOVEMBER 26 1976	
361154A	OPPENHEIM, TOWN OF (FULTON CO)	NOVEMBER 08, 1974	AND
		JUNE 18, 1976	
361263	PALERMO, TOWN OF (OSWEGO COU)	FEBRUARY 07, 1975	
360896	PALMYRA, VILLAGE (WAYNE CO)	JULY 29, 1977	
361425	PARISHVILLE, TOWN (ST. LAWRENCE CO)	JANUARY 17 1975	
361426	PIERCEFIELD, TOWN OF (ST LAWRENCE CO)	JANUARY 31, 1975	
360375A	PINCKNEY TOWN OF (LEWIS CO.)	SEPTEMBER 06, 1974	
361144	PITCAIRN, TOWN (ST. LAWRENCE CO)	MARCH 31, 1978	
361356A	PROSPECT, VILLAGE OF (ONEIDA CO.)	NOVEMBER 15, 1974	
361190A	PROVIDENCE, TOWN OF (SARATOGA CO)	NOVEMBER 15, 1974	AND
		AUGUST 06, 1976	
360781A	RATHBONE TOWN OF (STEUBEN CO)	AUGUST 02, 1974	AND
		SEPTEMBER 17, 1976	
361346	RAVENA, VILLAGE (ALBANY CO)	OCTOBER 22, 1976	
361548	RED CREEK, VILLAGE (WAYNE CO)	JANUARY 10, 1975	
361366	RED HOUSE TOWN OF (CATTARAUGUS CO)	FEBRUARY 28, 1975	AND
		DECEMBER 30, 1977	
361265	REDFIELD, TOWN OF (OSWEGO CO)	NOVEMBER 22, 1974	
360541A	REMSEN, VILLAGE (ONEIDA CO)	MARCH 04, 1977	
361466A	RENSSELAER FALLS, VILLAGE (ST. LAWRENCE CO)	JUNE 03 1977	
361457	RICHVILLE VILLAGE (ST. LAWRENCE CO)	JANUARY 10 1975	
361136A	ROSSIE, TOWN OF (ST LAWRENCE CO)	NOVEMBER 01, 1974	AND
		MARCH 26, 1976	
361121A	RUSSIA, TOWN OF (HERKIMER CO)	NOVEMBER 01, 1974	AND
		JUNE 18, 1976	
360098A	SALAMANCA TOWN OF	JUNE 03, 1977	
360317A	SALISBURY, TOWN OF (HERKIMER CO)	JUNE 07, 1974	AND
		JULY 16, 1976	
361229A	SAVANNAH TOWN OF (WAYNE CO)	DECEMBER 20, 1974	AND
		JUNE 15, 1976	
361505	SAVANNAH, VILLAGE (WAYNE CO)	AUGUST 27, 1976	
361036	SCHAGHTICOKE, VILLAGE OF (RENSSELAER CO)	JANUARY 23, 1976	
361040A	SMITHVILLE, TOWN OF (CHENANGO COU)	JUNE 10, 1977	

COMMUNITY NUMBER	NEW YORK NAME	HAZARD AREA IDENTIFIED	
360100A	SOUTH VALLEY TOWN OF (CATTARAUGUS CO)	SEPTEMBER 06, 1974	AND
		SEPTEMBER 24, 1976	
		JUNE 10, 1977	
361288A	SPARTA, TOWN OF (LIVINGSTON CO)	NOVEMBER 08, 1974	AND
		JUNE 11, 1976	
360555A	STEUBEN TOWN OF (ONEIDA CO)	JUNE 28, 1974	AND
		JULY 09, 1976	
360880A	STONY CREEK, TOWN OF (WARREN CO)	DECEMBER 17, 1976	
361136	STRATFORD, TOWN OF (FULTON CO)	NOVEMBER 15, 1974	
361157A	ST ARMAND, TOWN OF (ESSEX CO)	OCTOBER 25, 1974	AND
		JULY 02, 1976	
361201	SUMMIT TOWN (SCHOHARIE CO)	MARCH 31 1978	
360881	THURMAN, TOWN OF (WARREN CO.)	AUGUST 20, 1976	
361213A	THURSTON TOWN OF (STEUBEN CO)	OCTOBER 25, 1974	AND
		AUGUST 13, 1976	
361436	TROUPSBURG, TOWN OF (STEUBEN CO)	FEBRUARY 21, 1975	
360733A	VICTORY, VILLAGE OF (SARATOGA CO)	APRIL 05, 1974	
361228A	WALWORTH, TOWN OF (WAYNE CO)	DECEMBER 13, 1974	AND
		OCTOBER 10, 1975	
		MAY 28, 1976	
360563A	WATERVILLE, VILLAGE OF (YORKING CO)	JUNE 14, 1974	AND
		JUNE 18, 1976	
361112	WELLS, TOWN OF (HAMILTON CO.)	NOVEMBER 29, 1974	
361246	WETHERSFIELD TOWN OF (WYOMING CO.)	DECEMBER 13, 1974	
361267A	WILLIAMSTOWN, TOWN OF (OSWEGO CO)	NOVEMBER 01, 1974	AND
		JULY 02, 1976	
361161	WILMINGTON, TOWN (ESSEX CO)	JANUARY 17, 1975	
361401	WINDHAM, TOWN OF (GREEN CO)	NOVEMBER 04, 1977	AND
		OCTOBER 27, 1978	

TOTAL IN THE STATE 125

COMMUNITY NUMBER	NORTH CAROLINA NAME	HAZARD AREA IDENTIFIED
370398	ALEXANDER COUNTY	JUNE 09 1978
370004A	ALLEGHANY COUNTY	JULY 01 1977
370284	ANSON COUNTY	JULY 15 1977
370358	AUTRYVILLE, TOWN (SAMPSON CO)	JULY 25 1975
370162	BAKERSVILLE, TOWN (MITCHELL CO)	MAY 27 1977
370288	BATH, TO N (BEAUFORT CO)	JULY 08 1977
370088	BATTLEBORO, TOWN (EDGECOMBE CO)	AUGUST 15 1975
370183	BAYBORO, TOWN (PAMLICO CO)	JULY 30 1976
370290	BERTIE COUNTY	SEPTEMBER 29 1978
370394	BOLIVIA TOWN OF (BRUNSWICK CO.)	JUNE 10 1977
370395	CALABASH, TOWN OF (BRUNSWICK CO)	JUNE 10 1977
370300	CASWELL COUNTY	FEBRUARY 03 1978
370299	CHATHAM COUNTY	MAY 19, 1978
370059	CHEROKEE COUNTY	JUNE 16 1978
370302	CLEVELAND COUNTY	JUNE 16 1978
370305	COLUMBUS COUNTY	JUNE 16 1978
370321	CRAMERTON TOWN (GASTON CO)	JULY 11 1975
370287	CROSSNORE TOWN (AVERY CO)	AUGUST 05 1977
370322	DALLAS, TOWN (GASTON CO)	JUNE 27 1975
370083	DUPLIN COUNTY	FEBRUARY 24 1978
370359	EAST LAURINBURG, TOWN (SCOTLAND CO)	JULY 11 1975
3702256	ELKIN TO N OF (SURRY CO)	JUNE 28 1974 AND
		JUNE 11 1976
370352A	FAITH, TO N (ROWAN CO)	OCTOBER 17, 1975
370377	FRANKLIN COUNTY	SEPTEMBER 15, 1978
375350A	FRANKLIN, TOWN OF (MACON CO)	FEBRUARY 23 1971
370325	GRANVILLE COUNTY	APRIL 21 1978
370378	GREENE COUNTY	DECEMBER 02 1977
370130	HERTFORD COUNTY	JUNE 02 1978
370397	HOKE COUNTY *	JUNE 02 1976
370326	HOOKERTON, TOWN (GREENE CO)	SEPTEMBER 26 1975
370383	JUPITER, TOWN OF (BUNCOMBE CO.)	OCTOBER 29 1976
370399	KENANSVILLE, TOWN OF (DUPLIN CO.)	JUNE 24 1977
370319A	KERNERSVILLE TOWN (FORSYTH CO)	MAY 27 1977
370384	LAUREL PARK, TOWN OF (HENDERSON CO)	JUNE 11 1976
370303	LAWNDALE TOWN (CLEVELAND CO)	JULY 11, 1975
370317A	LEGGETT, TOWN (EDGECOMBE CO)	JULY 01 1977
370144	LENOIR COUNTY *	DECEMBER 27 1974 AND
		JULY 21, 1978
370323	LUCAMA, TOWN (GASTON CO)	AUGUST 15 1975 AND
		OCTOBER 13 1978
370090A	MACCLESFIELD, TOWN OF (EDGECOMBE CO)	JANUARY 09, 1974 AND
		JUNE 11, 1976
370150	MACON COUNTY	JUNE 30, 1978
370385	MARS HILL, TOWN OF (MADISON CO)	JULY 02 1976
370011A	MCADENVILLE CITY OF (GASTON CO)	JUNE 21, 1974 AND
		JULY 16, 1976
370161	MITCHELL COUNTY	JUNE 30, 1978
370379	MOCKSVILLE TOWN (DAVIE CO)	JULY 11 1975

COMMUNITY NUMBER	NORTH CAROLINA NAME	HAZARD AREA IDENTIFIED
3702576	NORTH WILKESBORO CITY OF (WILKES CO)	APRIL 12 1974 AND
		AUGUST 13 1976
370349	ORRUM, TO N (ROBESON CO)	APRIL 25, 1975
370285	PEACHLAND, TOWN (ANSON CO)	APRIL 07 1978
370315	PERQUIMANS COUNTY	JULY 28, 1978
370346	PERSON COUNTY	FEBRUARY 10 1978
370337	PINE BLUFF TOWN (MOORE CO)	JULY 11, 1975
370372	PITT COUNTY	JUNE 30, 1978
370286	POLKTON, TOWN (ANSON CO)	FEBRUARY 10, 1978
370324	RANLO, TO N (GASTON CO)	JUNE 27, 1975
370341	RICHLANDS, TOWN (ONSLOW CO)	JULY 11 1975
370346	RICHMOND COUNTY	JULY 28, 1978
370106A	ROBBINSVILLE TOWN OF (GRAHAM CO)	JUNE 14, 1974 AND
		AUGUST 27, 1976
370350	ROCKINGHAM COUNTY	JUNE 16 1978
370347	ROXBORO, CITY (PERSON CO)	JANUARY 13, 1978
370355A	RUTH, TOWN (RUTHERFORD CO)	APRIL 01, 1977
370220	SAMPSON COUNTY	DECEMBER 20 1974 AND
		SEPTEMBER 22, 1978
370392	SEVEN SPRINGS, TOWN OF (WAYNE CO)	JULY 15 1977
370093A	SPEED TO N OF (EDGECOMBE CO)	JANUARY 09, 1974 AND
		APRIL 02 1976
370406	SPENCER MOUNTAIN TO N OF (GASTON CO)	JULY 14, 1978
370361	STANLY COUNTY	JUNE 09 1978
370371	STANTONSBURG, TOWN (WILSON CO)	OCTOBER 03 1975
370362	STOKES COUNTY	MARCH 17 1978
370364	SURRY COUNTY	AUGUST 11 1978
370366	VANCE COUNTY	AUGUST 04 1978
370075A	VANCEBORO TO N OF (CRAVEN CO)	MARCH 01 1974 AND
		JULY 02 1976
370360	WAGRAM TOWN (SCOTLAND CO)	AUGUST 08 1975
370396	WARREN COUNTY	AUGUST 11, 1978
370254	WAYNE COUNTY	DECEMBER 27 1974 AND
		AUGUST 04, 1978
370281	WEBSTER, TOWN (JACKSON CO)	FEBRUARY 10, 1978
370370	WILSON COUNTY	MARCH 10, 1978
370343	WINFALL TOWN (PERQUIMANS CO)	JULY 25 1975
370365	WINGATE, TOWN (UNION CO)	OCTOBER 03 1975
370400	YADKIN COUNTY	MAY 05 1978
	TOTAL IN THE STATE	77

COMMUNITY NUMBER	NORTH DAKOTA NAME	HAZARD AREA IDENTIFIED		
380151	ABERCROMBIE, CITY (RICHLAND CO)	OCTOBER	29, 1976	
380216	BOW BELLS, CITY OF (BURKE CO)	FEBRUARY	07, 1975	
380121	COURTENAY, CITY OF (STUTSMAN CO)	DECEMBER	27, 1974	
380039	DAWSON, CITY OF (KIDDER CO)	DECEMBER	06 1974	
380143	DONNYBROOK, CITY (WARD CO)	OCTOBER	29, 1976	
380222	DRAKE, CITY OF (MC HENRY CO)	FEBRUARY	21, 1975	
380169	FLAXTON, CITY OF (BURKE COU)	FEBRUARY	07, 1975	
380170A	FORDVILLE, CITY (WALSH CO)	JULY	04, 1976	AND
		SEPTEMBER	19, 1978	
380171	FORTUNA, CITY (DIVIDE CO)	JULY	25, 1975	
380173	GLADSTONE, CITY (STARK CO)	AUGUST	13, 1976	
380174	GLENBURN, CITY OF (RENVILLE)	FEBRUARY	14 1975	AND
		MARCH	28, 1978	
380175	GOLDEN VALLEY, CITY (MERCER CO)	JUNE	27, 1975	AND
		JANUARY	17, 1978	
380099	GREAT BEND, CITY OF (RICHLAND CO)	JULY	20 1976	
380178	HANNAFORD, CITY (GRIGGS CO)	JANUARY	17, 1975	
380179A	HOOPLE, CITY (WALSH CO)	AUGUST	13, 1976	AND
		AUGUST	08, 1978	
380237	LIDGERWOOD, CITY OF (RICHLAND)	FEBRUARY	14 1975	
380037	MANVEL, CITY (GRAND FORKS CO)	JANUARY	10 1975	
380008	MAXBASS, CITY OF (BOTTINEAU CO)	NOVEMBER	22, 1974	
380199	MCCLUSKY, CITY (SHERIDAN CO)	NOVEMBER	05, 1976	AND
		JANUARY	17 1978	
380124	MEDINA, CITY OF (STUTSMAN CO)	DECEMBER	20, 1974	
380125	MONTPELIER, CITY OF (STUTSMAN CO)	NOVEMBER	15, 1974	
380242	NE ENGLAND, CITY (HETTINGER CO)	JULY	16, 1976	
380031A	NE ROCKFORD, CITY OF (EDDY CO)	NOVEMBER	25, 1973	AND
		APRIL	16, 1976	
380192	OSNABROCK, CITY OF (CAVALIER CO)	FEBRUARY	21, 1975	
380195	PLAZA, CITY (MOUNTRAIL CO)	AUGUST	13, 1976	
380199	REYNOLDS, CITY OF (GRAND FORKS & TRAIL COUNTIES)	OCTOBER	29, 1976	
380246	RICHARDTON, CITY (STARK CO)	AUGUST	06 1976	
380310A	STANLEY, CITY OF (MC TRAIL C)	JULY	19 1977	
380250A	STANTON, CITY (MERCER CO)	APRIL	02, 1976	AND
		NOVEMBER	07, 1978	
380260A	THOMPSON, CITY OF (GRAND FORKS)	FEBRUARY	14, 1975	AND
		OCTOBER	31, 1976	
380213	TOWER CITY, CITY (CASS CO)	JANUARY	10, 1975	
380063A	WASHBURN, CITY OF (MCLEAN CO)	MARCH	22, 1974	AND
		JANUARY	03, 1978	
380074	WHITE EARTH, CITY OF (MOUNTRAIL CO)	DECEMBER	20, 1974	
380319A	WILLISTON, CITY OF (WILLIAMS CO.)	MAY	16, 1978	
	TOTAL IN THE STATE	34		

COMMUNITY NUMBER	OHIO NAME	HAZARD AREA IDENTIFIED		
390684A	ARCANUM, VILLAGE (DARKE CO)	JANUARY	13, 1978	
390207A	ARLINGTON HEIGHTS VILLAGE OF (HAMILTON CO)	FEBRUARY	01, 1974	AND
		DECEMBER	05, 1975	
390759	ASHLAND COUNTY	FEBRUARY	10, 1978	
390760	ATHENS COUNTY	DECEMBER	09, 1977	
390761	AUGLAIZE COUNTY	MAY	12, 1978	
390340A	AVON, CITY OF (LORAIN CO)	APRIL	12, 1974	AND
		MARCH	28, 1975	
390159A	BALTIMORE, VILLAGE OF (FAIRFIELD CO)	JUNE	21, 1974	AND
		APRIL	16, 1976	
390805	BELOIT, VILLAGE OF (MAHONING CO.)	AUGUST	26, 1977	
390650A	BERLIN HEIGHTS, VILLAGE OF (ERIE CO)	APRIL	05, 1974	
390674	BETHESDA, VILLAGE OF (BELMONT COU)	FEBRUARY	07, 1975	
390074	BLANCHESTER, VILLAGE OF (CLINTON CO.)	APRIL	05, 1974	
390643	BOLIVAR, VILLAGE OF (TUSCARAWAS CO)	OCTOBER	29, 1976	
390728	BUCHTEL, VILLAGE OF (ATHENS CO)	FEBRUARY	07, 1975	
390753	BURBANK, VILLAGE (WAYNE CO)	APRIL	18, 1975	
390488A	BURGOON, VILLAGE OF (SANDUSKY CO)	AUGUST	02, 1974	AND
		JULY	16, 1976	
390037	BUTLER COUNTY	DECEMBER	23 1977	
390801	CAIRO, VILLAGE OF (ALLEN CO) (ALLEN CO)	JULY	15, 1977	
390461A	CAMDEN, VILLAGE OF (PREBLE CO)	MAY	10, 1974	AND
		AUGUST	27, 1976	
390763	CARROLL COUNTY	NOVEMBER	04, 1977	
390817A	CARROLL, VILLAGE OF (FAIRFIELD CO)	SEPTEMBER	22, 1978	
390685	CASTINE, VILLAGE (DARKE CO.)	JULY	15, 1977	
390807	CEDARVILLE VIL (GREENE CO)	JANUARY	10, 1975	
390819A	CHERRY FORK, VILLAGE OF (ADAMS CO)	SEPTEMBER	22, 1978	
390678	CLIFTON, VILLAGE OF (GREEN & CLARK COS)	AUGUST	05, 1975	
391555	COAL IT, VILLAGE OF (ARREN CO)	JULY	16, 1976	
390811C	CRAWFORD COUNTY	JANUARY	20, 1978	AND
		AUGUST	25, 1978	
390575A	CRESTON VILLAGE OF (AYNE CO.)	FEBRUARY	01, 1974	AND
		MAY	28, 1976	
390187	CROWN CITY, VILLAGE (GALLIA CO)	JANUARY	10, 1975	
390824A	CUMBERLAND, VILLAGE OF (GUERNSEY CO)	SEPTEMBER	15, 1978	
391712A	DANBYVILLE, VILLAGE OF (RICKAWAY CO)	FEBRUARY	07, 1975	AND
		OCTOBER	06, 1978	
390262	DESHLER, VILLAGE (HENRY CO)	JULY	23, 1976	
390626	EDGERTON, VILLAGE OF (ILLIAMS CO)	SEPTEMBER	26, 1978	
390656A	ELIDA, VILLAGE OF (ALLEN CO)	MARCH	29, 1974	
390314	FAIRPORT HARBOR, VILLAGE OF (LAKE CO)	JULY	23, 1976	
390164	FAYETTE COUNTY	DECEMBER	06, 1977	
390760A	FAYETTEVILLE, VILLAGE (BROWN CO)	AUGUST	05, 1977	
390629A	FAYETTE, VILLAGE OF (FULTON CO)	SEPTEMBER	15, 1978	
390650	FORT LARAMIE, VILLAGE OF (SHELBY CO.)	SEPTEMBER	22, 1978	
390626A	FRAZEYSBURG, VIL OF (MUSKINGUM CO)	AUGUST	16, 1974	AND
		FEBRUARY	23, 1979	
390 6	FREEPORT, VILLAGE OF (HARRISON CO)	OCTOBER	20, 1977	

COMMUNITY NUMBER	COMMUNITY NAME	CHIC	HAZARD AREA IDENTIFIED		
390182	FULTON COUNTY		JANUARY 20, 1978		
390469A	GILBOA, VILLAGE OF (PUTNAM CO.)		AUGUST 09, 1974		
390277A	GLENMONT VIL OF (HOLMES CO.)		OCTOBER 29, 1976		
390614	GRAFTON, VILLAGE OF (LORAIN CO.)		DECEMBER 20, 1974		
390554B	HAMDEN, VILLAGE OF (VINTON CO)		FEBRUARY 01, 1974	AND	
			MAY 07, 1976		
			DECEMBER 24, 1976		
390264A	HAMLER, VILLAGE OF (HENRY CO.)		APRIL 12, 1974	AND	
			APRIL 15, 1977		
390767	HANCOCK COUNTY		DECEMBER 30, 1977		
390250A	HARDIN COUNTY		JANUARY 03, 1975	AND	
			NOVEMBER 26, 1976		
390769	HIGHLAN COUNTY		DECEMBER 16, 1977		
390594E	HUNTING VALLEY VILLAGE OF (CUYAHOGA CO)		NOVEMBER 30, 1973	AND	
			JUNE 04, 1976		
390770	HURON COUNTY		JULY 14, 1978		
390505A	JACKSON CENTER VILLAGE OF (SHELBY CO)		MAY 31, 1974	AND	
			JULY 09, 1976		
390246A	JENERA, VILLAGE OF (HANCOCK CO)		AUGUST 09, 1974		
390306	KNOX COUNTY		JANUARY 31, 1975	AND	
			NOVEMBER 11, 1977		
390806	LA GRANGE, TOWN OF (LORAIN CO)		DECEMBER 23, 1977		
390803	LAFAYETTE VILLAGE OF (ALLEN CO.) (ALLEN CO)		JANUARY 20, 1978		
390270A	LEESBURG, VILLAGE OF (HIGHLAND CO)		APRIL 05, 1974		
390050A	LEESVILLE VILLAGE OF (CARROLL CO)		SEPTEMBER 20, 1974		
390836A	LIMAVILLE VILLAGE OF (STARK CO)		SEPTEMBER 22, 1976		
390346A	LORAIN COUNTY		JUNE 03, 1977		
390661B	LUCAS VILLAGE OF (RICHLAND CO)		APRIL 05, 1974	AND	
			SEPTEMBER 26, 1975		
390830A	LUDLOW FALLS, VILLAGE OF (MIAMI CO)		JUNE 24, 1977		
390748	MARBLEHEAD VILLAGE (OTTAWA CO)		SEPTEMBER 29, 1978		
390756	MARSEILLES VILLAGE (WYANDOT CO)		APRIL 18, 1975		
390718	MCARTHUR VILLAGE (VINTON CO)		APRIL 18, 1975		
390254A	MCGUFFEY VILLAGE OF (HARDIN CO)		NOVEMBER 26, 1976		
390843A	METAMORA VILLAGE OF (FULTON CO)		MAY 10, 1974		
390794	IFFLIN, VILLAGE OF (ASHLAND CO) (ASHLAND CO)		SEPTEMBER 29, 1976		
390689	ILLERSPORT, VILLAGE OF (FAIRFIELD CO)		JULY 08, 1977		
390396A	MONTEZUMA VILLAGE OF (MERCER CO)		JANUARY 31, 1975		
			AUGUST 09, 1974	AND	
390581A	MONTPELIER VILLAGE OF (WILLIAMS CO)		MAY 28, 1976		
			MAY 31, 1974	AND	
390746A	MORRAL, VILLAGE (MARION CO)		MAY 21, 1976		
			APRIL 12, 1975	AND	
390866	MORRO COUNTY *		AUGUST 27, 1976		
390249A	MOUNT CORY, VILLAGE OF (HANCOCK CO)		AUGUST 24, 1976		
390621A	MOUNT ORAB, VIL (BRC / CO)		SEPTEMBER 20, 1974		
390844	MOUNT STERLING VILLAGE OF (MADISON CO)		JULY 25, 1975	AND	
			MAY 07, 1976		
			SEPTEMBER 29, 1978		
390722A	NEVADA VILLAGE OF (WYANDOT)		FEBRUARY 14, 1975	AND	
			NOVEMBER 19, 1976		
390647A	NEW CONCORD, VILLAGE OF (MUSKINGUM CO)		SEPTEMBER 08, 1978		
390285A	NORTH FAIRFIELD VILLAGE OF (HURON CO)		MARCH 15, 1974	AND	
			APRIL 09, 1976		
390287A	PLYMOUTH, VILLAGE OF (HURON CO)		MAY 03, 1974	AND	
			MAY 21, 1976		
390660	PREBLE COUNTY		AUGUST 26, 1977		
390465	PUTNAM COUNTY		AUGUST 12, 1977		
390853A	QUAKER, VILLAGE OF (GUERNSEY CO)		SEPTEMBER 29, 1978		
390602A	RENDVILLE, VILLAGE OF (PERRY CO) (PERRY CO)		DECEMBER 02, 1977		
390476	RICHLAND COUNTY		FEBRUARY 24, 1978		
390645A	ROGERS, VILLAGE OF (COLUMBIANA CO)		MARCH 22, 1974		
390627	SABINA, VIL (CLINTON CO)		JULY 25, 1975		
390706	SARAHSVILLE, VILLAGE OF (NOBLE CO)		MARCH 28, 1975		
390789	SARDINIA, VILLAGE (BROWN CO)		JANUARY 13, 1978		
			OCTOBER 20, 1978		
390046	SOMERVILLE, VILLAGE (BUTLER CO)		JULY 25, 1975		
390485A	SOUTH SALEM, VILLAGE OF (ROSS CO)		AUGUST 23, 1974		
390632	SWANTON, VIL (FULTON CO)		JULY 25, 1975		
390755	TONTOGANY, VILLAGE (WOOD CO)		APRIL 18, 1975		
390064	TREMONT CITY, VILL (CLARK CO)		MAY 19, 1978		
390716	UNIONVILLE CENTER, VILL (UNION CO)		OCTOBER 15, 1976		
390648A	VAN BUREN, VILLAGE OF (HANCOCK CO.)		MARCH 22, 1974		
390475	VAUGHNSVILLE, TOWN OF (PUTNAM CO)		NOVEMBER 15, 1974		
390087A	WASHINGTONVILLE VILLAGE OF (COLUMBIANA & MAHONING)		NOVEMBER 09, 1973	AND	
			JUNE 04, 1976		
390293A	ELLSTON CITY OF (JACKSON CO)		FEBRUARY 15, 1974	AND	
			JUNE 11, 1976		
390864A	WEST FARMINGTON VILLAGE OF (TRUMBULL CO)		SEPTEMBER 29, 1978		
390639B	WEST JEFFERSON, VIL (MADISON CO)		JULY 25, 1975		
390728A	WILLIAMSBURG VILLAGE OF (CLERMONT CO)		MARCH 29, 1974		
390579A	WOOSTER, CITY OF (WAYNE CO.)		OCTOBER 26, 1973		
390792	YANKEE LAKE, VILLAGE OF (TRUMBULL CO) (TRUMBULL CO)		JULY 29, 1977		
390345A	ZANESFIELD VILLAGE OF (LOGAN CO)		OCTOBER 16, 1974		
	TOTAL IN THE STATE	106			

COMMUNITY NUMBER	OKLAHOMA NAME	HAZARD AREA IDENTIFIED
400255	ACHILLE, TOWN (BRYAN CO)	APRIL 02, 1976
400256	ADAIR, TOWN (MAYES CO.)	APRIL 02, 1976
400074A	ADDINGTON, TOWN OF (JEFFERSON CO)	OCTOBER 18, 1974 AND
		APRIL 16, 1976
400259	ASHER, TOWN (POTTAWATOMIE CO.)	JUNE 04, 1976
400260	BENNINGTON, TOWN OF (BRYAN CO)	AUGUST 13, 1976
400261	BESSIE, TOWN (WASHITA CO.)	AUGUST 15, 1975
400346	BETHEL ACRES, TOWN (POTTAWATOMIE CO)	DECEMBER 21, 1976
400347	BILLINGS, TOWN (NOBLE CO.)	AUGUST 13, 1976
400468A	BOWLEGS, TOWN OF (SEMINOLE CO)	MAY 02, 1978
400263	BRADLEY, TOWN (GRADY CO.)	AUGUST 13, 1976
400465A	BRIDGEPORT, TOWN OF (CADDO CO)	APRIL 01, 1977
400051A	BRISTOW, CITY OF (CREEK CO)	JUNE 28, 1974 AND
		DECEMBER 26, 1975
400469A	BROOKSVILLE, CITY OF (POTTAWATTOMIE CO)	APRIL 16, 1978
400482A	BRYAN COUNTY *	DECEMBER 06, 1977
400149	BURBANK, TOWN (OSAGE CO)	JANUARY 10, 1975
400266	BUTLER, TOWN (CUSTER CO)	NOVEMBER 05, 1976
400479	CADDO COUNTY *	JANUARY 03, 1978
400270	CAMARGO, TOWN (DEWEY CO)	SEPTEMBER 19, 1975
400273	CANEY, TOWN (ATOKA CO)	APRIL 09, 1976
400355	CARMEN, TOWN (ALFALFA CO)	SEPTEMBER 19, 1975
400030	CARTER COUNTY	JULY 05, 1977
400276	CARTER, TOWN (BECKHAM CO.)	APRIL 02, 1976
400275	CASTLE, TOWN (OKFUSKEE CO.)	MAY 07, 1976
400187A	CHELSEA, CITY OF (ROGERS CO)	DECEMBER 28, 1973 AND
		DECEMBER 12, 1975
400488A	CHEROKEE COUNTY *	JANUARY 10, 1978
400281	COLCORD, TOWN (DELAWARE CO.)	NOVEMBER 19, 1976
400253	COLONY, TOWN OF (WASHITA COUNTY)	AUGUST 13, 1976
400489A	COMANCHE COUNTY	JUNE 20, 1978
400156	COMMERCE, CITY (OTTAWA CO)	JUNE 04, 1976
400225	CORN, TOWN (WASHITA CO)	JANUARY 10, 1975
400122	COUNCIL HILL, TOWN OF (MUSKOGEE CO)	DECEMBER 13, 1974
400363A	COWLINGTON, TOWN (LE FLORE CO)	MARCH 11, 1977
400097	COYLE, TC N (LOGAN CO)	AUGUST 13, 1976
400282	CROMWELL, TOWN (SEMINOLE CO)	AUGUST 13, 1976
400364	CYRIL, TOWN (CADDO CO)	APRIL 02, 1976
400226A	DACOMA, TOWN OF (WOODS CO)	NOVEMBER 26, 1974 AND
		DECEMBER 12, 1975
400367	DELAWARE, TOWN (NOWATA CO.)	APRIL 09, 1976
400369	DICKSON, TOWN (CARTER CO.)	JULY 30, 1976
400372	ELDORADO, CITY (JACKSON CO.)	JULY 02, 1976
400377	FAIRLAND, TOWN (OTTAWA CO.)	APRIL 09, 1976
400374	FOREST PARK, TOWN (OKLAHOMA CO)	JUNE 25, 1976
400381	GEARY, CITY OF (BLAINE & CANADIAN COS)	OCTOBER 29, 1976
400032	GENE AUTRY, TOWN OF (CARTER CO)	NOVEMBER 08, 1974
400383A	GOODWELL, TOWN (TEXAS CO.)	MARCH 15, 1977
400013A	GREENFIELD, TOWN OF (BLAINE CO)	AUGUST 30, 1974

COMMUNITY NUMBER	OKLAHOMA NAME	HAZARD AREA IDENTIFIED
400243A	GUYMON, CITY (TEXAS CO)	MAY 20, 1977
400388	HELENA, TOWN (ALFALFA CO)	APRIL 02, 1976
400467A	HUGHES COUNTY	AUGUST 09, 1977
400024A	HYDRO, TC N OF (CADDO CO)	JULY 26, 1974 AND
		DECEMBER 05, 1975
400288	INDIANOLA, TOWN (PITTSBURG CO)	APRIL 02, 1976
400007	JET, TOWN OF (ALFALFA CO.)	DECEMBER 06, 1974
400290	KANSAS, TOWN (DELAWARE CO.)	SEPTEMBER 26, 1975
400392	KEYES, TO N (CIMARRON CO)	AUGUST 13, 1976
400394	KINGSTON, TOWN (MARSHALL CO.)	APRIL 02, 1976
400166	KIOWA, TC N OF (PITTSBURG CO)	JUNE 25, 1976
400294	LAHOMA, TOWN (GARFIELD CO)	DECEMBER 03, 1976
400295	LAMONT, TOWN (GRANT CO)	APRIL 09 1976
400484A	LE FLORE COUNTY *	JANUARY 10, 1978
400299	LEHIGH, CITY (COAL CO)	OCTOBER 29, 1976
400301	LIMA, TOWN OF (SEMINOLE CO)	DECEMBER 10, 1976
400096A	LOGAN COUNTY *	DECEMBER 27, 1974 AND
		AUGUST 02, 1977
400083	LOYAL, TOWN (KINGFISHER CO)	APRIL 25, 1975
400399	MANFORD, TOWN (CREEK CO.)	NOVEMBER 12, 1976
400303	MANNSVILLE, TOWN (JOHNSTON CO)	SEPTEMBER 26, 1975
400400	MARIETTA, CITY (LOVE CO)	OCTOBER 29, 1976
400305	MARLAND, TOWN (NOBLE CO.)	AUGUST 13, 1976
400306	MARSHALL, TOWN (LOGAN CO)	AUGUST 13, 1976
400401	MAUD, CITY (POTTAWATOMIE CO)	APRIL 02, 1976
400456A	MAYES COUNTY	NOVEMBER 22, 1977
400106A	MCCURTAIN COUNTY	JULY 11, 1978
400308	MILBURN, TOWN (JOHNSTON CO)	SEPTEMBER 26, 1975
400309	MILL CREEK, TOWN (JOHNSTON CO)	AUGUST 13, 1976
400496A	MINCO, TC N (GRADY CO)	JANUARY 28, 1977 AND
		DECEMBER 05, 1978
400402	MOUNDS, TOWN (CREEK CO)	JUNE 25, 1976
400491	MUSKOGEE COUNTY *	MARCH 14, 1978
400311	NASH, TO N (GRANT CO.)	JULY 02, 1976
400314	NEW ONEY, TOWN (OSAGE CO.)	MAY 21, 1976
400424	NICOMA PARK, TO N (OKLAHOMA CO)	AUGUST 13, 1976
400426	NORTH MIAMI, TO N (OTTAWA CO)	APRIL 09, 1976
400313	OAKLAND, TOWN (MARSHALL CO.)	OCTOBER 29, 1976
400314	OAKS, TO N (DELAWARE CO.)	AUGUST 29, 1975
400315	OCHELATA, TOWN (WASHINGTON CO)	APRIL 09, 1976
400427	OILTON, CITY (CREEK CO.)	NOVEMBER 12, 1976
400496A	OKMULGEE COUNTY *	FEBRUARY 07, 1978
400316	ORLANDO, TOWN (LOGAN CO)	AUGUST 13, 1976
400354A	OTTAWA COUNTY	MAY 20, 1977
400317	PAOLI, TC N (GARVIN CO.)	NOVEMBER 05, 1976
400158	PEORIA, TOWN OF (OTTAWA CO)	NOVEMBER 22, 1974
400431	PERKINS, TOWN (PAYNE CO.)	APRIL 09, 1976
400027A	PILDMONT, TOWN (CANADIAN CO)	JULY 19, 1977
400433	POND CREEK, CITY (GRANT CO)	NOVEMBER 12, 1976

COMMUNITY NUMBER	OKLAHOMA NAME	HAZARD AREA IDENTIFIED		
400495A	POTOTOC COUNTY	JANUARY	10, 1978	
400 36	QUAPA , TOWN (OTTAWA CO.)	AUGUST	13 1976	
400164A	RALSTON, TOWN (PAWNEE CO)	AUGUST	13 1976	
400320	RAVIA, TC N (JOHNSTON CO.)	AUGUST	13 1976	
400322	REYDON TOWN (ROGER MILLS CO)	NOVEMBER	12, 1976	
400324A	RIPLEY TOWN (PAYNE CO)	JUNE	21 1977	
400118	SALINA, TOWN (AYES CO)	JULY	02 1976	
400442	SENTINEL, CITY (WASHITA CO)	NOVEMBER	12 1976	
400231	SHARON, TOWN (WOODWA D CO)	AUGUST	13 1976	
400034	SPRINGER, TOWN OF (CARTER CO)	DECEMBER	17 1976	
400418	TEMPLE TOWN (COTTON CO)	JULY	16, 1976	
400333	TUPELO CITY (COAL CC)	SEPTEMBER	17 1976	
400443	TUTTLE, TOWN (GRADY CO.)	JUNE	25, 1976	
400334A	UNION CITY TOWN (CANADIAN CC)	JANUARY	14, 1977	
400447	VELMA CITY OF (STEPHENS CO)	FEBRUARY	11 1977	
400335	VERA TO N (WASHINGTON CO)	JULY	16 1976	
400448	VICI TO N (DE EY CC)	NOVEMBER	05, 1976	
400337	WAPANUCKA, TO N (JOHNSTON CO.)	MAY	28 1976	
400105	WASHINGTON, TOWN (MCCLAIN CO)	JULY	09, 1976	
400338A	WAUKOMIS, TOWN (GARFIELD CO)	FEBRUARY	04 1977	
400451	WELCH, TC N (CRAIG CC)	JULY	16, 1976	
400452	WELLSTON, TOWN (LINCOLN CO.)	APRIL	09 1976	
400339	WEST SILOAM SPRINGS, TO N (D L WARF CO)	APRIL	09 1976	
400455	YALE, CITY (PAYNE CO)	AUGUST	22 1975	
	TOTAL IN THE STATE	115		

COMMUNITY NUMBER	OREGON NAME	HAZARD AREA IDENTIFIED		
410263	DURHAM, CITY (WASHINGTON CO)	NOVEMBER	12 1976	
410004A	HALFWAY TOWN (BAKER CO)	SEPTEMBER	26 1975	AND
		NOVEMBER	22 1977	
410284A	ILLERSBURG, CITY OF (LINN CO)	JANUARY	24 1978	
410037A	PRESCOTT CITY (COLUMBIA CO)	JANUARY	10 1975	
410273	SHERWOOD TOWN (WASHINGTON CO)	AUGUST	13, 1976	
410166	ST PAUL CITY OF (MARION CO)	NOVEMBER	22 1974	
	TOTAL IN THE STATE	6		

COMMUNITY NUMBER	PENNSYLVANIA NAME	HAZARD AREA IDENTIFIED		
422508	ADDISON TOWNSHIP (SOMERSET CO)	JANUARY	03 1975	
421067	ALEPPO, TOWNSHIP OF (REENE CO)	DECEMBER	27 1974	
422529	ALLEGHENY TOWNSHIP (VENANGO CO.)	JANUARY	17 1975	
422509	ALLEGHENY TOWNSHIP (SOMERSET CO.)	JANUARY	03, 1975	
422341	ALLEGHENY, TOWNSHIP OF (BUTLER CO)	MARCH	28, 1975	
421396	ARMENIA TWP (BRADFORD CO)	JULY	15 1977	
422361	ASHLAND, TOWNSHIP (CLARION CO)	JANUARY	10 1975	
421562A	ATHENS T P (CRAWFORD CO)	NOVEMBER	05 1976	
422297	ATWOOD BOROUGH OF (ARMSTRONG CO)	JANUARY	31, 1975	
422435	BANKS, TOWNSHIP (INDIANA CO)	JANUARY	17 1975	
422440	BARNETT TOWNSHIP OF (JEFFERSON CO)	DECEMBER	27 1974	
421683	BARREE, TOWNSHIP OF (HUNTINGDON CO)	DECEMBER	06, 1974	
422472	BASTRESS TOWNSHIP OF (LYCOMING CO)	FEBRUARY	07 1975	
22129A	BEALLSVILLE BOROUGH OF (WASHINGTON CO)	DECEMBER	13, 1974	AND
		JULY	16, 1976	
422544	BEAR LAKE, BOROUGH OF (ARREN CO)	DECEMBER	27 1974	
421547A	BEAVER TOWNSHIP OF (COLUMBIA CO)	NOVEMBER	01 1974	AND
		JULY	09 1976	
422441	BEAVER, TOWNSHIP (JEFFERSON CO)	JANUARY	17 1975	
422362	BEAVER, TOWNSHIP (CLARION CO)	JANUARY	24, 1975	
421659	BELFAST, TOWNSHIP OF (FULTON CO)	DECEMBER	20, 1974	
421854	BELL TO NSHIP OF (WESTMORELAND CO)	SEPTEMBER	13, 1974	AND
		SEPTEMBER	24, 1976	
422612	BENEZETTE, TOWNSHIP OF (ELK CO)	FEBRUARY	07, 1975	
421749	BENTON, TWP (LACKAWANNA CO)	JANUARY	10, 1975	
421973	BINGHAM TOWNSHIP OF (POTTER CO.)	NOVEMBER	29, 1974	
420486	BIRMINGHAM BOROUGH OF (HUNTINGDON CO)	DECEMBER	06, 1974	
422147A	BLAINE TOWNSHIP OF (ASHINGTON CO)	OCTOBER	18 1974	AND
		AUGUST	06 1976	
421332	BLOOMFIELD, TOWNSHIP OF (BEDFORD CO)	JANUARY	31, 1975	
422379	BLOOM TOWNSHIP (CLEARFIELD CO)	MAY	19 1978	
421515	BOGGS, TOWNSHIP OF (CLEARFIELD CO)	NOVEMBER	15 1974	
421510	BRADFORD, TOWNSHIP OF (CLEARFIELD CO)	DECEMBER	06, 1974	
422241A	BRADY TOWNSHI OF (BUTLER CO)	OCTOBER	25, 1974	AND
		SEPTEMBER	03 1976	
422511	BROTHERSVALLEY, TWP (SOMERSET CO)	JANUARY	10 1975	
421660	BRUSH CREEK TOWNSHIP OF (FULTON CO)	MARCH	28 1975	
421054A	BURLINGTON TOWNSHIP OF (RADFORD CO)	SEPTEMBER	13, 1974	AND
		MAY	07, 1976	
422564	CALLENSBURG, BOROUGH OF (CLARION CO)	JANUARY	31, 1975	
422110	CANAL, TOWNSHIP OF (VENANGO CO.)	DECEMBER	06, 1974	
422251	CHAPMAN, BOROUGH OF (NORTHAMPTON CO)	NOVEMBER	15 1974	
422545	CHERRY GROVE TOWNSHIP OF (WARREN CO)	DECEMBER	27, 1974	
422604	CHEST TOWNSHIP (CAMERIA CO)	JANUARY	10, 1975	
421519	CHEST TOWNSHIP OF (CLEARFIELD CO)	NOVEMBER	15, 1974	
421974A	CLARA TOWNSHIP OF (POTTER CO)	OCTOBER	18, 1974	AND
		MAY	14, 1976	
422345	CLAY, TOWNSHIP (BUTLER CO)	JANUARY	17, 1975	
422077	CLIFFORD TOWNSHIP OF (SUSQUEHANNA CO)	DECEMBER	27, 1974	

COMMUNITY NUMBER	PENNSYLVANIA NAME	HAZARD AREA IDENTIFIED		
421751	CLIFTON, TWP (LACKAWANNA CO)	JANUARY	24, 1975	
421838	COGAN HOUSE, TOWNSHIP (LYCOMING CO)	APRIL	04, 1975	
422470	COLD SPRING, TOWNSHIP (LEBANON CO)	APRIL	04, 1975	
421334	COLERAIN, TWP (BEDFORD CO)	JANUARY	03, 1975	
421715	CONEMAUGH, TOWNSHIP OF (INDIANA CO.)	DECEMBER	06, 1974	
422496	CONEWAGO, TOWNSHIP OF (DAUPHIN CO)	DECEMBER	27, 1974	
422387	CONNEAUT TOWNSHIP (CRAWFORD CO.)	JANUARY	10, 1975	
421361	CONNEAUT, TOWNSHIP OF (ERIE CO)	DECEMBER	13, 1974	
421549	CONYNGHAM, TWP (COLUMBIA CO)	JANUARY	03, 1975	
422404A	COOKE, TC NSHIP (CUMBERLAND CO)	JANUARY	28, 1977	
422186A	COOK, TOWNSHIP OF (WESTMORELAND CO)	SEPTEMBER	20, 1974	AND
		NOVEMBER	19 1976	
422455	COVINGTON, TOWNSHIP (LACKAWANNA CO)	JANUARY	10, 1975	
421319	DARLINGTON, BOROUGH (BEAVER CO)	JANUARY	24 1975	
422476A	DEER CREEK, TWP (MERCER CO)	JANUARY	10 1975	AND
		JULY	16, 1976	
421170A	DEERFIELD, TOWNSHIP CF (TIOGA CO)	AUGUST	30 1974	AND
		MAY	21, 1976	
420090B	DELAWARE ATER GAP, BOROUGH OF (MONROE CO)	JUNE	21 1974	AND
		MAY	28, 1976	
		FEBRUARY	11, 1977	
421166A	DERRY, TOWNSHIP OF (MIFFLIN CO)	DECEMBER	20, 1974	
422187A	DONEGAL, TOWNSHIP OF (WESTMORELAND CO.)	JUNE	21	1974 AND
		JULY	02	1976
421681A	DUDLEY, BOROUGH OF (HUNTINGDON CO)	NOVEMBER	08,	1974 AND
		NOVEMBER	14,	1975
422431	DUNKARD, TWP (GREENE CO)	JANUARY	10,	1975
422527	EAGLES MERE, BORCLGH (SULLIVAN CO.)	JANUARY	24,	1975
422268	EAST CARROLL, TOWNSHIP OF (CAMBRIA CO)	FEBRUARY	14,	1975
422218	EAST HOPE ELL, TOWNSHIP OF (YORK CO)	DECEMBER	27,	1974
422360	EAST SIDE, BOROUGH OF (CARBON CO.)	JANUARY	31	1975
421357	EAST SPRINGFIELD, BOROUGH OF (ERIE CO)	JANUARY	31,	1975
422314	EASTVALE, BOROUGH OF (BEAVER CO)	JANUARY	31,	1975
421772A	EDEN, TOWNSHIP OF (LANCASTER CO)	AUGUST	30,	1974 AND
		MAY	07	1976
422546	ELDRED, TOWNSHIP (WARREN CO)	JANUARY	17	1975
422443	ELDRED, TOWNSHIP (JEFFERSON CO.)	JANUARY	17,	1975
421752A	ELMHURST, TOWN OF (LACKAWANNA CO)	OCTOBER	18,	1974 AND
		APRIL	30	1976
422189A	FAIRFIELD, TOWNSHIP CF (WESTMORELAND CO)	SEPTEMBER	06,	1974 AND
		MAY	21,	1976
422049	FAIRHOPE, TOWNSHIP OF (SOMERSET CO.)	NOVEMBER	15,	1974
422288	FRANKLIN, TOWNSHIP OF (CHESTER CO)	NOVEMBER	29,	1974
422121	FREEHOLD, TWP (WARREN CO)	JANUARY	24,	1975
422432	FREEPORT, TWP (GREENE CO)	JANUARY	03,	1975
422579A	FRIENDSVILLE, BORO (SUSQUEHANNA CO.)	JUNE	17,	1977
421537	GALLAGHER, TC NSHIP CF (CLINTON CO)	FEBRUARY	21,	1975
422437	GLEN CAMPBELL, BORO (INDIANA CO.)	JANUARY	24,	1975
421717	GRANT, TC NSHIP OF (INDIANA CO)	JANUARY	31,	1975

COMMUNITY NUMBER	PENNSYLVANIA NAME	HAZARD AREA IDENTIFIED		
421670A	GREENE, T P (GREENE CO)	JANUARY	17,	1975 AND
		MAY	14,	1976
422456	GREENFIELD, TOWNSHIP (LACKAWANNA CO)	JANUARY	10,	1975
422512	GREENVILLE, TOWNSHIP (SOMERSET CO.)	APRIL	04	1975
421523	GREENWOOD TOWNSHIP CF (CLEARFIELD CO)	DECEMBER	20,	1974
422390	GREEN OOD TC NSHIP (CRAWFORD CO)	JANUARY	17,	1975
421644	GREEN, TWP (FOREST CO)	JANUARY	24,	1975
421223A	HANOVER TOWNSHIP OF (BEAVER CO)	SEPTEMBER	06,	1974 AND
		OCTOBER	01,	1976
422528	HARTLETON, BOROUGH CF (UNION CO)	DECEMBER	27,	1974
421399	HERRICK, TWP (BRADFORD CO)	APRIL	04,	1975
422319	HOOKSTOWN BOROUGH CF (BEAVER CO)	JANUARY	31,	1975
421696	HOPEWELL, CITY OF (HUNTINGDON CO)	DECEMBER	06,	1974
421581	HOPEWELL, TOWNSHIP OF (CUMBERLAND CO)	DECEMBER	27,	1974
421610A	HORTON, TOWNSHIP CF (ELK CO)	SEPTEMBER	13,	1974 AND
		AUGUST	06,	1976
421525	HUSTON, TOWNSHIP CF (CLEARFIELD CO)	DECEMBER	20	1974
422534	IRWIN, TOWNSHIP OF (VENANGO CO.)	JANUARY	31,	1975
420502A	JACKSONVILLE, BORCUGH OF (INDIANA CO)	DECEMBER	13,	1974 AND
		MAY	21,	1976
421671A	JACKSON, TOWNSHIP OF (GREENE CO)	DECEMBER	20,	1974 AND
		JUNE	04,	1976
422601	JACKSON, TOWNSHIP OF (LYCOMING CO)	MARCH	28,	1975
421552	JACKSON, TOWNSHIP OF (COLUMBIA CO.)	DECEMBER	13,	1974
421593	JACKSON, TOWNSHIP OF (DAUPHIN CO)	JANUARY	31,	1975
421689	JACKSON, TWP (MONROE CO)	JANUARY	03,	1975
422457	JEFFERSON, TOWNSHIP (LACKAWANNA CO)	JANUARY	03,	1975
422383	JORDON, TOWNSHIP (CLEARFIELD CO)	JANUARY	17,	1975
421981	KEATING, TOWNSHIP CF (POTTER CO)	NOVEMBER	22,	1974
421342	KING, TOWNSHIP OF (BEDFORD CO.)	JANUARY	31,	1975
421307	KITTANNING, TWP (ARMSTRONG CO)	DECEMBER	17,	1976
421730	KNOX, TOWNSHIP OF (JEFFERSON CO.)	DECEMBER	20,	1974
420736B	KULPMONT, BOROUGH OF (NORTHUMBERLAND CO)	MAY	31,	1974 AND
422483	LAKE, TOWNSHIP OF (MERCER CO)	JUNE	04,	1976
422357	LAPORTE, BOROUGH CF (SULLIVAN CO.)	JANUARY	31,	1975
422515	LARIMER, TOWNSHIP (SOMERSET CO)	DECEMBER	20,	1974
422095	LATHROP, TOWNSHIP OF (SUSQUEHANNA CO)	JANUARY	10,	1975
421454	LAUSANNE, TWP (CARBON CO)	NOVEMBER	29	1974
422334	LE RAYSVILLE, BORO (BRADFORD CO)	JANUARY	03,	1975
422567	LEBANON, TWP (WAYNE CO.)	JANUARY	24,	1975
422200	LEMON, TO NSHIP CF (WYOMING CO)	JANUARY	03,	1975
422425	LETTERKENNY, TOWNSHIP OF (FRANKLIN CO)	NOVEMBER	29,	1974
422588	LIMESTONE, TOWNSHIP (LYCOMING CO)	DECEMBER	20,	1974
421693	LINCOLN, TWP (HUNTINGDON CO)	JANUARY	24,	1975
421533	LOGANTON, BOROUGH OF (CLINTON CO)	JANUARY	03,	1975
420309	LUMBER CITY, BORCUGH (CLEARFIELD CO)	NOVEMBER	06,	1974
421755	MADISON, TWP (LACKAWANNA CO)	FEBRUARY	14,	1975
		JANUARY	03,	1975

COMMUNITY NUMBER	PENNSYLVANIA NAME	HAZARD AREA IDENTIFIED
421554	MAIN, TO NSHIP OF (CCLUMBIA CO)	FEBRUARY 28, 1975
420219A	MARION TWP (BUTLER CC)	JUNE 02, 1974 AND JULY 02, 1976
422606	MARLEYSBURG BORCUGH (FAYETTE CO)	OCTOBER 15, 1976
421935	MCEWENSVILLE BORCUGH OF (NORTHUMBERLAND CO)	DECEMBER 27, 1974
421881	MENNO, TC NSHIP OF (MIFFLIN CO)	NOVEMBER 22, 1974
422356	ERCER, TCWNSHIP (BUTLER CO)	JANUARY 10, 1975
422518	MIDDLECREEK TO NSHIP (SOMERSET CU)	JANUARY 03, 1975
422517	MILFORD, TOWNSHIP (SOMERSET CO)	JANUARY 03, 1975
421871F	MILL CREEK, TOWNSHIP OF (MERCER CO)	DECEMBER 20, 1974 AND JUNE 18 1976
422536	MINERAL TOWNSHIP OF (VENANGO CO)	OCTOBER 01, 1976
421673	MONONGAHELA, TWP (GREENE CO)	JANUARY 31, 1975
421744	MONROE, TOWNSHIP (JUNIATA CO)	JULY 11, 1975
422426	MONTGOMERY TOWNSHIP OF (FRANKLIN CO)	JANUARY 10, 1975
421719	MONTGOMERY, T P (INDIANA CO)	DECEMBER 13 1974
421696	MORRIS TOWNSHIP CF (HUNTINGDON CO)	JANUARY 03 1975
421847A	MUNCY TC NSHIP (LYCCMING CO)	NOV MBER 22 1974
422263	MUNSTER, TOWNSHIP OF (CAMBRIA CO.)	DECEMBER 20 1974 AND JULY 30 1976
420689A	NEW ALEXANDRIA, BCROUGH OF (WESTMORELAND CO)	NOVEMBER 22 1974
420799	NEW BALTIMORE, BCROUGH OF (SOMERSET CO)	JUNE 28, 1974 AND OCTOBER 17 1975
422012	NEW CASTLE, TOWNSHIP OF (SCHUYLKILL CO)	NOVEMBER 06 1974
422484	NEW LEBANON BORO (MERCER CO)	DECEMBER 27 1974
422485	NEW VERNON,, TOWNSHIP OF (MERCER CO)	JANUARY 24, 1975
421756	NEWTON, TWP (LACKAWANNA CO)	JANUARY 31, 1975
422203	NORTH BRANCH, TOWNSHIP OF (YOMING CO.)	OCTOBER 29, 1976
422204	NORTH MORELAND, TOWNSHIP OF (WYOMING CO)	NOVEMBER 29, 1974
421615A	OHIOPYLE BORCUGH OF (FAYETTE CO)	NOVEMBER 15 1974
421732	OLIVER, TOWNSHIP CF (JEFFERSON CO)	JANUARY 31, 1975 AND MARCH 19 1976
421401	OR ELL, TWP (BRADFORD CO)	DECEMBER 13, 1974
422566	OVERFIELD, TO NSHIP CF (WYOMIN CO.)	JANUARY 24, 1975
421402A	OVERTON TO NSHIP OF (BRADFORD CO)	DECEMBER 27 1974
421965	PALMYRA, TOWNSHIP OF (PIKE CO)	AUGUST 30 1974 AND AUGUST 06, 1976
421691	PARADISE, TWP (MONROE CO)	DECEMBER 13, 1974
421219A	PARKER TOWNSHIP CF (BUTLER CO)	APRIL 11 1975
421457	PENN FOREST, TWP (CARBON CO)	SEPTEMBER 20 1974 AND JULY 16, 1976
421530	PENN, TOWNSHIP OF (CLEARFIELD CO)	AUGUST 12 1977
422038	PERRY T P (SNYDER CO)	NOVEMBER 29 1974
421190A	PIKE, TO NSHIP OF (CLEA FIELD CO)	JANUARY 03 1975
		SEPTEMBER 06 1974 AND SEPTEMBER 10, 1976

COMMUNITY NUMBER	PENNSYLVANIA NAME	HAZARD AREA IDENTIFIED
421403A	PIKE TOWNSHIP OF (BRADFORD CO)	NOVEMBER 01 1974 AND AUGUST 20 1976
422445	PINECREEK, TOWNSHIP (JEFFERSON CO)	JANUARY 24 1975
422536	PINEGROVE TO NSHIP (VENANGO CO)	JANUARY 24, 1975
421797A	PLAIN GROVE, TWP (LA KENCE CO)	APRIL 15, 1977
421984	PLEASANT VALLEY, TO NSHIP OF (POTTER CO)	NOVEMBER 29, 1974
421313A	PLUM CREEK TOWNSHIP OF (ARMSTRONG CO)	SEPTEMBER 06, 1974 AND JUNE 18 1976
421733	POLK, TOWNSHIP OF (JEFFERSON CO)	DECEMBER 06, 1974
421985	PORTAGE TOWNSHIP OF (POTTER CO)	DECEMBER 13 1974
422355	PORTERSVILLE, BORC (BUTLER CO.)	JANUARY 10 1975
422446	PORTER TOWNSHIP CF (JEFFERSON CO)	FEBRUARY 14 1975
422500A	PORTER T P (PIKE CO.)	FEBRUARY 18 1977
421655	QUINCY, TOWNSHIP CF (FRANKLIN CO)	DECEMBER 27, 1974
422375	RICHLAND, TOWNSHIP (CLARION CO)	JANUARY 17 1975
421557A	ROARING CREEK TOWNSHIP OF (COLUM IA CO)	DECEMBER 13 1974 AND SEPTEMBER 03 1976
420826	ROSEVILLE, BOROUGH OF (TIOGA CU)	DECEMBER 13 1974
421734A	ROSE, TO NSHIP OF (JEFFERSON CO)	SEPTEMBER 20 1974 AND JUNE 18 1976
422192A	SALEM TC NSHIP CF (ESTMORELAND CO)	SEPTEMBER 20, 1974 AND JUNE 25, 1976
421674	SANDY LAKE, TOWNSHIP OF (MERCER CO)	DECEMBER 13, 1974
422357	SAXONBURG, BOROUGH CF (BUTLER CO.)	DECEMBER 27 1974
421585A	SHIPPENSBURG, TWP (CUMBERLAND CO)	SEPTEMBER 06 1974 AND JUNE 25, 1976
421104	SMITHFIELD, TOWNSHIP OF (BRADFORD CO.)	OCTOBER 29 1976
421619	SOUTH CONNELLSVILLE, BOROUGH OF (FAYETTE CO)	NOVEMBER, 08, 1974
422439	SOUTH MANNING, TWP (INDIANA CO.)	JANUARY 24, 1975
421356	SOUTH WOODBURY, TWP (BEDFORD CO)	MARCH 05, 1976 AND SEPTEMBER 02 1977
421351	SOUTHAMPTON, TO NSHIP OF (BEDFORD CO)	FEBRUARY 07, 1975
421677	SPRINGHILL, TWP (GREENE CO)	APRIL 11 1975
421745	SPRUCE HILL, TO NSHIP OF (JUNIATA CU)	NOVEMBER 22, 1974
421417A	STEVENS TOWNSHIP OF (BRADFORD CO)	NOVEMBER 01 1974 AND JUNE 25 1976
421558	STRAUSSTOWN, BORO (BERKS CO)	JANUARY 24 1975
421326	ST. CLAIRSVILLE, BOROUGH OF (BEDFORD CO)	JANUARY 31, 1975
422489	SUGAR GROVE, TO NSHIP OF (MERCER CO)	JANUARY 31 1975
422549	SUGAR GROVE, TO NSHIP (ARREN CO)	JANUARY 24, 1975
422399	SUMMERHILL, TOWNSHIP OF (CRAWFORD CO)	JANUARY 31, 1975
422056	SUMMIT T P (SOMERSET CO)	JANUARY 03 1975
421469A	TAYLOR, TOWNSHIP OF (CENTRE CO)	DECEMBER 20, 1974 AND MAY 28 1976
420077	THORNBURG, BORO (ALLEGHENY CO)	NOVEMBER 12, 1976
421954	TOBOYNE TWP (PERRY CO)	JUNE 30, 1978
422550	TRIU PH, TWP (WARREN CO.)	JANUARY 17 1975
420315	TROUTVILLE BOROUGH CF (CLEARFIELD CO)	DECEMBER 06 1974

COMMUNITY NUMBER	NAME	HAZARD AREA IDENTIFIED
	PENNSYLVANIA	
421808	TUNKHANNOCK, TOWNSHIP OF (MONROE CO)	JANUARY 31, 1975
422584	UNIONDALE, BORO (SUSQUEHANNA CO.)	JANUARY 24, 1975
422449	UNION, TOWNSHIP OF (JEFFERSON CO)	DECEMBER 27, 1974
421704	UNION TOWNSHIP (HUNTINGDON CO)	DECEMBER 06 1974
421352	UNION, TOWNSHIP OF (BEDFORD CO)	JANUARY 03 1975
421531A	UNION TWP (CLEARFIELD CO)	JANUARY 17, 1975 AND
		OCTOBER 22, 1976
421118A	UPPER BERN, TOWNSHIP OF (BERKS CO.)	SEPTEMBER 20 1974 AND
		OCTOBER 01, 1976
422525	UPPER TURKEYFOOT, TOWNSHIP OF (SOMERSET CO)	DECEMBER 27, 1974
421746	VANDLING, BOROUGH OF (LACKAWANNA CO.)	FEBRUARY 14, 1975
420316	WALLACETON BOROUGH OF (CLEARFIELD CO)	NOVEMBER 08, 1974
422232	WARRINGTON, TOWNSHIP (YORK CO)	DECEMBER 27, 1974
422378	WASHINGTON, TOWNSHIP (CLARION CO)	JANUARY 17, 1975
422207	WASHINGTON, TOWNSHIP OF (WYOMING CO)	DECEMBER 06 1974
421722	WASHINGTON, TWP (INDIANA CO)	DECEMBER 22, 1974
422027	WAYNE, TOWNSHIP OF (SCHUYLKILL CO)	NOVEMBER 29, 1974
421679	WAYNE, TOWNSHIP OF (GREENE CO)	DECEMBER 27, 1974
421599	WAYNE, TWP (DAUPHIN CO)	JANUARY 17, 1975
422526	WELLERSBURG, BOROUGH OF (SOMERSET CO)	JANUARY 31 1975
420940A	WELLSVILLE, BORO (YORK CO)	APRIL 01 1977
421760A	WEST ABLINGTON TOWNSHIP OF (LACKAWANNA CO)	DECEMBER 20, 1974 AND
		JUNE 16 1976
422507	WEST BEAVER, TWP (SNYDER CO.)	JANUARY 24 1975
422028	WEST BRUNSWICK, T P (SCHUYLKILL CO)	JANUARY 10, 1975
422106	WEST BUFFALO, TOWNSHIP OF (UNION CO)	NOVEMBER 01 1974
422565	WEST FINLEY, TOWNSHIP OF (WASHINGTON CO)	DECEMBER 27 1974
421542	WEST KEATING, TOWNSHIP OF (CLINTON CO)	DECEMBER 06, 1974
421723	WEST MANCHING TWP (INDIANA CO)	JANUARY 24, 1975
421123A	WEST ROCKHILL TOWNSHIP OF (BUCKS CO)	SEPTEMBER 13 1974
422492	WEST SHENANGO, TOWNSHIP (CRAWFORD CO)	JANUARY 17, 1975
421861	WETMORE, TWP (MCKEAN CO)	JULY 25, 1975
421355	WOODBURY, TOWNSHIP OF (BEDFORD CO)	JANUARY 31 1975
422493	WOODCOCK BOROUGH OF (CRAWFORD CO)	SEPTEMBER 13, 1974
422492	WORTH, TWP (MERCER CO)	JANUARY 24, 1975
	TOTAL IN THE STATE	

COMMUNITY NUMBER	NAME	HAZARD AREA IDENTIFIED
	SOUTH CAROLINA	
450227	ABBEVILLE COUNTY	FEBRUARY 10 1978
450201	ALLENDALE COUNTY	NOVEMBER 29, 1974 AND
		DECEMBER 02, 1977
450203	BAMBERG COUNTY	NOVEMBER 29, 1976 AND
		AUGUST 26 1977
450204	BARNWELL COUNTY	DECEMBER 20, 1974 AND
		SEPTEMBER 02 1977
450116	BETHUNE, TOWN (KERSHAW CO)	JULY 18, 1975
450146A	BLENHEIM, TOWN (MARLBORO CO)	AUGUST 12, 1977
450032	CAMERON TOWN (CALHOUN CO)	JANUARY 03 1975
450236	CHAPIN, TOWN OF (LEXINGTON CO)	SEPTEMBER 22, 1978
450045	CHEROKEE COUNTY	JUNE 09, 1978
450226	CHESTERFIELD COUNTY	JUNE 09, 1978
450237	CHESTERFIELD, TOWN OF (CHESTERFIELD CO)	SEPTEMBER 22, 1978
450124A	CROSS HILL TOWN OF (LAURENS CO)	SEPTEMBER 06 1974 AND
		JUNE 18, 1976
450060	DARLINGTON COUNTY	DECEMBER 27, 1974 AND
		JUNE 23, 1978
450064	DILLON COUNTY	DECEMBER 09 1977
450065A	DILLON, TOWN OF (DILLON CO)	MAY 17 1974 AND
		JUNE 18, 1976
450066	DORCHESTER COUNTY	DECEMBER 23, 1977
450229	EDGEFIELD COUNTY	JANUARY 20, 1978
450074A	EDGEFIELD, TOWN OF (EDGEFIELD CO)	MAY 24, 1974 AND
		MARCH 05 1976
450022A	EHRHARDT, TOWN OF (BAMBERG CO)	JULY 19, 1974 AND
		JUNE 18, 1976
450104	FAIRFAX TOWN OF (ALLENDALE CO)	MAY 31, 1974 AND
		APRIL 23 1976
450376	FLORENCE COUNTY	APRIL 26, 1978
450132B	GILBERT TOWN OF (LEXINGTON CO.)	OCTOBER 25 1974
450210	GRAY COURT TOWN OF (LAURENS CO.)	DECEMBER 13 1974
450037A	HOLLY GOD TOWN OF (CHARLESTON CO)	SEPTEMBER 06, 1974 AND
		APRIL 23 1976
450063	LAMAR, TOWN OF (DARLINGTON CO)	JULY 18 1975
450126	LEE COUNTY	MARCH 03, 1978
450242A	LURAY, TOWN OF (HAMPTON CO)	SEPTEMBER 13, 1976
450126	LYNCHBURG TOWN OF (LEE CO)	JULY 18, 1975
450141	MARION COUNTY	JANUARY 06, 1978
450146	MARLBORO COUNTY	FEBRUARY 24, 1978
450225	MAYESVILLE, TOWN OF (SUMTER CO)	MARCH 19 1976
450244	NINETY SIX TOWN OF (GREENWOOD CO)	SEPTEMBER 22, 1976
450080A	OLANTA, TOWN OF (FLORENCE CO)	MAY 24, 1974
450091A	PAMPLICO, TOWN OF (FLORENCE CO.)	MAY 10 1974
450135A	PELION, TOWN OF (LEXINGTON CO)	AUGUST 09 1974 AND
		JUNE 04, 1976
450015	PELZER, TOWN (ANDERSON CO)	JUNE 18, 1976
450218	REEVESVILLE, TOWN OF (DORCHESTER CO.)	DECEMBER 27, 1974
450195A	ROWESVILLE, TOWN OF (ORANGEBURG CO)	SEPTEMBER 20, 1974

COMMUNITY NUMBER	SOUTH CAROLINA NAME	HAZARD AREA IDENTIFIED	
450212	SALEM, TOWN OF (OCONEE CO)	NOVEMBER 08, 1974	
450230	SALUDA COUNTY	JANUARY 20 1978	
450145A	SELLERS TOWN OF (MARION CO)	JUNE 07 1974	AND
		JULY 23, 1976	
450155	SILVERSTREET TOWN (NEWBERRY CO)	JANUARY 24 1975	
450357A	SMOAKS, TOWN OF (COLLETON CO)	SEPTEMBER 06 1974	AND
		JUNE 18 1976	
450072	ST GEORGE, TOWN OF (DORCHESTER CO)	JULY 23 1976	
450182	SUMTER COUNTY	MAY 19 1978	
450011	SYCAMORE, TOWN OF (ALLENDALE CO)	OCTOBER 25, 1974	AND
		AUGUST 11 1978	
450185	UNION COUNTY	MAY 26, 1978	
450248	WARE SHOALS TOWN OF (ANDERSON CO)	SEPTEMBER 01 1978	
	TOTAL IN THE STATE	46	

COMMUNITY NUMBER	SOUTH DAKOTA NAME	HAZARD AREA IDENTIFIED	
460153	ALEXANDRIA CITY (HANSON CO)	JUNE 27, 1975	
460096	ALPENA TOWN OF (JERAULD CO)	SEPTEMBER 26 1975	
460234B	ARMOUR CITY (DOUGLAS CO)	AUGUST 06, 1976	AND
		MARCH 13 1979	
460098	AURORA, TOWN (BROOKINGS CO)	JUNE 27, 1975	
460058	BALTIC, TOWN OF (MINNEHAHA CO)	DECEMBER 06, 1974	
460251A	BEADLE COUNTY *	JANUARY 10, 1978	
460156	BIG STONE CITY (GRANT CO)	NOVEMBER 12, 1976	
460099	BISON, TOWN (PERKINS CO)	NOVEMBER 05 1976	
460158	BRIDGEWATER, CITY (MCCOOK CO)	NOVEMBER 19 1976	
460253A	BROOKINGS COUNTY	DECEMBER 20, 1977	
460247	BUFFALO GAP TOWN (CLSTER CO)	NOVEMBER 05, 1976	
460037	BUFFALO, TOWN (HARDING CO)	NOVEMBER 05 1976	
460236A	BUTTE COUNTY	DECEMBER 20, 1977	
460162	CANISTOTA, CITY (MCCOOK CO)	AUGUST 13, 1976	
460102A	CANOVA, TOWN (MINER CO)	MAY 20 1977	
460163	CENTERVILLE, CITY (TURNER CO)	AUGUST 13, 1976	
460257A	CHARLES MIX COUNTY *	JANUARY 10, 1978	
460013	CLARK, TOWN (CLARK CO)	MARCH 12, 1976	
460259	CLAY COUNTY	OCTOBER 18 1977	
460166	COLTON, CITY (MINNEHAHA CO)	AUGUST 13, 1976	
460006A	COLUMBIA CITY OF (BROWN CO)	DECEMBER 06, 1974	
460107	CRESBARD, TOWN (FAULK CO)	JULY 18, 1975	
460020A	DAVISON COUNTY	MAY 20, 1977	
460169	DUPREE, CITY OF (ZIEBACH CO.)	APRIL 25 1975	
460170A	EAGLE BUTTE TOWN (DEWEY CO)	NOVEMBER 12, 1976	AND
		NOVEMBER 08 1977	
460026A	EDGEMONT CITY OF (FALL RIVER CO)	AUGUST 02 1974	AND
		JANUARY 16, 1976	
460173A	EUREKA CITY (MCPHERSON CO)	JULY 16, 1976	AND
		AUGUST 22 1978	
460236A	FALL RIVE	NOVEMBER 01, 1977	
460112	GARY, CITY OF (DEUEL CO)	JUNE 27, 1975	
460266A	GRANT COUNTY	DECEMBER 20, 1977	
460270A	HANSON COUNTY	AUGUST 16, 1977	
460180	HARTFORD, CITY (INNEHAHA CO)	JULY 16, 1976	
460115	HAYTI, TOWN (HAMLIN CO)	JUNE 27, 1975	
460230A	HERMOSA TOWN (CUSTER CO)	JANUARY 21, 1977	
460181	HERREID, CITY (CAMPBELL CO)	JULY 11, 1975	
460271A	HUGHES COUNTY *	JANUARY 10, 1978	
460119	HURLEY CITY (TURNER CO)	JULY 16, 1976	
460041A	HUTCHINSON COUNTY	JUNE 03, 1977	AND
		OCTOBER 18, 1977	
460184B	IPS ICH, CITY (EDMUNDS CO)	NOVEMBER 05, 1976	AND
		FEBRUARY 14, 1978	
		SEPTEMBER 05, 1978	
460185	KADOKA, CITY (JACKSON CO)	JULY 16, 1976	
460186	KIMBALL, CITY (BRULE CO)	AUGUST 06, 1975	
460190	LEAD, CITY OF (LAWRENCE CO)	FEBRUARY 07, 1975	

COMMUNITY NUMBER	SOUTH DAKOTA NAME	HAZARD AREA IDENTIFIED
460126	LETCHER, TOWN (SANBORN CO)	SEPTEMBER 26, 1975 AND
460277A	LINCOLN COUNTY	NOVEMBER 12, 1976
460197A	MARION, CITY (TURNER CO)	NOVEMBER 28, 1976
		NOVEMBER 12, 1976
460195	MCINTOSH, CITY (CORSON CO)	OCTOBER 25, 1977
460200	MILBANK, CITY (GRANT CO)	JULY 02, 1976 AND
460208	MURDO, CITY (JONES CO)	SEPTEMBER 05, 1978
460209	NEWELL, CITY (BUTTE CO)	SEPTEMBER 19, 1975
460245A	NISLAND, TOWN (BUTTE CO)	AUGUST 13, 1976
460128	OACOMA, TOWN (LYMAN CO)	SEPTEMBER 19, 1975
460211A	PARKER, CITY (TURNER CO)	JULY 18, 1975
		FEBRUARY 04, 1977
460297A	PRESHO, CITY OF (LYMAN CO)	JANUARY 07, 1977
460133	PUKWANA, TOWN (BRULE CO)	JUNE 27, 1975 AND
460286A	ROBERTS COUNTY *	NOVEMBER 07, 1978
460214A	SELBY CITY (ALWORTH CO)	JULY 19 1977
		SEPTEMBER 19, 1975
460140	SPENCER, CITY (MCCOOK CO)	SEPTEMBER 12, 1978
460138	ST FRANCIS, TOWN (TODD CO)	JULY 25, 1975 AND
460139	ST. LAWRENCE, TOWN (HAND CO)	NOVEMBER 07 1978
460142	TABOR, TOWN (UNION HOMME CO)	NOVEMBER 12, 1976
460216	TIMBER LAKE, CITY (DEWEY CO)	JULY 18, 1975
460082	TURTON TOWN OF (SPINK CO)	JUNE 25, 1976
460224	WAGNER CITY (CHARLES MIX CO)	NOVEMBER 12, 1976
460250	WASTA, TOWN (PENNINGTON CO)	DECEMBER 20, 1974
460147	WESSINGTON, CITY (BEADLE CO)	AUGUST 13 1976
460014E	WILLOW LAKE, TOWN (CLARK CO)	DECEMBER 24 1976
		AUGUST 22, 1975
460150A	WOLSEY, TOWN (BEADLE CO)	MAY 20, 1977 AND
		JULY 11, 1978
	TOTAL IN THE STATE	AUGUST 13, 1976 AND
		DECEMBER 15, 1978

COMMUNITY NUMBER	TENNESSEE NAME	HAZARD AREA IDENTIFIED
470234	ADAIR, TOWN OF (ADISON CO)	FEBRUARY 07, 1975
470292	ADAMSVILLE, TOWN OF (MCNAIRY CO)	MAY 28, 1976
470159	ADAMS, TOWN OF (ROBERTSON CO)	NOVEMBER 15, 1974
470245A	ALAMO, TOWN OF (CROCKETT CO)	MARCH 11, 1977
470293	ARDMORE, TOWN OF (GILES CO.)	DECEMBER 17 1976
470262	ARLINGTON, TOWN OF (SHELBY CO)	JULY 25, 1975
470294	BAILEYTOWN TOWN OF (GREENE CO)	SEPTEMBER 03, 1976
470096	BEDFORD COUNTY	DECEMBER 23, 1977
470220	BELLS, TOWN OF (CROCKETT CO)	JANUARY 10, 1975
470218	BENTON COUNTY	JANUARY 10, 1975 AND
		AUGUST 19, 1977
470128A	BETHEL SPRINGS, TOWN OF (MCNAIRY CO)	JUNE 28, 1974 AND
		APRIL 02, 1976
470295	BIG SANDY, TOWN OF (BENTON CO)	SEPTEMBER 24, 1976
470356	BLOUNT COUNTY *	AUGUST 26 1977
470296	BLUFF CITY, TOWN OF (SULLIVAN CO)	JULY 02, 1976
470091	BOLIVAR, CITY (HARDEMAN CO)	NOVEMBER 12, 1976
470357	BRADLEY COUNTY	JULY 08 1977
470244	BRUCETON, TOWN (CARROLL CO)	JULY 02, 1976
470222	CARROLL COUNTY	NOVEMBER 04, 1977
470024	CARTER COUNTY	JULY 15 1977 AND
		JULY 28, 1978
470296	CARTVILLE, TOWN OF (CAMPBELL CO.)	SEPTEMBER 03 1976
470374	CENTERTOWN, TOWN OF (ARREN CO)	SEPTEMBER 22, 1978
470130A	CHAPEL HILL, TOWN OF (MARSHALL CO)	JUNE 14, 1974
470230	CLIFTON, CITY (WAYNE CO)	SEPTEMBER 17, 1976
470225	COALMONT, TOWN (GRUNDY CO)	SEPTEMBER 24, 1976
470355	COFFEE COUNTY	AUGUST 05, 1977
470324	COLLINWOOD, CITY OF (AYNE CO)	JUNE 04, 1976
470325	CORNERSVILLE, TOWN OF (MARSHALL CO)	SEPTEMBER 17, 1976
470097	CUMBERLAND COUNTY	SEPTEMBER 02, 1977
470320	CUMBERLAND GAP TOWN OF (CLAIBORNE CO)	MAY 28 1976
470041	DECATUR COUNTY	AUGUST 03, 1977 AND
		JULY 14, 1978
470370	DECATURVILLE, TOWN OF (DECATUR CO)	SEPTEMBER 24, 1976
470040	DICKSON COUNTY	DECEMBER 09, 1974 AND
		DECEMBER 16, 1977
470335	DICKSON, CITY OF (DICKSON CO)	JULY 09, 1976
470237	DYER, TOWN (STEWART CO.)	DECEMBER 09, 1977
470264A	DRESDEN, TOWN (ARLEY CO)	DECEMBER 10, 1976
470166A	EAGLEVILLE, TOWN OF (RUTHERFORD CO)	AUGUST 23, 1974 AND
		JULY 02, 1976
470096	ELKTON, CITY (GILES CO)	JUNE 04, 1976
470271A	ENGLEWOOD, CITY OF (MCMINN CO)	MAY 17 1974 AND
		JULY 02, 1976
470098	ENVILLE, TOWN (CHESTER CO)	OCTOBER 29, 1976
470391	ETHRIDGE, CITY OF (LAWRENCE CO)	JULY 02, 1976
470266	FAIRVIEW, CITY (WILLIAMSON CO)	APRIL 11, 1975
470343	FENTRESS COUNTY	DECEMBER 09, 1977

COMMUNITY NUMBER	NAME	HAZARD AREA IDENTIFIED
	TENNESSEE	
470129A	FINGER, TOWN OF (MCNAIRY CO)	SEPTEMBER 06, 1974
470344	FRANKLIN COUNTY	MARCH 31, 1978
470302	FRIENDSVILLE, CITY OF (BLOUNT CO)	JUNE 11, 1976
470221	GADSDEN, TOWN OF (CROCKETT CO)	JANUARY 24, 1975
470359	GIBSON COUNTY	FEBRUARY 03, 1978
470063	GILES COUNTY	FEBRUARY 24, 1978
470190A	GILT EDGE CITY OF (TIPTON CO)	SEPTEMBER 13, 1974 AND
470068	GRAINGER COUNTY	JULY 02, 1976
470303	GREENBACK CITY OF (LOUDON CO)	JANUARY 06, 1978
470250A	GRUNDY COUNTY	SEPTEMBER 24, 1976
470346	HAMBLEN COUNTY	AUGUST 25, 1976
470226	HANCOCK COUNTY	NOVEMBER 11, 1977
470360	HARDEMAN COUNTY	AUGUST 19, 1977 AND
470085	HAWKINS COUNTY	JULY 14, 1978
470227	HAYWOOD COUNTY	JANUARY 20, 1976
470088	HENDERSON COUNTY	OCTOBER 21, 1977
		DECEMBER 30, 1977
470259A	HENNING, TOWN (LAUDERDALE CO)	DECEMBER 20, 1974 AND
470228	HENRY COUNTY	DECEMBER 23 1977
470304	HOHENWALD, CITY OF (LEWIS CO)	JULY 14, 1976
470335	HOLLOW ROCK CITY OF (CARROLL CO)	JANUARY 03, 1975
470288	HORNSBY TOWN OF (HARDEMAN CO)	DECEMBER 30 1977
470347	HOUSTON COUNTY	SEPTEMBER 24 1976
470229	HUMPHREYS COUNTY	JUNE 25 1976
470055A	HUNTLAND, TOWN OF (FRANKLIN CO)	MARCH 05 1976
470101A	IRON CITY CITY OF (LAWRENCE CO)	AUGUST 19 1977
		AUGUST 26, 1977
470097	JEFFERSON COUNTY	JANUARY 28 1977
		JUNE 14 1974 AND
470224	KENTON, TOWN OF (GIBSON CO.)	JUNE 25, 1976
470289	KINGSTON SPRINGS CITY OF (CHEATHA CO)	SEPTEMBER 02 1977 AND
470354	LA RENCE COUNTY,	JULY 14 1976
470121A	LEWISBURG CITY OF (MARSHALL CO)	DECEMB R 27 1974
		JULY 18 1975
470134	LINCOLN COUNTY	NOVEMBER 25 1977
470146A	LOBELVILLE, TOWN (PERRY CO)	MARCH 01 1974 AND
470306	LORETTO, CITY OF (LAWRENCE CO)	AUGUST 06 1976
470219	LUTTRELL, CITY (UNION CO)	OCTOBER 28, 1977
470065A	LYNNVILLE, CITY OF (GILES CO.)	JANUARY 13 1978
470317	MADISONVILLE, TOWN OF (MONROE CO.)	JULY 02 1976
370369A	MAGGIE VALLEY TC N OF (HAY OOD CO)	SEPTEMBER 03 1976
470191	MASON CITY (TIPTON CO)	JUNE 14 1974
470123	MAURY COUNTY	DECEMBER 10 1976
470308	MCEWEN TOWN OF (HUMPHREYS CO)	JULY 06 1977
470126	MCMINN COUNTY	DECEMBER 02 1977
		JULY 02, 1976
		JULY 01 1977

COMMUNITY NUMBER	NAME	HAZARD AREA IDENTIFIED
	TENNESSEE	
470127	MCNAIRY COUNTY	OCTOBER 21 1977 AND
		MAY 12 1978
470133	MEIGS COUNTY	DECEMBER 02 1977
470336	MICHIE CITY OF (MCNAIRY CO)	OCTOBER 01, 1976
470130	MILLEDGEVILLE, TOWN (MCNAIRY CO)	JULY 02 1976
470066	MINOR HILL, CITY (GILES CO)	JULY 02, 1976
470233	MONROE COUNTY	JULY 08, 1977
470309	MONTEAGLE, TC N OF (GRUNDY & MARION COS)	JULY 02, 1976
470139	MORGAN COUNTY	JANUARY 17 1975 AND
		SEPTEMBER 01, 1978
470310	MOSHEIM, TO N OF (GREENE CO.)	SEPTEMBER 03, 1976
470355	NEW MARKET, TOWN OF (JEFFERSON CO)	SEPTEMBER 22, 1978
470312	NIOTA CITY OF (MCMINN CO)	MAY 28, 1976
470313	NORMANDY TOWN OF (BEDFORD CO)	JUNE 11 1976
470361	OBION COUNTY	JULY 21, 1978
470314	ORME, TOWN OF (MARION CO)	JULY 02, 1976
470362	OVERTON COUNTY	JANUARY 13, 1978
470315	PARROTTSVILLE TOWN OF (COCKE CO)	JULY 02, 1976
470316	PARSONS TOWN OF (DECATUR CO)	JUNE 11 1976
470317	PARYEAR TOWN OF (HENRY CO.)	JUNE 11 1976
470291	PEGRAM TOWN OF (CHEATHAM CO)	JULY 18 1975
470149	PUTNAM COUNTY	SEPTEMBER 13, 1974 AND
		OCTOBER 21, 1977
470131	RAMER, TOWN OF (MCNAIRY CO)	NOVEMBER 29, 1974
470151	RHEA COUNTY	JULY 22 1977
470277A	RICHARD CITY CITY OF (MARION CO)	FEBRUARY 01, 1974 AND
		OCTOBER 15 1976
470319A	RIDGESIDE, CITY OF (HAMILTON CO.)	FEBRUARY 25 1977
470235	RIVES, CITY OF (OBION CO) (OBION CO)	JANUARY 03, 1975
470156	ROBERTSON COUNTY	JANUARY 06, 1978
470320	ROCKFORD, TOWN OF (BLOUNT CO)	SEPTEMBER 24, 1976
470061A	RUTHERFORD TO N OF (IBSON CO)	JUNE 07, 1974 AND
		JUNE 25 1976
470083A	SALTILLO TO N OF (HARDI CO)	JUNE 14 1974 AND
		AUGUST 06 1976
470379A	SAMBURG TOWN OF (OBION CO)	SEPTEMBER 15, 1978
470321	SARDIS, T WN OF (HENDERSON CO)	SEPTEMBER 24, 1976
470341	SCOTT COUNTY	DECEMBER 23, 1977
470322	SCOTTS HILL, TOWN OF (COFFEE CO)	JULY 02, 1976
470171	SEQUATCHIE COUNTY	OCTOBER 21, 1977
470236	SEVIER COUNTY	NOVEMBER 25, 1977
470239A	SPENCER, TO N OF (VAN BUREN CO)	MARCH 25, 1977
470326	STANTONVILLE TOWN OF (MCNAIRY CO)	JUNE 11, 1976
470256	STANTON TOWN (HAYWOOD CO)	MARCH 10, 1976
470180	STE ART COUNTY	SEPTEMBER 13 1974 AND
		FEBRUARY 24 1978
470327	ST JOSEPH, CITY OF (LA RENCE CO.)	JUNE 25 1976
470280A	TELLICO PLAINS CITY OF (MONROE CO)	MARCH 08, 1974 AND
		AUGUST 13, 1976

COMMUNITY NUMBER	TENNESSEE NAME	HAZARD AREA IDENTIFIED
470337	TENNESSEE RIDGE, CITY OF (HOLSTON CO)	JUNE 25, 1976
470281	TOWNSEND, CITY OF (BLOUNT CO.)	JUNE 18, 1976
470282A	TRACY CITY, CITY OF (GRUNDY CO)	MAY 10, 1974 AND JULY 02, 1976
470243A	TREZEVANT TOWN (CARROLL CO)	FEBRUARY 25, 1977
470329	TUSCULUM, CITY OF (GREENE CO) (GREENE CO)	JULY 02, 1976
470238	UNICOI COUNTY	SEPTEMBER 16, 1977
470330	VENORE, TOWN OF (MONROE CO)	DECEMBER 10, 1976
470363	WARREN COUNTY	NOVEMBER 25, 1977
470009B	WARTRACE, TOWN OF (BEDFORD CO)	JUNE 14, 1974 AND APRIL 23 1976
470265	WASHINGTON COUNTY	MARCH 25, 1977
470331	WATAUGA, CITY OF	MAY 28, 1976
470380A	WATERTOWN, CITY OF (WILSON CO)	SEPTEMBER 15, 1976
470364	WEAKLEY COUNTY	DECEMBER 16, 1977
470365	WHITE COUNTY	DECEMBER 02, 1977
470116A	WHITWELL, CITY OF (MARION CO)	FEBRUARY 15, 1974 AND AUGUST 13, 1976
470381	WOODLAND MILLS, CITY OF (OBION CO)	SEPTEMBER 29, 1978
470254	YORKVILLE CITY (GIBSON CO)	JUNE 27, 1975
	TOTAL IN THE STATE	141

COMMUNITY NUMBER	TEXAS NAME	HAZARD AREA IDENTIFIED
481087	ADDISON, TOWN (COLLIN AND DALLAS COS)	OCTOBER 29, 1976
480960	ADRIAN, CITY (OLDHAM CO)	JULY 25, 1975
481396A	ALTOGA, CITY OF (COLLIN CO)	JULY 25, 1978
480894	AMHERST, CITY (LAMB CO)	JULY 11, 1975
480001A	ANDERSON COUNTY	JANUARY 24 1978
480006	ANDREWS, CITY (ANDREWS CO)	AUGUST 27, 1976
480007A	ANGELINA COUNTY	DECEMBER 27, 1974 AND JUNE 28, 1977
480982	ANNONA, TOWN (RED RIVER CO)	JUNE 11, 1976
481085	APPLEBY, CITY (NACOGDOCHES CO)	AUGUST 06 1976
480775	ARGYLE, CITY (DENTON CO)	AUGUST 29, 1975
480790	ASHERTON, CITY (DIMMIT CO)	JULY 02, 1976
481093	ASPERMONT, TOWN (STONEWALL CO)	AUGUST 13 1976
480776	AUBREY, TOWN (DENTON CO)	JUNE 04, 1976
480983	AVERY, CITY OF (RED RIVER CO)	AUGUST 13, 1976
480731	AVINGER TOWN (CASS CO)	AUGUST 06, 1976
480065A	BAILEYS PRAIRIE, TOWN OF (BRAZORIA CO)	NOVEMBER 08, 1974
480085	BAILEY, TOWN (FANNIN CO)	NOVEMBER 05, 1976
480722	BAIRD, TOWN (CALLAHAN CO)	JUNE 11, 1976
480716	BANGS, TOWN (BROWN CO)	AUGUST 06, 1976
481087	BARDWELL, CITY (ELLIS CO)	JULY 30, 1976
480951	BARRY, CITY (NAVARRO CO)	JULY 30, 1976
480642	BARSTOW, TOWN (WARD CO.)	JUNE 25, 1976
480121A	BEACH CITY, CITY (CHAMBERS CO)	MAY 20, 1977
480830	BELLS, TOWN (GRAYSON CO)	OCTOBER 29, 1976
481075	BELVILLE, CITY (AUSTIN CO)	NOVEMBER 19, 1976
480586	BENJAMIN, CITY (KNOX CO)	JUNE 27, 1975
481086	BLACKWELL, TOWN (COKE AND NOLAN COS)	AUGUST 15, 1975
480732	BLOOMBURG, TOWN (CASS CO)	NOVEMBER 05, 1976
480872	BLOSSOM, TOWN (LAMAR CO)	AUGUST 13, 1976
480352	BLUM, CITY OF (HILL CO.)	NOVEMBER 01, 1974
480984	BOGATA, TOWN (RED RIVER CO)	AUGUST 06, 1976
481194A	BOWIE COUNTY	AUGUST 15, 1978
481195A	BRAZOS COUNTY	OCTOBER 18, 1977
481096	BREMOND, CITY (ROBERTSON CO)	NOVEMBER 19, 1976
480399A	BRIAR OAKS, CITY OF (JOHNSON CO)	MARCH 29, 1974 AND JUNE 18, 1976
480516	BRIAR, CITY OF (PARKER, TARRANT & WISE COS)	JULY 23, 1976
480737A	BROWN COUNTY	JANUARY 24, 1978
480325	BROWNSBORO, CITY (HENDERSON CO)	DECEMBER 10, 1976
481302A	BRUCEVILLE-EDDY , CITY OF (MCLENNAN CO)	MAY 02, 1978
480877	BRYSON, CITY (JACK CO)	JULY 11, 1975
481136	BUFFALO GAP, TOWN (TAYLOR CO)	NOVEMBER 19, 1976
480974	BUFFALO, CITY (LEON CO)	AUGUST 20, 1976
481169A	BURLESON COUNTY	JUNE 17 1977
481209A	BURNET COUNTY	NOVEMBER 22, 1977
480649	BURTON, CITY OF (WASHINGTON CO)	DECEMBER 20, 1974
480490A	CACTUS, CITY OF (MOORE CO)	JUNE 14, 1974 AND MARCH 26, 1976

COMMUNITY NUMBER	TEXAS NAME	HAZARD AREA IDENTIFIED
480364A	CADDO MILLS, CITY OF (HUNT CO)	JUNE 28 1974 AND
		MARCH 12 1976
481068	CAMBELLTON TOWN (ATASCOSA CO)	JUNE 25 1976
480979	CAMP WOOD, CITY (REAL CO)	JULY 02, 1976
480730	CASS COUNTY	JULY 05 1977
480737A	CASTRO COUNTY	JUNE 03, 1977
481282A	CEDAR PARK, CITY OF	NOVEMBER 15 1977
480365A	CELESTE CITY OF (HUNT CO)	JUNE 21 1974 AND
		MAY 23 1976
480905	CENTERVILLE, CITY (LEON CO)	AUGUST 13, 1976
480701	CHARLOTTE, CITY (ATASCOSA CO)	AUGUST 06, 1976
480739A	CHEROKEE COUNTY	DECEMBER 27, 1977
481140	CHESTER, TOWN (TYLER CO)	AUGUST 13 1976
481053	CHICO, CITY (WISE CO)	AUGUST 13 1976
481202	CHILLICOTHE, CITY OF (HARDEMAN CO)	JULY 18 1975
480702	CHRISTINE, CITY (ATASCOSA CO)	JULY 11 1975
480535A	CLARKSVILLE, CITY OF (GREGG CO)	NOVEMBER 07, 1975
481098	CLAUDE, CITY (ARMSTRONG CO)	AUGUST 13 1976
481099	COAHOMA, TOWN OF (HOWARD CO)	JUNE 04 1976
480169A	COCKRELL HILL CITY OF (DALLAS CO)	DECEMBER 07, 1973 AND
		JUNE 11 1976
480130A	COLLIN COUNTY	DECEMBER 06, 1977
480144A	COLORADO COUNTY	OCTOBER 25 1974 AND
		APRIL 08 1977
480408	COMBINE, CITY OF (DALLAS CO)	JULY 02, 1976
480870	COMO, TOWN (HOPKINS CO)	AUGUST 06 1976
480765	COOKE COUNTY	OCTOBER 18 1977
480911	COOLIDGE, TOWN (LIMESTONE CO)	JUNE 11 1976
480768A	CORYELL COUNTY	DECEMBER 06 1977
480409A	CRANDALL CITY OF (KAUFMAN CO)	MARCH 08 1974 AND
		MAY 21 1976
480501	CRANE CITY OF (CRANE CO.)	JULY 16 1976
480723	CROSS PLAINS, TOWN (CALLAHAN CO)	AUGUST 06, 1976
480871	CUMBY, CITY (HOPKINS CO)	AUGUST 06 1976
481279A	CUTTN SHOOT, CITY OF (MONTGOMERY CO)	JUNE 03 1977
481101	DAISETTA TOWN (LIBERTY CO)	JULY 02 1976
480985	DETROIT, TOWN (RED RIVER CO)	DECEMBER 24 1976
481171A	DEWITT COUNTY	AUGUST 16, 1977
480787	DICKENS, CITY (DICKENS CO)	AUGUST 06, 1976
480789A	DIMMIT COUNTY	JANUARY 24 1978
481309A	DORCHESTER, TOWN OF (GRAYSON CO)	JULY 04, 1978
480733	DOUGLASVILLE, TOWN (CASS CO)	AUGUST 13, 1976
480088A	EARLY CITY OF (BROWN CO)	MAY 17 1974 AND
		JANUARY 30, 1976
480895	EARTH, CITY (LAMB CO)	MAY 02 1975
480976	EAST TAWAKONI, TOWN (RAINS CO)	NOVEMBER 05 1976
480793A	EASTLAND COUNTY	NOVEMBER 15 1977
481145	EASTON, VILLAGE (GREGG AND RUSK COS)	JULY 18 1975
480796A	ECTOR COUNTY	NOVEMBER 29, 1977

COMMUNITY NUMBER	TEXAS NAME	HAZARD AREA IDENTIFIED
480809	ECTOR TOWN (FANNIN CO)	JULY 11 1975
480763	EDEN VILLAGE (CONCHO CO)	MAY 02 1975
480635A	EDGEWOOD CITY OF (VAN ZANDT CO)	JUNE 14, 1974 AND
		APRIL 02 1976
481146	EDOM, CITY (VAN ZANDT CO)	AUGUST 13 1976
481000	ELDORADO, TOWN (SCHLEICHER CO)	AUGUST 13, 1976
480710	ELMENDORF CITY (BEXAR CO)	JUNE 11 1976
480977	EMORY TOWN (RAINS CO)	AUGUST 08 1975
480216A	ERATH COUNTY	DECEMBER 27, 1977
480277	ESTELLINE, CITY OF (HALL CO.)	NOVEMBER 08, 1974
480327	EUSTACE, CITY (HENDERSON CO)	JUNE 11, 1976
480623	FAIRFIELD TOWN (FREESTONE CO)	AUGUST 13 1976
480807A	FANNIN COUNTY	NOVEMBER 08, 1977
480544	FATE, CITY (ROCKWALL CO)	NOVEMBER 05, 1976
480815A	FAYETTE COUNTY	JANUARY 31, 1978
481147	FAYETTEVILLE TOWN (FAYETTE CO)	AUGUST 06, 1976
481102	FLATONIA TOWN (FAYETTE CO)	JULY 30, 1976
480817A	FLOYD COUNTY	MAY 17, 1977
480226A	FLOYDADA CITY OF (FLOYD CO)	MAY 31 1974 AND
		JANUARY 09 1976
480228A	FORT BEND COUNTY	JULY 09, 1976 AND
		DECEMBER 20, 1977
480998	FRANKLIN, TOWN (ROBERTSON CO)	JULY 16, 1976
480822	FREESTONE COUNTY	JANUARY 03, 1978
480523A	FRIONA, CITY OF (PARMER CO)	APRIL 12 1974
480875	FRITCH, CITY OF (HUTCHINSON & MOORE COS)	JULY 16 1976
481041	FRUITVALE CITY (VAN ZANDT CO)	JULY 16, 1976
480949	GARRISON TOWN (NACOGDOCHES CO)	JULY 16, 1976
481148	GARY, TOWN (PANOLA CO)	NOVEMBER 19 1976
480435A	GIDDINGS CITY (LEE CO)	JUNE 28, 1974 AND
		JANUARY 16, 1976
480574A	GLEN ROSE CITY (SOMERVELL CO)	AUGUST 23, 1974 AND
		FEBRUARY 06, 1976
481265	GLENN HEIGHTS, CITY OF (DALLAS & ELLIS COS)	NOVEMBER 19, 1976
480880	GODLEY TOWN (JOHNSON CO)	AUGUST 22, 1975
480828	GOLIAD, CITY (GOLIAD CO)	JULY 16, 1976
481310A	GOLINDA CITY OF (FALLS AND MCLENNAN COS)	JUNE 06, 1978
481070	GOODRICH, CITY (POLK CO)	NOVEMBER 19 1976
480963	GORDON, TOWN (PALO PINTO CO)	OCTOBER 22, 1976
480964	GRAFORD, TOWN (PALO PINTO CO)	JULY 11, 1975
480357	GRANBURY, CITY (HOOD CO)	JULY 09, 1976
481046	GRANGER, CITY OF (WILLIAMSON CO)	FEBRUARY 07 1975
480873	GRAPELAND TOWN (HOUSTON CO)	NOVEMBER 19, 1976
480829A	GRAYSON COUNTY	DECEMBER 20, 1977
480261	GREGG COUNTY	JANUARY 03, 1978
480726	GROOM, TOWN (CARSON CO)	DECEMBER 03 1976
481032	GROVETON, CITY (TRINITY CO)	NOVEMBER 05 1976
481104	GRUVER, CITY (HANSFORD CO)	NOVEMBER 05, 1976
480328	GUN BARREL CITY CITY OF (HENDERSON CO)	NOVEMBER 08, 1974

COMMUNITY NUMBER	TEXAS NAME	HAZARD AREA IDENTIFIED
480832	GUNTER, TOWN (GRAYSON CO)	JULY 11, 1975
481223	HALE COUNTY *	JANUARY 03 1978
480848	HALLSVILLE, CITY (HARRISON CO)	APRIL 30 1976
481011	HAPPY, CITY OF (RANDALL & SWISHER)	FEBRUARY 14 1975
480847A	HARRISON COUNTY	SEPTEMBER 06, 1977
480736	HART, CITY (CASTRO CO)	JUNE 27, 1975
480600	HASLET, CITY OF (TARRANT CO)	NOVEMBER 01, 1974
480885	HAWLEY, TOWN (JONES CO)	NOVEMBER 19, 1976
480321	HAYS COUNTY	MARCH 21, 1978
481045	HEMPSTEAD TO N (WALLER CO)	JULY 30, 1976
481174A	HENDERSON COUNTY	NOVEMBER 22, 1977
481150	HICKORY CREEK, TOWN (DENTON CO)	JULY 10, 1976
480843	HICO, TOWN (HAMILTON CO)	AUGUST 22, 1975
481106A	HILL COUNTRY VILLAGE, TOWN OF (BEXAR CO)	AUGUST 23, 1977
480857A	HILL COUNTY	AUGUST 09, 1977
480352A	HOCKLEY COUNTY	OCTOBER 25, 1977
480699	HOLLIDAY, CITY (ARCHER CO)	APRIL 18, 1975
481277A	HOMER, TOWN OF (ANGELINA CO)	JUNE 03, 1977
480356A	HOOD COUNTY	OCTOBER 18, 1977
480869A	HOPKINS COUNTY	DECEMBER 27, 1977
480872A	HOUSTON COUNTY	NOVEMBER 01, 1977
481227	HOWARD COUNTY	DECEMBER 13, 1977
480833	HOWE TOWN (GRAYSON CO)	OCTOBER 29, 1976
480859	HUBBARD, CITY (HILL CO)	OCTOBER 29 1976
480734	HUGHES SPRINGS, TOWN (CASS CO)	AUGUST 27, 1976
480363A	HUNT COUNTY	AUGUST 22, 1978
481077	HUNTINGTON, CITY (ANGELINA CO)	JULY 30, 1976
480373A	HUTCHINSON COUNTY	FEBRUARY 07 1975 AND
		JANUARY 10 1976
480294A	IMPACT, TOWN OF (TAYLOR CO.)	JUNE 10, 1977
481071	IOWA COLONY, TOWN (BRAZORIA CO)	JULY 02 1976
480973	IRAAN, TOWN (PECOS CO)	JULY 30, 1976
481072	IREDELL, TOWN OF (BOSQUE CO)	NOVEMBER 01, 1976
480108A	JASPER COUNTY	MAY 17, 1977
480906	JEWETT, TOWN (LEON CO)	DECEMBER 26, 1978
480879A	JOHNSON COUNTY	MAY 17 1977
480756	JOSEPHINE, TOWN (COLLIN CO)	MAY 26, 1976
480882	JOSHUA, CITY (JOHNSON CO)	JUNE 27, 1975
480703	JOURDANTON, CITY (ATASCOSA CO)	AUGUST 13, 1976
480778A	JUSTIN TOWN (DENTON CO)	JUNE 03 1977
481175A	KARNES COUNTY	JUNE 07, 1977
481107	KEENE CITY OF (JOHNSON CO.)	JUNE 04, 1976
480412	KEMP, CITY OF (KAUFMAN CO)	APRIL 23, 1976
481230	KENEDY COUNTY *	JANUARY 17, 1978
480874A	KERMIT, CITY OF (WINKLER CO)	MAY 24, 1974 AND
		JULY 23, 1976
481176A	KINNEY COUNTY	JANUARY 10 1978
480890A	KNOX CITY, CITY (KNOX CO)	AUGUST 15, 1975 AND
		JULY 23, 1976

COMMUNITY NUMBER	TEXAS NAME	HAZARD AREA IDENTIFIED
481151	KOSSE, TOWN (LIMESTONE CO)	JUNE 11 1976
480845	KOUNTZE, CITY (HARDIN CO.)	JUNE 25, 1976
481012	KRESS, CITY OF (SWISHER CO)	FEBRUARY 21 1975
480475A	LACOSTE, CITY OF (MEDINA CO)	JANUARY 09, 1974 AND
		FEBRUARY 27, 1976
480605	LAKE WORTH, CITY (TARRANT CO)	NOVEMBER 19, 1976
480276A	LAKEVIEW, TOWN OF (HALL CO)	DECEMBER 06, 1974
480891A	LAMAR COUNTY	NOVEMBER 29, 1977
481178	LAVACA COUNTY	AUGUST 23, 1977
481313A	LAVON, TOWN OF (COLLIN CO)	MAY 23 1978
481015	LAWN, TOWN (TAYLOR CO)	JUNE 25, 1976
480980A	LEAKEY, CITY (REAL CO)	MAY 13, 1977
481142	LEARY CITY (BOWIE CO)	NOVEMBER 26, 1976
480975	LEONA, TOWN (LEON CO)	NOVEMBER 19, 1976
481314A	LEROY CITY OF (MCLENNAN CO)	MAY 09 1978
480735	LINDEN TOWN (CASS CO)	JULY 30, 1976
481075	LIPAN, VILLAGE (HOOD CO)	OCTOBER 29, 1976
481152	LITTLE ELM, TOWN (DENTON CO)	AUGUST 13, 1976
480975	LIVERPOOL, CITY (BRAZORIA CO)	NOVEMBER 26, 1976
481234A	LLANO COUNTY	NOVEMBER 22, 1977
480818	LOCKNEY, TOWN (FLOYD CO)	JULY 02, 1976
480944	LONE STAR, TOWN (MORRIS CO)	AUGUST 06, 1976
481109	LORAINE, TOWN OF (MITCHELL CO)	JUNE 27, 1975
480928A	LORENA, TOWN (MCLENNAN CO)	JUNE 21, 1977
480890	LOTT, CITY (FALLS CO)	JULY 09, 1976
480874	LOVELADY, CITY (HOUSTON CO)	OCTOBER 29, 1976
480945A	LUBBOCK COUNTY	NOVEMBER 29, 1977
480886	LUEDERS, CITY (JONES CO)	AUGUST 13, 1976
481111A	LUMBERTON, TOWN OF (HARDIN CO)	NOVEMBER 22, 1976
481261A	*AGNOLIA, TOWN OF (MONTGOMERY CO)	MAY 17, 1977
480961	*ALVORD, TOWN (HILL CO)	JULY 09, 1976
480736	*ARIETTA, TOWN (CASS CO)	JUNE 25 1976
480929	*ART, CITY (MCLENNAN CO)	AUGUST 13 1976
480946	*ATADOR, TOWN (MOTLEY CO)	NOVEMBER 05, 1976
480473A	*AVERICK COUNTY	DECEMBER 20 1977
480295	*AYDEARL CITY OF (ELLIS CO.)	NOVEMBER 29, 1974
480540	*CLENDON-CHISHOLM, CITY (OCK ALL CO)	SEPTEMBER 26 1975
481021	*EADO , TOWN (TERRY CO)	AUGUST 22 1975
480790	*EGARVELL, TOWN (ARCHER CO.)	AUGUST 22, 1975
480924	*ELVIN, TOWN (MCCULLOCH CO)	OCTOBER 29 1976
481016	*ERKEL, CITY (TAYLOR CO)	MAY 02, 1975
480862	*ERTENS TO N (HILL CO)	NOVEMBER 05 1976
480376A	*ERTZOG, CITY OF (ERICH CO)	JULY 26, 1974 AND
		FEBRUARY 27, 1976
480611	*IDLOTHIAN, CITY (ELLIS CO)	JULY 09, 1976
480994	*ILES, CITY (RUNNELS CO)	AUGUST 13, 1976
480879A	*INEOLA, CITY OF (WOOD CO)	MAY 03, 1974 AND
		JUNE 04, 1976
480516	*INGUS, CITY (PALO PINTO CO)	MAY 02, 1975

COMMUNITY NUMBER	TEXAS NAME	HAZARD AREA IDENTIFIED		
480644	MONAHANS, CITY (WARD CO)	JUNE 11, 1976		
481483	MONTGOMERY, CITY OF (MONTGOMERY CO)	NOVEMBER 26, 1976		
480930	MOODY, TC N (MCLENNAN CO)	JULY 09 1976		
481123	MORGAN VILLAGE (BOSQUE CO)	NOVEMBER 12, 1976		
480943A	MORRIS COUNTY	AUGUST 09, 1977		
480433A	MOULTON, TO N OF (LAVACA CO)	APRIL 05, 1974	AND	
		MARCH 05, 1976		
480863	MOUNT CALM CITY (HILL CO)	NOVEMBER 05, 1976		
480122	MT BELVIEU, CITY (CHAMBERS CO)	DECEMBER 24, 1976		
480767	MUENSTER, CITY (COOKE CO)	JULY 25, 1975		
481125	MULLIN, TOWN (MILLS CO)	JUNE 11, 1976		
480330	MURCHISON, CITY (HENDERSON CO)	JUNE 11, 1976		
480947A	NACOGDOCHES COUNTY	DECEMBER 27, 1977		
480950A	NAVARRO COUNTY	DECEMBER 27, 1977		
481315A	NEW DEAL, CITY OF (LUBBOCK CO)	MAY 16, 1978		
480920	NE HOME, TOWN (LYNN CO)	SEPTEMBER 05, 1975		
481113	NEW LONDON, CITY OF (RUSK CO)	NOVEMBER 05 1976		
481153	NEW SUMMERFIELD, CITY (CHEROKEE CO)	NOVEMBER 19, 1976		
481043	NEW WAVERLY, TO N (WALKER CO)	JUNE 25, 1976		
481056	NEWCASTLE, CITY (YOUNG CO)	DECEMBER 17, 1976		
480500A	NEWTON CITY OF (NEWTON CO)	JUNE 07, 1974	AND	
		JUNE 04, 1976		
481297A	NOME, CITY OF (JEFFERSON CO)	JULY 12, 1977		
481154	NORDHEIM, CITY (DE WITT CO)	JUNE 04, 1976		
481093A	NORTH CLEVELAND, CITY (LIBERTY CO)	MAY 06, 1977		
481115	NORTHCREST, TOWN (MCLENNAN CO)	OCTOBER 29, 1976		
480752	NOVICE, CITY (COLEMAN CO)	JULY 02, 1976		
480437A	OAKWOOD, TOWN OF (LEON CO)	MAY 24, 1974	AND	
		FEBRUARY 06, 1976		
480206A	ODESSA, CITY OF (ECTOR CO)	JUNE 28, 1974		
480763	OGLESBY, CITY (CORYELL CO)	NOVEMBER 12, 1976		
480890	OLTON, CITY (LAMB CO)	OCTOBER 01, 1976		
480495	OMAHA, CITY OF (MORRIS CO)	FEBRUARY 06, 1976		
480974	ONALOSKA, TOWN (POLK CO)	NOVEMBER 26 1976		
480994	OVERTON, CITY OF (RUSK AND SMITH COS)	AUGUST 13, 1976		
481042	OZONA, CITY OF (CROCKETT CO)	DECEMBER 07, 1973		
480852	O:BRIEN, CITY (HASKELL CO)	JULY 25 1975		
480921	O'DONNELL, CITY OF (LYNN & DAWSON COS)	AUGUST 27 1976		
480764	PAINT ROCK, TOWN (CONCHO CO)	AUGUST 13, 1976		
480299	PALMER CITY (ELLIS CO)	AUGUST 13, 1976		
480486	PATTON VILLAGE (MONTGOMERY CO)	AUGUST 13, 1976		
480773	PECAN GAP CITY (DELTA CO)	AUGUST 20 1976		
480864	PENELOPE, TOWN (HILL CO)	APRIL 23, 1976		
480745	PETROLIA TOWN (CLAY CO)	NOVEMBER 05 1976		
480996	PINELAND, TOWN (SABINE CO)	OCTOBER 22, 1976		
480116A	PITTSBURG, CITY OF (CAMP CO)	JANUARY 23, 1974	AND	
		MAY 28, 1976		
481156	POINT, CITY (RAINS CO)	NOVEMBER 05 1976		
480526	POLK COUNTY	DECEMBER 13, 1977		

COMMUNITY NUMBER	TEXAS NAME	HAZARD AREA IDENTIFIED		
481241A	POTTER COUNTY	DECEMBER 06, 1977		
480141A	PROSPER TOWN OF (COLLIN CO)	JUNE 21 1974	AND	
		JANUARY 30, 1976		
480724	PUTNAM TOWN (CALLAHAN CO)	AUGUST 13, 1976		
480645A	PYOTE, CITY OF (WARD CO.)	AUGUST 16, 1974		
481117	QUEEN CITY, TOWN (CASS CO)	APRIL 23, 1976		
480715	QUITAQUE, CITY (BRISCOE CO)	OCTOBER 22, 1976		
480975A	RAINS COUNTY	OCTOBER 18, 1977		
480205A	RANGER CITY OF (EASTLAND CO)	MAY 17, 1974	AND	
		APRIL 23, 1976		
480628A	RANKIN, CITY OF (UPTON CO)	MAY 10 1974	AND	
		MARCH 12, 1976		
481254	RENO, CITY OF (LAMAR CO)	AUGUST 13, 1976		
480969	RENO, TOWN (PARKER CO)	NOVEMBER 05 1976		
481158	RETREAT, TOWN (NAVARRO CO)	JULY 11, 1975		
480957	RICE, CITY (NAVARRO CO)	SEPTEMBER 26, 1975		
480562A	RICHLAND SPRINGS, CITY OF (SAN SABA CO)	NOVEMBER 08, 1974	AND	
		MARCH 05, 1976		
480958	RICHLAND, TOWN (NAVARRO CO)	JULY 25, 1975		
481316A	RIESEL, TOWN OF (MCLENNAN CO)	MAY 23 1978		
481044	RIVERSIDE, TOWN (WALKER CO)	NOVEMBER 19, 1976		
480785	ROANOKE, CITY (DENTON CO)	SEPTEMBER 05, 1975		
480749	ROBERT LEE, CITY (COKE CO)	JUNE 27, 1975		
480988A	ROBERTSON COUNTY	JUNE 03 1977		
480225A	ROBY, CITY OF (FISHER CO)	MAY 17, 1974		
481118	ROCKSPRINGS, TOWN (EDWARDS CO)	JULY 23, 1976		
480543	ROCK ALL COUNTY	MAY 31, 1977		
480577	ROMA-LOS SAENZ, CITY (STARR CO)	JUNE 04 1976		
481061A	ROSE CITY, CITY (ORANGE CO)	JULY 12, 1977		
481119	ROSEBUD, CITY OF (FALLS CO)	OCTOBER 29, 1976		
481317A	POSS, CITY OF (MCLENNAN CO.)	MAY 30, 1978		
480810	ROUND TOP TO N (FAYETTE CO)	OCTOBER 29, 1976		
481120	RUNGE, TC N (KARNES CO)	APRIL 25, 1975		
480993A	RUSK COUNTY	DECEMBER 20, 1977		
481039	SABINAL, CITY (UVALDE CO)	SEPTEMBER 26, 1975		
481150	SADLER, TOWN (GRAYSON CO)	JULY 02, 1976		
480553A	SAN JACINTO COUNTY	DECEMBER 20, 1977		
481305A	SAN LEANNA CITY OF (TRAVIS CO.)	JULY 11 1978		
481285	SANCTUARY, TO N OF (PARKER CO)	JUNE 10 1977		
480876	SANFORD, TOWN (HUTCHINSON CO)	AUGUST 13, 1976		
480611	SANSOM PRK VIL, CITY (TARRANT CO)	DECEMBER 10 1976		
480751	SANTA ANNA, TOWN (COLEMAN CO)	JUNE 27, 1975		
480114A	SANTA ROSA CITY OF (CAMERON CO)	MAY 17, 1974	AND	
		APRIL 02, 1976		
481134	SCHULENBURG, CITY (FAYETTE CO)	JUNE 25, 1976		
481280A	SCOTLAND, CITY OF (ARCHER AND CLAY COS)	JUNE 14, 1977		
481161	SCOTTSVILLE, TO N (HARRISON CO)	DECEMBER 10, 1976		
480564A	SCURRY COUNTY	MAY 10, 1977		
480332	SEVEN POINTS CITY (HENDERSON CO)	NOVEMBER 05, 1976		

COMMUNITY NUMBER	TEXAS NAME	HAZARD AREA IDENTIFIED
481135A	SHADY SHORES, CITY (DENTON CO)	MARCH 18, 1977
480656	SHAMROCK, CITY (WHEELER CO)	OCTOBER 22, 1976
481004	SHELBY COUNTY	AUGUST 01, 1978
481136	SHINER, TOWN (LAVACA CO)	JUNE 11, 1976
480867	SMYER, TOWN (HOCKLEY CO)	AUGUST 13, 1976
480090	SNOOK, CITY (BURLESON CO)	NOVEMBER 05, 1976
481264A	SOMERSET, CITY OF (BEXAR CO.)	AUGUST 09, 1977
481163	SOUTHMAYD, TOWN (GRAYSON CO)	SEPTEMBER 12, 1975
480488A	SPLENDORA, CITY OF (MONTGOMERY CO)	AUGUST 30, 1974 AND MARCH 05, 1976
480897	SPRINGLAKE, TOWN (LAMB CO)	OCTOBER 22, 1976
480788	SPUR, CITY (DICKENS CO)	NOVEMBER 12, 1976
480965	STRAWN, CITY (PALO PINTO CO)	JULY 16, 1976
480825A	STREETMAN TOWN (FREESTONE CO)	MAY 06 1977
481318A	ST. PAUL, TOWN OF	JUNE 06 1978
481019	SWISHER COUNTY	DECEMBER 13, 1977
481024	TALCO CITY (TITUS CO)	OCTOBER 22, 1976
480753	TALPA, TOWN (COLEMAN CO)	JULY 23, 1976
480995	TATUM, CITY (RUSK CO)	JULY 11, 1975
481014A	TAYLOR COUNTY	NOVEMBER 29, 1977
481006	TENEHA, TOWN (SHELBY CO)	JULY 30, 1976
481019A	TERRY COUNTY	JUNE 14, 1977
480934	THORNDALE, TOWN (MILAM CO)	AUGUST 13 1976
480646	THORNTONVILLE, CITY (WARD CO)	AUGUST 13, 1976
480914	THORNTON, TOWN (LIMESTONE CO)	NOVEMBER 05, 1976
481023A	TITUS COUNTY	JUNE 03, 1977
480866	TOLAR, TOWN (HOOD CO)	JULY 18, 1975
480315	TOMBALL, CITY (HARRIS CO)	JANUARY 24, 1975
481130	TRENT, TOWN (TAYLOR CO)	JULY 23, 1976
481017	TUSCOLA, TOWN (TAYLOR CO)	AUGUST 29, 1975
481018	TYE, CITY (TAYLOR CO)	JULY 11, 1975
481034	TYLER COUNTY	NOVEMBER 02, 1977
481036A	UPSHUR COUNTY	MAY 31 1977
480629A	UVALDE COUNTY	JANUARY 24, 1978
481040A	VAN ZANDT COUNTY	JANUARY 10, 1978
480637A	VICTORIA COUNTY	MAY 02, 1978
480713	WALNUT SPRINGS CITY (BOSQUE CO)	OCTOBER 01, 1976
481249A	WARD COUNTY	OCTOBER 25 1977
480640	WARREN CITY, CITY OF (GREGG AND UPSHUR COS)	AUGUST 13, 1976
481186A	WASHINGTON COUNTY	MAY 24, 1977
480650	WASKOM, CITY (HARRISON CO)	OCTOBER 29, 1976
481054A	WEBB COUNTY	MAY 09, 1978
481121A	WEIMAR, CITY (COLORADO CO)	APRIL 29, 1977
480655	WEINERT, CITY (HASKELL CO)	NOVEMBER 12, 1976
480741	WELLS, TOWN (CHEROKEE CO)	JULY 11, 1975
480936	WESTBROOK, CITY (MITCHELL CO)	NOVEMBER 12, 1976
480814	WESTLAKE, CITY (TARRANT CO)	DECEMBER 10, 1976
480756	WESTMINSTER, TOWN (COLLIN CO)	NOVEMBER 05, 1976
481324A	WESTON, TOWN OF (COLLIN CO)	MAY 23, 1978
480652A	WHARTON COUNTY	AUGUST 02, 1974 AND JUNE 20, 1978
480729	WHITE DEER, TOWN (CARSON CO)	JULY 02, 1976
480841	WHITE OAK, TOWN (GREGG CO)	AUGUST 22, 1975
480839	WHITEWRIGHT, TOWN (GRAYSON CO)	NOVEMBER 05, 1976
481184	WICHITA COUNTY	AUGUST 01, 1978
481079A	WILLIAMSON COUNTY	NOVEMBER 01, 1977
480942	WILLIS, CITY (MONTGOMERY CO)	JULY 02, 1976
480922	WILSON, TOWN (LYNN CO)	JULY 16, 1976
481025	WINFIELD, TOWN (TITUS CO)	NOVEMBER 12, 1976
480675A	WINK, CITY OF (WINKLER CO)	JUNE 28, 1974 AND AUGUST 13, 1976
480573A	WINONA, CITY OF (SMITH CO)	NOVEMBER 01, 1974 AND JANUARY 23, 1976
481051A	WISE COUNTY	JUNE 07 1977
481055A	WOOD COUNTY	MAY 31, 1977
480987	WOODSBORO, TOWN (REFUGIO CO)	JULY 02, 1976
481022	WOODSON, CITY (THROCKMORTON CO)	OCTOBER 22, 1976
481035	WOODVILLE, TOWN (TYLER CO)	JULY 02 1976
480826	WORTHAM TOWN (FREESTONE CO)	OCTOBER 29, 1976
481107	YANTIS, TOWN (WOOD CO)	JULY 09, 1976
480434A	YOAKUM, CITY OF (LAVACA CO)	MAY 10, 1974 AND OCTOBER 15, 1976
480887	ZAPATO COUNTY	AUGUST 02, 1974 AND FEBRUARY 21, 1978

TOTAL IN THE STATE 362

COMMUNITY NUMBER	UTAH NAME	HAZARD AREA IDENTIFIED
490066	ANTIMONY, TOWN (GARFIELD CO)	APRIL 02, 1976
490194	BEAR RIVER, CITY (BOX ELDER CO)	SEPTEMBER 05, 1975
490002	BEAVER, CITY OF (BEAVER CO)	JUNE 11, 1974
490196A	CLEVELAND, TOWN (EMERY CO)	JULY 12, 1977
490015	CORNISH, TOWN (CACHE CO)	APRIL 02, 1976
490236A	DEWEYVILLE, (BOX ELDER CO.)	APRIL 29, 1977
490007	ELWOOD, TOWN (BOX ELDER CO)	JANUARY 24, 1975
490169A	ENTERPRISE, CITY OF (WASHINGTON CO)	AUGUST 16, 1974
490198	FIELDING, TOWN (BOX ELDER CO)	AUGUST 08, 1975
490114	FOUNTAIN GREEN, TOWN (SANPETE CO)	APRIL 02, 1976
490199	FRANCIS, TOWN (SUMMIT CO)	JULY 25, 1975
490154	GENOLA, TOWN OF (UTAH CO)	FEBRUARY 07, 1975
490155A	GOSHEN, TOWN OF (UTAH CO)	FEBRUARY 07, 1975 AND
		APRIL 15, 1977
490171	HILLDALE, TOWN (WASHINGTON CO)	JUNE 04, 1976 AND
		, 1976
490188A	HUNTSVILLE, TOWN OF (WEBER CO)	JUNE 21, 1974
490085	KANAB, CITY (KANE CO)	OCTOBER 29, 1976
490097A	KINGSTON, TOWN (PIUTE CO)	FEBRUARY 04, 1977
490128	KOOSHAREM TOWN (SEVIER CO)	DECEMBER 24, 1976
490099	LAKETOWN, TOWN (RICH CO)	NOVEMBER 12, 1976
490210A	LINDON, CITY (UTAH CO)	JUNE 21, 1977
490185	LOA, TOWN OF (WAYNE CO.)	DECEMBER 20, 1974
490117	MAYFIELD, TOWN (SANPETE CO)	MAY 26, 1976
490089	MEADOW, TOWN (MILLARD CO)	JULY 02, 1976
490021	MILLVILLE, TOWN (CACHE CO)	OCTOBER 22, 1976
490081A	MONA, TOWN (JUAB CO)	JUNE 21, 1977
490212	MONTICELLO, CITY (SAN JUAN CO)	DECEMBER 24, 1976
490056	MYTON, TOWN (DUCHESNE CO)	APRIL 02, 1976
490025	PARADISE, TOWN (CACHE CO)	NOVEMBER 05, 1976
490157A	PAYSON CITY (UTAH CO)	JUNE 28, 1974 AND
		DECEMBER 05, 1975
490203	PLYMOUTH TOWN (BOX ELDER CO)	AUGUST 22, 1975
490100A	RANDOLPH TOWN OF (RICH CO)	AUGUST 16 1974
490215A	RUSH VALLEY TOWN OF (TOOELE CO)	OCTOBER 25 1977
490179A	SPRINGDALE, TOWN (WASHINGTON CO)	MAY 10 1977
490163B	SPRINGVILLE, CITY OF (UTAH CO)	FEBRUARY 01 1974 AND
		MAY 21, 1976
490180	TOQUERVILLE, TOWN (WASHINGTO CO)	JUNE 25, 1976
490220	TREMONTON, CITY (BOX ELDER CO)	APRIL 23 1976
490010	TRENTON TOWN (CACHE CO)	JUNE 27 1975
490146	VERNON, TOWN (TOOELE CO)	JUNE 04, 1976
490166	WALLSBURG, TOWN (WASATCH CO)	JULY 02, 1976
	TOTAL IN THE STATE	39

COMMUNITY NUMBER	VERMONT NAME	HAZARD AREA IDENTIFIED
500279	ATHENS, TOWN OF (WINDHAM CO.)	DECEMBER 06 1974
500227	BELVIDERE, TOWN OF (LAMOILLE CO)	DECEMBER 06 1974
500236B	BROOKFIELD, TOWN OF (ORANGE CO)	DECEMBER 13 1974 AND
		OCTOBER 15 1976
500245A	BROWNINGTON, TOWN OF (ORLEANS CO)	DECEMBER 13, 1974 AND
		NOVEMBER 05, 1976
500107A	CABOT, VILLAGE OF (WASHINGTON CO.)	SEPTEMBER 06 1974
500083A	CHARLESTON, TOWN OF (ORLEANS CO)	AUGUST 09, 1974 AND
		NOVEMBER 19, 1976
500185	DANVILLE, TOWN (CALEDONIA CO)	JANUARY 17, 1975
500249	DERBY CENTER, VILLAGE OF (ORLEANS CO)	MARCH 28, 1975
500229	EDEN, TOWN OF (LAMOILLE CO)	DECEMBER 06 1974
500318	ELMORE, TOWN (LAMOILLE CO)	APRIL 11, 1975
500051	ENOSBURG, TOWN OF (FRANKLIN CO)	AUGUST 09 1974
500335A	ESSEX JCT VILLAGE OF (CHITTANDEN CO)	JUNE 28, 1974 AND
		JULY 30, 1976
500210	FERDINAND, TOWN OF (ESSEX CO.)	DECEMBER 13, 1974
500251A	GLOVER, TOWN OF (ORLEANS CO)	DECEMBER 20 1974 AND
		JULY 12 1977
500211	GRANBY, TOWN OF (ESSEX CO)	DECEMBER 13, 1974
500003	GRANVILLE, TOWN OF (ADDISON CO.)	JANUARY 24, 1975
500187B	HARDWICK, VILLAGE OF (CALEDONIA CO)	DECEMBER 20, 1974 AND
		DECEMBER 24, 1976
500149	HARTLAND, TOWN (WINDSOR CO)	JULY 26, 1977
500313A	HUBBARDTON, TOWN OF (RUTLAND CO)	DECEMBER 24, 1976
		DECEMBER 13, 1974 AND
		SEPTEMBER 10, 1976
500252A	IRASBURG TOWN OF (ORLEANS CO)	DECEMBER 20 1974 AND
		OCTOBER 22 1976
500253A	JAY, TOWN OF (ORLEANS CO)	SEPTEMBER 13 1974 AND
		NOVEMBER 05 1976
500198	KIRBY, TOWN OF (CALEDONIA CO)	DECEMBER 13, 1974
500046A	LUNENBURG TOWN OF (ESSEX CO)	JUNE 28 1974 AND
		FEBRUARY 18, 1977
500215	MAIDSTONE, TOWN OF (ESSEX CO)	DECEMBER 13 1974
500255	MORGAN, TOWN OF (ORLEANS CO)	JANUARY 31, 1975
500262	MT TABOR, TOWN (RUTLAND CO)	JANUARY 10, 1975
500285	N WESTMINSTER, VILL (WINDHAM CO)	JANUARY 10, 1975
500190A	NE ARK, TOWN (CALEDONIA CO)	JANUARY 10 1975 AND
		APRIL 22, 1977
500236	NEWBURY, VILLAGE (ORANGE CO)	NOVEMBER 26, 1976
500284	NEWFANE VILLAGE (WINDHAM CO)	JANUARY 03, 1975
500086A	NEWPORT CITY (ORLEANS CO)	DECEMBER 13, 1977
500256B	NEWPORT, TOWN OF (ORLEANS CO)	NOVEMBER 01, 1974 AND
		DECEMBER 17, 1976
500180	NORTH BENNINGTON, VILLAGE OF (BENNINGTON CO)	SEPTEMBER 06, 1977
500214	NORTON TOWN OF (ESSEX CO)	FEBRUARY 21, 1975
		MARCH 28, 1975

COMMUNITY NUMBER	NAME	VERMONT	HAZARD AREA IDENTIFIED
500181A	PERU, TOWN (BENNINGTON CO)		JANUARY 10, 1975 AND
			OCTOBER 25, 1977
500183A	SANDGATE, TOWN OF (BENNINGTON CO)		JANUARY 31, 1975 AND
			NOVEMBER 29, 1977
500184	SEARSBURG, TOWN OF (BENNINGTON CO)		NOVEMBER 15, 1974
500300A	SHARON, TOWN (WINDSOR CO)		FEBRUARY 04, 1977
500267	SOMERSET, TOWN OF (WINDHAM CO)		NOVEMBER 22, 1974
500321	STRATTON, TOWN OF (WINDHAM CO)		JANUARY 31, 1975
500269	SUDBURY, TOWN (RUTLAND CO)		JANUARY 24, 1975
500196A	SUTTON, TOWN OF (CALEDONIA CO)		DECEMBER 13, 1974 AND
			SEPTEMBER 24, 1976
500270	TINMOUTH, TOWN OF (RUTLAND CO)		DECEMBER 06, 1974
500266	TOWNSEND VILLAGE OF (WINDHAM CO)		NOVEMBER 29, 1974
500242	VERSHIRE, TOWN OF (ORANGE CO)		JANUARY 17, 1975
500215	VICTORY, TOWN OF (ESSEX CO.)		DECEMBER 13, 1974
500077A	WASHINGTON, TOWN OF (ORANGE CO)		JUNE 28, 1974 AND
			FEBRUARY 20, 1976
500233A	WATERVILLE TOWN OF (LAMOILLE CO)		DECEMBER 20, 1974 AND
			SEPTEMBER 17, 1976
500078	WELLS RIVER, VILLAGE OF (ORANGE CO)		AUGUST 09, 1974
500272	WEST HAVEN, TOWN (RUTLAND CO)		JANUARY 03, 1975
500257A	WESTFIELD, TOWN OF (OLEANS CO)		SEPTEMBER 06, 1974 AND
			DECEMBER 24, 1976
500273	WESTFORD, TOWN (CHITTENDEN CO)		JANUARY 03, 1975
500140	WESTMINSTER, VILLAGE OF (WINDHAM CO)		DECEMBER 20, 1974
500311A	WESTMORE TOWN (ORLEANS CO)		JANUARY 03, 1975 AND
			OCTOBER 01, 1976
500204	WHEELOCK TOWN OF (CALEDONIA CO)		NOVEMBER 15, 1974
500290A	WINDHAM, TOWN (INDHAM CO)		SEPTEMBER CO 1977

TOTAL IN THE STATE 56

VIRGINIA

COMMUNITY NUMBER	NAME	HAZARD AREA IDENTIFIED			
510260A	ALBERTA, TOWN OF (BRUNSWICK CO)	FEBRUARY	25	1977	
510242A	BELLE HAVEN, TO N OF (ACCOMACK CO)	NOVEMBER	01	1974	AND
		SEPTEMBER	10	1976	
510256	BLOXOM, TOWN OF (ACCOMACK CO)	FEBRUARY	11,	1977	
510333	CHARLOTTE COUNTY	JULY	07	1978	
510318A	CHARLOTTE COURT HOUSE TOWN OF (CHARLOTTE CO.)	FEBRUARY	04	1977	
510002A	CHINCOTEAGUE, TOWN OF (ACCOMACK CO)	MAY	31	1974	
510045A	CLINTWOOD TOWN (DICKENSON CO)	MARCH	04	1977	
510264	CREWE TOWN OF (NOTTOWAY CO)	FEBRUARY	11,	1977	
510271A	FLOYD, TO N OF (FLOYD CO.)	MARCH	25	1977	
510268A	GORDONVILLE, TO N OF (ROGERS CO.)	FEBRUARY	25	1977	
510217B	GOSHEN TOWN OF (ROCKBRIDGE CO)	SEPTEMBER	06	1974	AND
		MAY	26,	1976	
510218A	HALLWOOD TOWN OF (ACCOMACK CO)	AUGUST	09	1974	AND
		MAY	28	1976	
510316A	HILLSBORO, TO N (LOUDON CO)	APRIL	04,	1975	AND
		SEPTEMBER	17	1976	
510277A	KELLER, TOWN OF (ACCOMACK CO)	APRIL	01	1977	
510259A	LOVETTSVILLE, TOWN OF (LOUDOUN CO)	APRIL	15,	1977	
510252A	NEWSOMS, TOWN OF (SOUTHAMPTON CO.)	FEBRUARY	04	1977	
510326	NICKELSVILLE, TOWN OF (SCOTT CO)	JULY	02	1976	
510285A	PAINTER, TOWN OF (ACCOMACK CO)	FEBRUARY	04	1977	
510332A	PORT ROYAL, TOWN OF (CAROLINE CO)	JULY	22,	1977	
510117A	POWHATAN COUNTY	SEPTEMBER	13,	1974	
510259A	PRINCE EDWARD COUNTY	JANUARY	10	1975	
510126B	PULASKI TOWN OF (PULASKI CO)	AUGUST	02,	1974	AND
		APRIL	09,	1976	
510070	RICH CREEK, TOWN OF (GILES CO.)	NOVEMBER	05,	1976	
510288A	WASHINGTON, T ON OF (RAPPAHANNOCK CO)	FEBRUARY	04,	1977	
510173B	WINCHESTER CITY OF (INDEP CITY)	SEPTEMBER	06	1974	AND
		SEPTEMBER	10	1976	
510295A	WINDSOR TOWN OF (ISLE OF WIGHT CO)	APRIL	15	1977	

TOTAL IN THE STATE 26

COMMUNITY NUMBER	NAME	HAZARD AREA IDENTIFIED		
	WASHINGTON			
530007A	ASOTIN COUNTY	SEPTEMBER 13,	1977	
530274	BONNEY LAKE, TOWN (PIERCE CO)	OCTOBER 29,	1976	
530108A	CRESTON, TOWN OF (LINCOLN CO)	DECEMBER 20,	1974	AND
		APRIL 02,	1976	
530283	EATONVILLE TOWN (PIERCE CO)	OCTOBER 22,	1976	
530246	ELMER CITY, TOWN (OKANOGAN CO)	AUGUST 22,	1975	
530295	FARMINGTON,TOWN OF (WHITMAN CO)	NOVEMBER 19,	1976	
530150A	FRIDAY HARBOR, TOWN OF (SAN JUAN CO)	NOVEMBER 29,	1974	
530047A	GARFIELD COUNTY	NOVEMBER 15,	1977	
530049A	GRANT COUNTY	NOVEMBER 22,	1977	
530110	HARRINGTON, TOWN OF (LINCOLN CO)	DECEMBER 13,	1974	
530289	KALAMA, TOWN (COWLITZ CO)	JULY 11,	1975	
530248	LA CENTER, TOWN (CLARK CO)	NOVEMBER 12	1976	
530178	LATAH, TOWN OF (SPOKANE CO)	DECEMBER 06,	1974	
530250	MALDEN TOWN (WHITMAN CO)	JULY 18,	1975	
530294	MILTON, TOWN (KING-PIERCE-SNOH -CO)	DECEMBER 03,	1976	
530256	N BONNEVILLE, TOWN (SKAMANIA CO)	NOVEMBER 19,	1976	
530257	NORTHPORT, TOWN (STEVENS CO)	JULY 09,	1976	
530259A	PRESCOTT, TOWN (WALLA WALLA CO)	JULY 16	1975	AND
		MARCH 04,	1977	
530112	REARDAN, TOWN (LINCOLN CO)	JANUARY 10,	1975	
530042A	REPUBLIC, TOWN OF (FERRY CO)	JUNE 07	1974	AND
		JANUARY 16,	1976	
530262A	ROY, TOWN (PIERCE CO)	JULY 18,	1975	AND
		JUNE 21,	1977	
530390	RUSHTON, TOWN (PIERCE CO)	DECEMBER 03,	1976	
530149A	SAN JUAN COUNTY	JUNE 07,	1977	
530145	SOUTH PRAIRIE, TOWN (PIERCE CO)	NOVEMBER 19	1976	
530264	SPRINGDALE, TOWN (STEVENS CO)	MAY 02,	1975	
530031	STARBUCK, CITY (COLUMBIA CO)	JANUARY 03,	1975	
530265	TIETON, TOWN (YAKIMA CO)	JULY 11,	1975	
530290A	VADER, TOWN (LEWIS CO)	SEPTEMBER 05,	1975	
530306	WOODWAY, TOWN (SNOHOMISH CO)	SEPTEMBER 19,	1975	
530269	YACOLT, TOWN (CLARK CO)	JULY 02,	1976	
530310	YELM, TOWN (THURSTON CO)	OCTOBER 22,	1976	
	TOTAL IN THE STATE	31		
	WEST VIRGINIA			
540173	PRUDELL, TOWN (RALEIGH CO)	MAY 23,	1976	
	TOTAL IN THE STATE	1		

COMMUNITY NUMBER	NAME	HAZARD AREA IDENTIFIED
	WISCONSIN	
550068B	BELL CENTER VILLAGE OF (CRAWFORD CO)	JANUARY 09, 1974 AND APRIL 16, 1976 MARCH 02, 1979
550493A	BIG FALLS, VILLAGE OF (WAUPACA CO)	AUGUST 30, 1974
550147A	BLUE RIVER, VILLAGE (GRANT CO)	JANUARY 28, 1977
550148A	BOSCOBEL, CITY OF (GRANT CO)	DECEMBER 17, 1973
550018A	CABLE VILLAGE OF (BAYFIELD CO)	AUGUST 30, 1974 AND NOVEMBER 21, 1975
550011A	CAMERON VILLAGE OF (BARRON CO)	DECEMBER 28, 1973 AND MAY 28, 1976
550358A	CAZENOVIA, VILLAGE OF (RICHLAND CO.)	AUGUST 23, 1974 AND OCTOBER 24, 1975
550371A	CONRATH, VILLAGE OF (RUSK CO)	AUGUST 30, 1974 AND MARCH 19, 1976
550597	CRIVITZ VILLAGE OF (MARINETTE CO)	MARCH 17, 1978
550069A	DESOTO, VILLAGE (CRA FORD CO)	JANUARY 09, 1974 AND MAY 14, 1976
550109A	DOOR COUNTY	DECEMBER 13, 1974
550461A	EAGLE RIVER, CITY OF (VILAS CO.)	DECEMBER 28, 1973
550417A	ELAND VILLAGE OF (SHAWANO CO)	AUGUST 23, 1974 AND MARCH 19, 1976
550249A	ELDERON, VILLAGE OF (MARATHON CO)	JULY 19 1974 AND JULY 30 1976
550129A	FAIRCHILD VILLAGE OF (EAU CLAIRE CO)	MAY 31, 1974 AND JUNE 04, 1976
550250A	FENWOOD, VILLAGE OF (MARATHON CO)	AUGUST 02, 1974 AND MAY 14, 1976
550592	FONTANA ON GENEVA LAKE, VILLAGE OF (WALWORTH CO)	DECEMBER 23, 1977
550110A	FORESTVILLE, VILLAGE OF (DOOR CO)	NOVEMBER 30 1973
550367	FORTVILLE, VILLAGE OF (ROCK CO.)	MAY 31 1974
550238A	FRANCIS CREEK, VILLAGE OF (MANITOWOC CO)	MAY 17 1974
550372	GLEN FLORA, VILLAGE OF (RUSK CO)	NOVEMBER 08, 1974
550050A	GRANTON VILLAGE OF (CLARK CO.)	AUGUST 30 1974
550202A	HUSTLER VILLAGE OF (JUNEAU CO)	AUGUST 23 1974 AND MAY 14 1976
550374A	INGHAM, VILLAGE OF (RUSK CO.)	SEPTEMBER 06 1974
550100	IRON RIDGE, VILLAGE (DODGE CO)	JULY 23, 1976
550393A	IRONTON, VILLAGE OF (SAUK CO)	AUGUST 16 1974
550396A	LIME RIDGE, VILLAGE OF (SAUK CO)	AUGUST 23 1974 AND APRIL 23, 1976
550102A	LOWELL, VILLAGE OF (DODGE CO.)	MAY 17 1974
550434A	LUBLIN, VILLAGE OF (TAYLOR CO.)	SEPTEMBER 20 1974
550170A	MARQUETTE CITY OF (GREEN LAKE CO.)	DECEMBER 18 1973
550419A	MATTOON VILLAGE OF (SHAWANO CO.)	AUGUST 30 1974
550288A	MELVINA VILLAGE OF (MONROE CO)	AUGUST 30 1974 AND MAY 28 1976
550152A	MOUNT HOPE VILLAGE OF (GRANT CO)	AUGUST 30 1974 AND MAY 14, 1976
550598A	MASON VILLAGE OF (BAYFIELD CO)	AUGUST 26, 1977

COMMUNITY NUMBER	NAME	HAZARD AREA IDENTIFIED		
	WISCONSIN			
550205A	NECEDAH, VILLAGE OF (JUNEAU CO)	JANUARY	09, 1974	AND
		MAY	28, 1976	
550046A	NEW AUBURN CITY OF (CHIPPEWA CO)	JULY	19, 1974	AND
		AUGUST	13, 1976	
550350A	NORTH BAY, VILLAGE OF (RACINE CO)	SEPTEMBER	06, 1974	AND
		SEPTEMBER	10, 1976	
550500A	OGDENSBURG, VILLAGE OF (WALPACA CO)	AUGUST	23, 1974	AND
		MAY	28, 1976	
550113A	OLIVER VILLAGE OF (DOUGLAS CO)	AUGUST	30, 1974	AND
		JUNE	18, 1976	
550427A	OOSTBURG, VILLAGE OF (SHEBOYGAN CO)	JUNE	28, 1974	AND
		JUNE	04, 1976	
551328A	PLUM CITY, VILLAGE OF (PIERCE CO)	JULY	19, 1974	AND
		JUNE	04, 1976	
550155A	POTOSI, VILLAGE OF (GRANT CO)	DECEMBER	28 1973	
550401A	PRAIRIE DU SAC, VILLAGE OF (SAUK CO)	DECEMBER	07, 1973	
550500A	REDGRANITE, VILLAGE OF (WAUSHARA CO)	MAY	17 1974	AND
		MAY	28, 1976	
550587	SLINGER, VILLAGE OF (ASHINGTON CO) (ASHINGTON CO.)	OCTOBER	21, 1977	
550231A	SOUTH AYNE, VILLAGE OF (LAFAYETTE CO)	DECEMBER	07, 1973	AND
		MAY	28, 1976	
550380	STANTON, TOWN OF (ST. CROIX CO.)	NOVEMBER	15, 1974	
550397A	STAR PRAIRIE, VILLAGE OF (ST CROIX CO)	DECEMBER	28, 1973	AND
		MAY	28, 1976	
550353A	STURTEVANT, VILLAGE OF (RACINE CO)	MAY	24, 1974	
550573	SUN PRAIRIE, CITY OF (DANE)	NOVEMBER	04, 1977	
550207	UNION CENTER, VILLAGE OF (JUNEAU CO)	NOVEMBER	15, 1974	
550857A	UNITY, CITY OF (MARATHON CO)	SEPTEMBER	20, 1974	
550519A	VESPER, VILLAGE OF (OOD CO)	AUGUST	02, 1974	AND
		JUNE	04, 1976	
550540	WAUSHARA COUNTY	JUNE	17, 1977	
550376	WATERMAUSER, VILLAGE (RUSK CO)	NOVEMBER	12, 1976	
550235	WHITE LAKE, VILLAGE (LANGLADE CO)	OCTOBER	01, 1976	
550507A	WILD ROSE VILLAGE OF (AUSHARA CO)	MAY	31, 1974	AND
		JUNE	04, 1976	
550596	WILLIAMS BAY, VILLAGE OF (WALWORTH CO)	OCTOBER	21, 1977	
	TOTAL IN THE STATE	52		

COMMUNITY NUMBER	NAME	HAZARD AREA IDENTIFIED		
	WYOMING			
560068A	AFTON, TOWN (LINCOLN CO)	JUNE 21, 1977		
560001A	ALBANY COUNTY	AUGUST 23, 1977		
560004	BIG HORN COUNTY	AUGUST 02, 1977		
560006A	CARBON COUNTY	MAY 16, 1978		
560041A	CHUGWATER TO N OF (PLATTE CO)	DECEMBER 13, 1974	AND	
		NOVEMBER 26, 1976		
560082	CONVERSE COUNTY	FEBRUARY 21, 1978		
560059	COWLEY, TOWN (BIG HORN CO)	SEPTEMBER 19, 1975		
560018A	DUBOIS TOWN OF (FREMONT CO)	JANUARY 23, 1974	AND	
		AUGUST 27, 1976		
		MARCH 07, 1978		
560025A	EAST THERMOPOLIS, TOWN OF (HOT SPRINGS CO)	NOVEMBER 08, 1974	AND	
		FEBRUARY 06, 1976		
560060	EDGERTON, TOWN (NATRONA CO)	OCTOBER 01, 1976		
560062	GLENDO TOWN (PLATTE CO)	AUGUST 15, 1975		
560022A	GOSHEN COUNTY	JULY 19, 1977		
560072	GUERNSEY, TOWN (PLATTE CO)	NOVEMBER 12, 1976		
560063	HANNA, TOWN (CARBON CO)	AUGUST 22, 1975		
560016	HULETT, TOWN (CROOK CO)	DECEMBER 10, 1976		
560029A	LARAMIE COUNTY	NOVEMBER 15, 1977		
560064	LINGLE TOWN (GOSHEN CO)	AUGUST 15 1975		
560066	MEDICINE BOW, TOWN (CARBON CO)	JUNE 25 1976		
560076A	MILLS, TOWN (NATRONA CO)	AUGUST 16 1977		
560085A	PARK COUNTY	APRIL 25, 1978		
560086	PLATTE COUNTY	MARCH 28, 1978		
560021A	RIVERTON, CITY OF (FREMONT CO)	MARCH 29, 1974	AND	
		AUGUST 06 1976		
560003	ROCK RIVER, CITY OF (ALBANY COU)	FEBRUARY 07, 1975		
560047A	SHERIDAN COUNTY	JULY 04, 1978		
560078	SHOSHONI, TOWN (FREMONT CO)	AUGUST 15, 1975		
560048A	SUBLETTE COUNTY	NOVEMBER 15, 1977		
560087	SWEETWATER COUNTY	AUGUST 01 1978		
560079	UPTON, TOWN (WESTON CO)	JUNE 25 1976		
560089A	WASHAKIE COUNTY	AUGUST 29 1978		
560024	YODER TOWN OF (GOSHEN CO)	DECEMBER 06 1974		
	TOTAL IN THE STATE	30		

NATIONAL TOTAL 3,708

BILLING CODE 4210-01-C

(National Flood Insurance Act of 1968 (title XIII of the Housing and Urban Development Act of 1968); effective January 28, 1969 (33 FR 17804 November 28, 1968); as amended, 42 U.S.C. 4001–4128; Executive Order 12127, 44 FR 19367; and delegation of Authority to Federal Insurance Administrator, 44 FR 20963.)

Issued: April 11, 1979.

Gloria M. Jimenez,
Federal Insurance Administrator.

[Docket 5378]
[FR Doc. 79-12006 Filed 4-18-79; 8:45 am]
BILLING CODE 4210-01-M

DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT

Deputy Area Manager, et al.; Designation To Serve as Acting Area Manager

The officials appointed to the following listed positions are hereby designated to serve as Acting Manager, Boston Region 1, during the absence of the Area Manager, with all the powers, functions, and duties redelegated or assigned to the Area Manager; Provided, That no official is authorized to serve as Acting Area Manager unless all other officials whose titles precede his in this designation are unable to act by reason of absence or vacancy in the position:

(1) Deputy Area Manager
(2) Director, Housing Division
(3) Director, Community Planning and Development Division
(4) Area Counsel

This designation supersedes the designation published at 40 FR 24041, June 4, 1975.

Effective date: This designation and delegation shall be effective as of March 16, 1979.

Marvin Siflinger,
Area Manager, Boston Area Office, Region 1.

[Docket No. D-79-560]
[FR Doc. 79-12120 Filed 4-18-79; 8:45 am]
BILLING CODE 4210-01-M

Deputy Area Manager et al.; Designation and Delegation of Authority

Section A. Designation of Acting Area Manager.

Each of the officials appointed to the following positions is designated to serve as Acting Area Manager during the absence of, or vacancy in the position of, the Area Manager, with all the powers, functions and duties redelegated or assigned to the Area Manager; Provided, that no official is authorized to serve as Acting Area Manager unless all officials listed before him/her in this designation are unavailable to act by reason of absence or vacancy in the position:

1. The Deputy Area Manager.
2. The Director, Community Planning and Development Division.
3. The Director, Housing Division.
4. The Area Counsel.
5. The Director, Fair Housing and Equal Opportunity Division.

Effective Date. This designation and delegation shall be effective as of March 7, 1979.

Thomas Appleby,
Regional Administrator, New York Regional Office.

[Docket No. D-79-561]
[FR Doc. 79-12122 Filed 4-18-79; 8:45 am]
BILLING CODE 4210-01-M

Office of the Service Office Supervisor; Designation

AGENCY: Department of Housing and Urban Development.

ACTION: Designation of Line of Succession.

SUMMARY: The Service Office Supervisor is designating officials who may serve as Acting Service Office Supervisor during the absence of, or vacancy in the position of, the Service Office Supervisor.

EFFECTIVE DATE: March 29, 1979.

SUPPLEMENTARY INFORMATION: Each of the officials appointed to the following position is designated to serve as Acting Service Office Supervisor during the absence of, or vacancy in the position of, the Service Office Supervisor, with all the powers, functions, and duties redelegated or assigned to the Service Office Supervisor: Provided, that no official is authorized to serve as Acting Service Office Supervisor unless all officials before him in this designation are unavailable to act by reason of absence or vacancy in the position:

1. Deputy Service Office Supervisor.
2. Chief, Loan Management Branch.

Terrence R. Duvernay,
Area Manager, New Orleans Area Office, Region VI (Dallas).

Walter G. Sevier,
Deputy Regional Administrator, Region VI (Dallas).

[Docket No. D-79-562]
[FR Doc. 79-12121 Filed 4-18-79; 8:45 am]
BILLING CODE 4210-01-M

DEPARTMENT OF THE INTERIOR

Bureau of Indian Affairs

Shawnee Nation United Remnant Band; Receipt of Petition for Federal Acknowledgment of Existence as an Indian Tribe

This notice is published in the exercise of authority delegated by the Secretary of the Interior to the Assistant Secretary-Indian Affairs by 230 DM 2.

Pursuant to 25 CFR 54.8(a) notice is hereby given that the Shawnee Nation United Remnant Band, c/o Tukemas, Principal Chief, Post Office Box 609, Xenia, Ohio 45385, has filed a petition for acknowledgment by the Secretary of the Interior that the group exists as an Indian tribe. The petition was received by the Bureau of Indian Affairs on March 13, 1979. The petition was forwarded and signed by Tukemas.

This is a notice of receipt of petition and does not constitute notice that the petition is under active consideration. Notice of active consideration will be by mail to the petitioner and other interested parties at the appropriate time.

Under § 54.8(d) of the Federal regulations, interested parties may submit factual or legal arguments in support of or in opposition to the group's petition. Any information submitted will be made available on the same basis as other information in the Bureau of Indian Affairs files.

The petition may be examined by appointment in the Division of Tribal Government Services, Bureau of Indian Affairs, Department of the Interior, 18th and C Streets, N.W., Washington, D.C. 20240.

Rick Lavis,
Deputy Assistant Secretary-Indian Affairs.

[FR Doc. 79-12221 Filed 4-18-79; 8:45 am]
BILLING CODE 4310-02-M

BUREAU OF LAND MANAGEMENT

New Mexico; Application

April 10, 1979.

Notice is hereby given that, pursuant to Section 28 of the Mineral Leasing Act of 1920 (30 U.S.C. 185), as amended by the Act of November 16, 1973 (87 Stat. 576), El Paso Natural Gas Company has applied for one 4½-inch natural gas pipeline right-of-way across the following land:

New Mexico Principal Meridian, New Mexico

T. 19 S., R. 33 E.,
Sec. 7, lots 2 and 3.

This pipeline will convey natural gas across 0.300 of a mile of public land in Lea County, New Mexico.

The purpose of this notice is to inform the public that the Bureau will be proceeding with consideration of whether the application should be approved, and if so under what terms and conditions.

Interested persons desiring to express their views should promptly send their name and address to the District Manager, Bureau of Land Management, P.O. Box 1397, Roswell, New Mexico 88201.

Fred E. Padilla,
Chief, Branch of Lands and Minerals Operations.

[NM 38464]
[FR Doc. 79-12222 Filed 4-18-79; 8:45 am]
BILLING CODE 4310-84-M

Utah; Termination of Proposed Withdrawal and Reservation of Lands

Notice of an application filed by the Bureau of Reclamation, U.S. Department of the Interior, U-3711, for withdrawal and reservation of national resource lands was published as Federal Register Document 67-10424 on pages 12803 and 12804 of the issue for September 7, 1967. The Bureau of Reclamation has canceled its application involving the lands described in the Federal Register publication referred to above. Therefore, pursuant to the regulations contained in 43 CFR 2091.2-5(b)(1) such lands will be relieved of the segregative effect of the above-mentioned application at 10:00 a.m. on May 31, 1979.

Dated: April 10, 1979.

Paul L. Howard,
State Director.

[U-3711; U-942]
[FR Doc. 79-12223 Filed 4-18-79; 8:45 am]
BILLING CODE 4310-84-M

Wyoming; Application

April 9, 1979.

Notice is hereby given that pursuant to Sec. 28 of the Mineral Leasing Act of 1920, as amended (30 U.S.C. 185), the Panhandle Eastern Pipe Line Company of Brighton, Colorado, filed an application for a right-of-way to construct 4 inch, 6 inch, 8 inch and 12 inch buried pipelines as an addition to their Red Desert pipeline system for the purpose of transporting natural gas across the following described public lands:

Sixth Principal Meridian, Wyoming

T. 23 N., R. 95 W.,
Secs. 18 and 19.
T. 23 N., R. 96 W.,
Sec. 13.
T. 24 N., R. 96 W.,
Secs. 5 and 17.
T. 25 N., R. 97 W.,
Secs. 2, 11, 14, 23, 26 and 35.
T. 26 N., R. 97 W.,
Secs. 23, 24, 26 and 35.

The proposed pipelines will transport natural gas from the Davis Gale #1 well located in the SE¼ of Section 13, T. 23 N. R. 96 W.; the Davis Bush Lake #2 well located in the NW¼ of Section 16, T. 24 N., R. 96 W.; the Davis Bush Lake #3 well located in the SE¼ of Section 5, T. 24 N., R. 96W.; and the Pickett Lake well located in the SE¼ of Section 24, T. 26 N., R. 97 W.; and will connect into Panhandle Eastern's existing pipeline facilities all within Sweetwater County, Wyoming.

The purpose of this notice is to inform the public that the Bureau will be proceeding with consideration of whether the application should be approved and, if so, under what terms and conditions.

Interested persons desiring to express their views should do so promptly. Persons submitting comments should include their name and address and send them to the District Manager, Bureau of Land Management, 1300 Third Street, P.O. Box 670, Rawlins, Wyoming 82301.

William S. Gilmer,
Acting Chief, Branch of Lands and Minerals Operations.

[W-66914]
[FR Doc. 79-12224 Filed 4-18-79; 8:45 am]
BILLING CODE 4310-84-M

Wyoming; Application

April 10, 1979

Notice is hereby given that pursuant to Sec. 28 of the Mineral Leasing Act of 1920, as amended (30 U.S.C. 185) the Cities Service Gas Company of Oklahoma City, Oklahoma filed an application for a right-of-way to construct, operate, maintain, repair, replace and remove a 4½ inch O.D. buried pipeline and to install anodes along the pipeline for the purpose of transporting natural gas across the following described public lands:

Sixth Principal Meridian, Wyoming

T. 22 N., R. 94 W.,
Sec. 34, W½NE¼, SE¼,NE¼, NE¼NW¼ and NE¼SE¼.

The proposed pipeline will transport natural gas from a point located in the SW¼ of Section 35, to a point of connection with existing pipeline facilities located in the SW¼ of Section 27, all within T. 22 N., R. 94 W., Sweetwater County, Wyoming.

The purpose of this notice is to inform the public that the Bureau will be proceeding with consideration of whether the application should be approved and, if so, under what terms and conditions.

Interested persons desiring to express their views should do so promptly. Persons submitting comments should include their name and address and send them to the District Manager, Bureau of Land Management, 1300 Third Street, P.O. Box 670, Rawlins, Wyoming 82301.

William S. Gilmer,
Acting Chief, Branch of Lands and Minerals Operations.

[W-67253]
[FR Doc. 79-12225 Filed 4-18-79; 8:45 am]
BILLING CODE 4310-84-M

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

Motorized Vehicles on Public Lands; Closure to Use

Notice is hereby given that use of motorized vehicles on the following described lands, in Franklin County, Washington, is prohibited in accordance with the provisions of 43 CFR 6010.4. These lands are located approximately fifteen air miles northeast of Pasco, Washington in the area known as Juniper Forest. The area contains approximately 4600 acres.

Willamette Meridian

T. 10 N., R. 31 E.,
Sec. 36, portion of.
T. 10 N., R. 32 E.,
Sec. 5 and 6.
T. 11 N., R. 32 E.,
Sec. 29 and 32;
Secs. 20, 28, 30, 31, and 33, portions of all.

This closure does not apply to emergency, law enforcement, and federal or other government vehicles, while being used for official or emergency purposes, or vehicles authorized by permit or contract.

This area is unique to the State of Washington in that it contains the largest concentration of Western Juniper (*Juniperus occidentalis*), and the largest area of active sand dunes in the state. This area was previously closed under these regulations on February 14, 1972 and again under regulations contained in 43 CFR 6290, on June 1, 1975. A court decision in 1976 invalidated regulations in 43 CFR 6290 and they are presently being revised. This closure, which is effective immediately, will remain in effect until April 1, 1980 or until the revised regulations are releaed and the area can be closed permanently, whichever date comes soonest.

This area was fenced and signed at the time of previous closures. However, increasing vandalism has resulted in the fence being cut in many places. ORV use is occurring within the fenced area and is damaging this unique area. This closure is necessary to protect the area from further degradation.

Violation of this closure could result in a fine of not more than $1000.00, or imprisonment for not more than 12 months, or both. A map of the closed area is available for inspection in the Spokane District Office, Bureau of Land Management, W. 920 Riverside, Spokane, Washington 99201.

Roger B. Burwell,
District Manager.

[FR Doc. 79-12113 Filed 4-18-79; 8:45 am]
BILLING CODE 4310-84-M

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

Initial Wilderness Inventory—Idaho; Meeting Change

Meetings to be held in Idaho on BLM's initial wilderness inventory-proposed decision were announced in the March 27, 1979, Federal Register.

The following changes in the meeting schedule should be noted:

April 25, 1979–7:00 p.m.—Holiday Inn, Ketchum, Idaho. Change to Sun Valley Inn, Sun Valley, Idaho.

April 24, 1979–7:30 p.m.—SUB, University of Idaho, Moscow, Idaho. Add.

William L. Mathews,
Idaho State Director, Bureau of Land Management.

Dated: April 10, 1979.

[FR Doc. 79-12111 Filed 4-18-79; 8:45 am]
BILLING CODE 4310-84-M

Initial Wilderness Inventory, Montana; Public Comment Period

April 11, 1979.

The Montana State Office of the Bureau of Land Management announces the dates and locations of open houses and public meetings scheduled to review the proposed initial wilderness inventory for the States of Montana, North and South Dakota. This announcement is an update of the March 1 Federal Register notice announcing the proposed initial wilderness inventory decision for the three States.

Public meetings have been scheduled in the following Montana communities for the dates and places indicated:

Date, Location, and Time

April 16, Butte, Ramada Inn, 7:15 p.m.
April 17, Missoula, Holiday Inn, 7:15 p.m.
April 18, Dillon, St. Rose Catholic Family Center, 7:15 p.m.
April 18, Miles City, Miles Community College, 7:00 p.m.
April 19, Helena, Travelodge, 7:15 p.m.
April 23, Terry, Prairie County Grazing Board Building, 7:00 p.m.
April 24, Ekalaka, County Courthouse Commissioners Room, 7:00 p.m.
April 24, Great Falls, Heritage Inn, 7:00 p.m.
April 25, Sheridan, MT, Sheridan Public School,[1] 6–9 p.m.
April 25, Broadus, Jenkins Community Center, 7:00 p.m.
April 26, Ennis, Ennis Town Hall,[1] 6–9 p.m.
April 26, Jordan, VFW Hall, 7:00 p.m.
April 30, Missoula, BLM Office,[1] 1–7:30 p.m.
April 30, Billings, EMC Library Building, Room 148, 7:00 p.m.
May 1, Butte, BLM Office,[1] 1–7:30 p.m.
May 2, Ovando, Ovando Public School,[1] 6–9 p.m.
May 3, Dillon, BLM Office,[1] 1–7:30 p.m.
May 7, Havre, Fireside Room, Student Union Building, Northern Montana College, 7:00 p.m.
May 7, Bozeman, Holiday Inn,[1] 1–7:30 p.m.
May 8, Malta, G.N. Hotel, 7:00 p.m.
May 8, Lima, Lima Public School,[1] 6–9 p.m.
May 9, Glasgow, City County Library, 7:00 p.m.
May 9, Great Falls, Heritage Inn,[1] 1–7:30 p.m.
May 10, Lewistown, BLM Office, 7:00 p.m.
May 10, Choteau, USDA Building,[1] 6–9 p.m.

The Montana Bureau of Land Management will be seeking new or corrected information not included in situation evaluations prepared for initial inventory units, to assist in making final initial inventory decisions for lands in one of the following categories: (1) Lands which clearly and obviously do not possess wilderness characteristics and should be dropped from the wilderness inventory; or (2) lands which may contain wilderness characteristics and should be carried through the intensive inventory.

The initial inventory 90-day comment period commenced March 30, 1979, and will terminate June 30, 1979. A final initial inventory decision should be released by July 15, 1979.

Further information is available from the Montana Bureau of Land Management State Office, P.O. Box 30157, Billings, Montana 59107, Attention: Wilderness, or call (406) 657–6474.

Edwin Zaldlicz,
State Director.

[FR Doc. 79-12112 Filed 4-18-79; 8:45 am]
BILLING CODE 4310-84-M

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

Beaufort Sea Oil and Gas; Announcement of Public Hearing Regarding Proposed Federal-State Oil and Gas Lease Sale

In the March 30, 1979 Federal Register (44FR 19045), the Department announced the availability of a draft environmental impact statement concerning a proposed Federal-State of Alaska oil and gas lease sale in the nearshore Beaufort Sea, and intent to hold public hearings on this action.

The draft environmental statement assesses the possibile effects of leasing 186 tracts (about 514,000 acres) for oil and gas exploration, development and production in a nearshore region of the Beaufort Sea lying generally between the Colville and Kuparuk Rivers. The draft document also discusses a number of possible measures which might be taken to reduce expected adverse impacts and evaluates several alternative leasing and management strategies as options to the current proposal.

In accordance with 43 CFR 3301.4, the Department will hold public hearings on the Beaufort leasing proposal at the following times and locations:

Date	Time	Location
May 15, 1979	7:30 p.m.	Community Assembly Hall, Kaktovik, Alaska.
May 16, 1979	7:30 p.m.	Nuiqsut Public School, Nuiqsut, Alaska.
May 17–18, 1979	9 a.m.	University of Alaska, Schaible Auditorium, Fairbanks, Alaska.
June 4, 1979	1 p.m.	North Slope Borough, Assembly Room, Barrow, Alaska.

Interested individuals, representatives of organizations and public officials who wish to testify at the hearings are requested to contact the Manager, Alaska OCS Office, Bureau of Land Management, P.O. Box 1159, Anchorage, Alaska 99510 (907–276–2955) no later than May 10, 1979. Written comments from those unable to attend a hearing should also be sent to the Manager, Alaska OCS Office at the same address. The Department will accept written testimony and remarks as part of the hearing record until June 11, 1979. Time limitations make it necessary to limit the length of oral presentations to ten minutes. Oral remarks may be supplemented, however, by a more complete written statement which should be submitted to a hearing officer at the time of oral presentation. To the extent that time is available after presentation of oral testimony by those who have given advance notice, others present will be given an opportunity to speak.

Once all hearing testimony and supplemental material have been received and evaluated, a final

[1] Indicates open houses.

environmental statement will be prepared.

Roman H. Koenings,
Acting Associate Director, Bureau of Land Management.

Approved: April 17, 1979.

Guy R. Martin,
Assistant Secretary of the Interior.

[FR Doc. 79-12255 Filed 4-18-79; 8:45 am]
BILLING CODE 4310-84-M

Office of the Secretary

Delegation of Authority

This Notice publishes a revised general program delegation of authority recently made to the Director, National Park Service. The delegation was revised to add authority for enforcement activities related to parts of right-of-way grants within Yosemite National Park, and to remove authority pertaining to programs and functions transferred to the Heritage Conservation and Recreation Service.

The revised delegation (Chapter 1 of Part 245 of the Department of the Interior Manual), was issued by the Assistant Secretary for Fish and Wildlife and Parks on December 27, 1978 (Departmental Manual Release No. 2135), and is published in its entirety below.

Additional information regarding this Notice can be obtained from the Office of the Assistant Secretary for Fish and Wildlife and Parks, U.S. Department of the Interior, Washington, D.C. 20240, telephone 202-343-4416.

Dated: April 4, 1979.

Bob Herbst,
Assistant Secretary of the Interior.

Department of the Interior

Departmental Manual

Delegation: Part 245 National Park Service, General Program Delegation. Chapter 1, Director, National Park Service, 245 DM 1.1.

1.1 *Delegation.* A. The Director, National Park Service, is authorized, except as provided in 200 DM 1 to exercise the program authority of the Secretary of the Interior with respect to the supervision, management, and operation of the National Park System.

B. The Director is authorized to exercise the authority of the Secretary of the Interior to issue such rules and regulations as would amend by addition, revision, or revocation, regulations contained in Chapter 1, Title 36, Code of Federal Regulations.

C. The Director is delegated the Secretary's authority:

(1) To carry out the purposes of Public Laws 90-542 and 90-543 relating to the selection and location of boundaries, property acquisition, development, and administration for assigned components of the National Trails System, and Wild and Scenic Rivers. This authority will be exercised in accordance with the provisions of 710 DM 1.

(2) For enforcement as specified in Sec. 8(b) of the Wild Free-Roaming Horse and Burro Act of 1971 (85 Stat. 649; 16 U.S.C. 1331-1340). This authority will be exercised in accordance with the provisions of 633 DM 1.

(3) For enforcement of the conditions and provisons of the Act of December 19, 1913; 38 Stat. 242, Chapter 4 (Raker Act) for those parts of right-of-way grants within Yosemite National Park.

1.2 *Limitations.* A. The following authority is not delegated in the general authority listed in 245 DM 1.1:

(1) Any action to be taken with the approval or concurrence of the President, or the head of any department or independent agency of the Government.

(2) Authority related to functions and responsibilities under the Act of June 23, 1936 (49 Stat. 1894), which have been or may be reserved by the Secretary.

[FR Doc. 79-12114 Filed 4-18-79; 8:45 am]
BILLING CODE 4310-70-M

DEPARTMENT OF THE INTERIOR

Office of the Secretary

Seismic Parameters and Design Alternatives, Auburn Dam; Public Meeting and Solicitation of Comments

AGENCY: Bureau of Reclamation, Department of the Interior.

ACTION: On April 10, 1979, the Assistant Secretary, Land and Water Resources received from the Bureau of Reclamation data on seismic parameters and various dam design (dam type) alternatives for Auburn Dam. The Secretary of the Interior has determined that the involved public should participate in the deliberations on the seismic parameters and preliminary design alternatives by reviewing and commenting on the data at a May 17, 1979, public information meeting.

SUMMARY: Pursuant to Pub. L. 89-161, the Department of the Interior, through the Bureau of Reclamation, is authorized to construct Auburn Dam on the North Fork, American River as part of the Auburn-Folsom South Unit, Central Valley Project, California. Work has not started on the dam itself, although major foundation excavation and treatment work has been accomplished.

Reclamation undertook a reanalysis of the potential for seismic activity at the Auburn damsite in order to predict the relative safety of whatever structure might be constructed. The accumulated scientific data and the Bureau's technical data have been reviewed by the State of California and eminent consultants retained by the State. A State of California position on the proposal has been forwarded to the Department of the Interior and the Bureau of Reclamation. The Bureau is now making all technical data available to the Assistant Secretary, Land and Water Resources preparatory to Secretarial establishment of proper seismic loading parameters for Auburn Dam.

A public information meeting to review and receive input on the seismic issues for Auburn Dam is scheduled to begin at 9:00 a.m., Thursday, May 17, 1979, at the Community Center, Exhibit Hall B, 14th and J Streets, Sacramento, California. All interested persons wishing to comment on the seismic parameters and the preliminary design (dam type) alternatives will be heard. Witness registration will be accepted at the meeting room door. Both written and oral comments will be accepted, however, to assure accuracy of the meeting record written comments are encouraged. Persons presenting oral comments are urged to summarize their testimony, since a time limit on oral comments may be imposed, depending on the number of persons requesting to be heard. Written comments and extensions of remarks will be received by the Assistant Secretary, Land and Water Resources, Department of the Interior, Washington, DC 20240, at the meeting and for a period of 7 days following the public meeting.

Information concerning the details of the Bureau of Reclamation's seismic loading parameters and design alternatives for Auburn Dam may be reviewed at the following locations:

Auburn-Folsom South Unit, CVP Construction Office, 471 Maidu Drive, Auburn, California 95603.
Engineering and Research Center, U.S. Bureau of Reclamation, Denver Federal Center, Denver, Colorado 80225.
Mid-Pacific Region Office, U.S. Bureau of Reclamation, 2800 Cottage Way, Sacramento, California 95825.
Office of the Commissioner, U.S. Bureau of Reclamation, C Street between 18th & 19th St. NW., Washington, DC 20240.

For further information concerning the public meeting, please contact Gerald E. King, Special Assistant to the Regional Director, Mid-Pacific Region, U.S. Bureau of Reclamation, 2800 Cottage Way, Sacramento, California 85825; telephone (916) 484-4647.

Dated: April 13, 1979.

Guy R. Martin,
Assistant Secretary, Land and Water Resources.

[FR Doc. 79-12189 Filed 4-18-79; 8:45 am]

BILLING CODE: 4310-09-M

Office of Surface Mining Reclamation and Enforcement

Glenrock Coal Co.—Dave Johnston Mine, Converse County, Wyo.; Availability of Proposed Major Modification of Coal Mining and Reclamation Plan for Public Review

AGENCY: Office of Surface Mining Reclamation and Enforcement, Interior.

ACTION: Availability, for Public Review, of Proposed Major Modification to a Coal Mining and Reclamation Plan.

SUMMARY: Pursuant to § 211.5 of Title 30, Code of Federal Regulations, notice is hereby given that the Office of Surface Mining has received a major modification to a previously-approved mining and reclamation plan. The proposed modification is described below.

Applicant	Mine name	Location of lands to be affected by modification		
		State	County	Township, range, section
Glenrock Coal Company (Northern Energy Resources Co).	Dave Johnston	Wyoming	Converse	T. 35 N., R. 75 W.; 2, 3, 10, 11, 12, 13, 14, 19, 23, 24, 25, 26. T. 36 N., R. 74 W.; 6, 7. T. 36 N., R. 75 W.; 1, 2, 3, 9, 10, 11, 12, 15, 16, 21, 22, 28, 33, 34. T. 37 N., R. 75 W.; 25, 26, 35, 36.

Office of Surface Mining Reference No.: WY-0022. The mine is located approximately 15 miles north-northwest of Glenrock and about 25 miles northeast of Casper, Wyoming. The proposed modification involves mining, and associated disturbance on 3,202 acres in addition to mining and reclamation on the permit area currently consisting of 12,222 acres. The mine is proposed to continue as a single coal mine, dragline operation removing Federally- and State-owned coal. The coal is shipped, via railroad, to the nearby Dave Johnston power plant. The reported annual production rate is 3.2 million tons per year. The proposed modification involves a change in the mining sequence to permit mining of an area of lesser overburden thickness at an earlier date. The area scheduled for mining is outside the mining boundaries previously approved by the Department. Another amendment addresses the mining of clinker and construction of a haul road in new, unpermitted areas.

The proposed modification submitted by Glenrock for the Dave Johnston Mine is available for public review in the Library, Office of Surface Mining, Region V, Room 207, Post Office Building, 1823 Stout Street, Denver, Colorado.

This notice is issued at this time for the convenience of the public. The Office of Surface Mining has not yet determined whether the proposed modification is technically adequate. It is likely that OSM will request additional information during the forthcoming technical review. Any information so obtained will also be available for public review.

No action with respect to approval of the plan shall be taken by the Regional Director for a period of 30 days after publication of this notice of availability in the Federal Register. Prior to making a final decision regarding this proposed amendment, the Office of Surface Mining will issue a Notice of Pending Decision pursuant to § 211.5(c)(2) of Title 30, Code of Federal Regulations.

FOR FURTHER INFORMATION CONTACT: John Hardaway, Office of Surface Mining, Region V, 1823 Stout Street, Denver, Colorado 80202.

Paul L. Reeves,
Director.

[Federal Coal Lease Nos. W-038597, W-038602, W-041322, C-054769, W-024167 and W-012918]

[FR Doc. 79-12199 Filed 4-18-79; 8:45 am]

BILLING CODE 4310-05-M

INTERNATIONAL TRADE COMMISSION

Broom Corn Brooms; Report to the President

April 16, 1979.

To the President:

In accordance with Executive Order 11377 of October 23, 1967 (copy attached), to assist the President in the exercise of his authority under headnote 3 to schedule 7, part 8, subpart A, of the Tariff Schedules of the United States (TSUS) (79 Stat. 948; 19 U.S.C. 1202), the U.S. International Trade Commission herein reports its judgment as to the estimated domestic consumption of broom corn brooms for the year 1978, the basis for that estimate, and information on U.S. consumption, production, imports, and exports of other types of brooms considered to be competitive with broom corn brooms for 1978. For convenience, the Commission also reports corresponding data for broom corn brooms for the years 1976 and 1977 and data for competitive brooms for 1976.

Estimated Consumption of Broom Corn Brooms

In the judgment of the Commission, consumption of brooms wholly or in part of broom corn in the calendar years 1976, 1977, and 1978 was as shown in the following table.

Brooms Wholly or in Part of Broom Corn: U.S. Consumption, 1976, 1977, and 1978

[In dozens]

Type of broom	1976[1]	1977[2]	1978
Whiskbrooms of a kind provided for in TSUS items 750.26 to 750.28, inclusive	391,593	392,538	375,861
Other brooms of a kind provided for in TSUS items 750.29 to 750.31, inclusive	2,159,285	2,185,356	2,277,417

[1] As reported to the President on Mar. 28, 1977.
[2] As reported to the President on April 11, 1978.

Source: Compiled from data supplied by U.S. producers and the U.S. Customs Service.

Basis for the Commission's Judgment With Respect to Broom Corn Brooms

The Commission estimated consumption of broom corn brooms in 1978 by the same methods it used to estimate consumption in its previous reports pursuant to Executive Order 11377. Apparent annual consumption was determined by adding the quantity of shipments by domestic producers to the quantity of imports and then subtracting the quantity of exports. Data on imports were obtained from the U.S. Customs Service; data on shipments and exports were estimated from responses to questionnaires sent to all known domestic producers of broom corn brooms.

The data for each of the components used in the computation of apparent annual consumption of broom corn brooms were as shown in the following table.

Whiskbrooms Provided for in TSUS Items 750.26 to 750.28, Inclusive, and Other Brooms Provided for in TSUS Items 750.29 to 750.31, Inclusive: U.S. Producers' Shipments, Imports, Exports, and Apparent Consumption, 1976, 1977, and 1978

[In dozens]

Item	1976[1]	1977[2]	1978
	Whiskbrooms provided for in TSUS items 750.26 to 750.28, inclusive		
U.S. producers' shipments	257,473	277,133	274,103
Imports	134,338	115,977	102,021
Exports	218	572	263
Apparent consumption	391,593	392,538	375,861
	Other brooms provided for in TSUS items 750.29 to 750.31, inclusive		
U.S. producers' shipments	2,045,094	2,011,528	2,081,860
Imports	118,387	178,657	198,441
Exports	4,196	4,829	2,884
Apparent consumption	2,159,285	2,185,356	2,277,417

[1] As reported to the President on March 28, 1977.
[2] As reported to the President on April 11, 1978.
Source: Compiled from data supplied by U.S. producers and the U.S. Customs Service.

Brooms Considered Competitive With Broom Corn Brooms

As reported to the President on May 23, 1969, the Commission concluded that whiskbrooms of all fibers other than broom corn are competitive with whiskbrooms made of broom corn, and that upright brooms of all fibers other than broom corn are competitive with upright broom corn brooms. The Commission further concluded that push brooms 16 inches or less in width generally are competitive with upright broom corn brooms. The "competitive" brooms identified above are generally used for the same purpose as, and are generally substitutable for, broom corn brooms.

The Commission estimates that domestic shipments, imports, exports, and apparent consumption in 1976[1] and 1978 of the brooms considered to be competitive with broom corn brooms were as shown in the table below:

[1] As reported to the President on April 11, 1977.

Brooms competitive with broom corn brooms: Estimated U.S. producers' shipments, imports, exports, and apparent consumption, 1976 and 1978

[In thousands of dozens]

Type of broom	Producers' shipments		Imports		Exports		Apparent consumption	
	1976	1978	1976	1978	1976	1978	1976	1978
Whiskbrooms:								
Plastic fiber	74	133	22	43	1	1	95	175
Other fiber[1]	3	1	5	36	(2)		8	37
Other (upright) brooms:								
Plastic fiber	699	923	120	93	24	24	795	992
Other fiber	59	42	47	323	1	1	105	364
Push brooms (16" or less in width)	179	218	13	9	3	3	189	224

[1] The absence of any substantial production of whiskbrooms of fibers other than plastics or broom corn is attributable in large measure to the substitution of plastics for "other fiber" in the production of whiskbrooms since 1968.
[2] Less than 500 dozen.
Source: Compiled from data furnished by domestic producers and official statistics of the U.S. Department of Commerce.

Issued: April 16, 1979.

By order of the Commission.

Kenneth R. Mason,
Secretary.

[FR Doc. 79-12232 Filed 4-18-79; 8:45 am]

BILLING CODE 7020-02-M

DEPARTMENT OF JUSTICE

Privacy Act of 1974; Deletion of a System of Records

Notices previously published in the Federal Register pursuant to the Privacy Act relating to JUSTICE/OMF/016, a deactivated, secured and nonoperational system of records maintained by the Central Management Services Staff of the Office of Management and Finance, are being rescinded. All records of JUSTICE/OMF-16, the Inter-Divisional Information System (IDIS), 43 FR 189 (September 28, 1978), were destroyed March 1, 1979, by authority of the Archivist of the United States under 44 U.S.C. § 3303a. The Archivist's approval was received December 5, 1978.

Dated: April 6, 1979.

Kevin D. Rooney,
Assistant Attorney General for Administration.

[FR Doc. 79-12245 Filed 4-18-79; 8:45 am]

BILLING CODE 4410-01-M

DEPARTMENT OF JUSTICE

Antitrust Division

United States v. The Philadelphia Saving Fund Society, The Western Saving Fund Society, Beneficial Mutual Savings Bank, The Saving Fund Society of Germantown and Its Vicinity; Proposed Consent Judgment and Competitive Impact Statement

Pursuant to the Antitrust Procedures and Penalties Act, 15 U.S.C 16(b) through (h), a proposed consent judgment and a competitve impact statement (CIS) as set out below have been filed with the U.S. District Court for the Eastern District of Pennsylvania in *United States v. The Philadelphia Saving Fund Society, The Western Saving Fund Society, Beneficial Mutual Savings Bank,* and *The Saving Fund Society of Germantown and Its Vicinity,* Civil Action No. 78-3152, filed September 20, 1978. The complaint in this case alleged that the defendants violated section 1 of the Sherman Act by exchanging among themselves information concerning each bank's business activities for the purpose and with the effect of restricting competition among them.

According to the complaint, the information exchange included daily statistics reflecting net inflow and outflow of deposits, monthly statistics reflecting the volume of business and number of transactions, and other confidential business information concerning interest rates, methods of calculating and crediting interest, terms and conditions of deposits; income and operating expenses; mortgage loans; investments; number and amount of deposits by branch office; intentions to offer new products and services and the terms and conditions of such products and services; student loans; charitable contributions; and salaries of officers and employees. The proposed judgment enjoins the defendants from exchanging confidential business information concerning deposits; accounts; interest credited; interest rates, methods of calculating and crediting interest, and terms and conditions of deposits; investments; loans; financial condition; salaries; and new products and services. The CIS describes the terms of the judgment and the background of the action. Public comment is invited within the statutory sixty (60) day waiting period. These comments and the Department of Justice's responses thereto will be published in the Federal Register and filed with the Court. Comments should be directed to Kenneth C. Anderson, Chief, Special Regulated Industries Section, Antitrust Division, Department of Justice, Safeway Building, Room 504, Washington, D.C. 20530, within the statutory 60-day comment period.

Dated: April 10, 1979.

Charles F. B. McAleer,
Special Assistant for Judgment Negotiations.

U.S. District Court for the Eastern District of Pennsylvania

United States of America, Plaintiff, v. *The Philadephia Saving Fund Society; The Western Saving Fund Society of Philadelphia; Beneficial Mutual Savings Bank; and the Saving Fund Society of Germantown and its Vicinity,* Defendants.

Civil Action: No. 78-3152.

Filed: April 10, 1979.

Stipulation

It is stipulated by and between the undersigned parties, plaintiff, United States of America, and defendants, The Philadelphia Saving Fund Society; The Western Saving Fund Society of Philadelphia; Beneficial Mutual Savings Bank; and The Saving Fund Society of Germantown and its Vicinity; by their respective attorneys, that:

1. The parties consent that a Final Judgment in the form hereto attached may be filled and entered by the Court, upon the motion of either party or upon the Court's own motion, at any time after compliance with the requirements of the Antitrust Procedures and Penalties Act [15 U.S.C. § 16] and without further notice to any party or other proceedings, provided that plaintiff has not withdrawn its consent which it may do at any time before the entry of the proposed Final Judgment by serving notice thereof on defendants and by filing that notice with the Court.

2. In the event plaintiff withdraws its consent or if the proposed Final Judgment is not entered pursuant to this Stipulation, this Stipulation shall be of no effect whatever and the making of this Stipulation shall be without prejudice to plaintiff and defendants in this or any other proceeding.

Dated: April 10, 1979.

For the Plaintiff: John H. Shenefield, *Assistant Attorney General;* William E. Swope, Kenneth C. Anderson, *Attorneys, Department of Justice;* George Edelstein, Jules M. Pried, Constance K. Robinson, Gordon G. Stoner, *Attorneys, Department of Justice.*

For the Defendants: Robert Ryan, Edward M. Posner, *Drinker, Biddle & Reath, Broad & Chestnut Streets, Philadelphia, Pennsylvania 19107;* John Reoch, Francis Carey, *Reed, Smith, Townsent & Munson, 1600 Western Savings Bank Building, Broad & Chestnut Streets, Philadelphia, Pennsylvania 19107;* John Renzer, Marjorie G. Marinoff, *Pepper, Hamilton & Scheetz, 123 South Broad, Philadelphia, Pennsylvania 19109;* S. Gordon Elkins, John Shellenberger, Jr., *Stradley, Ronon, Stevens & Young, 1300 Two Girard Plaza, Philadelphia, Pennsylvania 19102.*

U.S. District Court for the Eastern District of Pennsylvania

United States of America, Plaintiff, v. *The Philadelphia Saving Fund Society; The Western Saving Fund Society of Philadelphia; Beneficial Mutual Savings Bank; and the Saving Fund Society of Germantown and its Vicinity,* Defendants.

Civil Action: No. 78-3152.

Filed: April 10, 1979.

Final Judgment

Plaintiff, United States of America, having filed its complaint herein on September 20, 1978, and the plaintiff and the defendants, The Philadelphia Saving Fund Society, The Western Saving Fund Society of Philadelphia, Beneficial Mutual Savings Bank, and The Saving Fund Society of Germantown and Its Vicinity, by their respective attorneys, having consented to the making and entry of this Final Judgment, without trial or adjudication of any issue of fact or law herein and without this Final Judgment constituting any evidence against or admission by any party with respect to any issue of fact or law;

NOW, THEREFORE, before any testimony has been taken herein, and upon consent of all parties hereto, it is hereby

ORDERED, ADJUDGED AND DECREED:

I

This Court has jurisdiction over the subject matter herein and of the parties hereto. The complaint states a claim upon which relief may be granted against the defendants under Section 1 of the Sherman Act, 15 U.S.C. § 1.

II

As used in this Final Judgment:

(A) "Person" shall mean any individual, partnership, firm, corporation, association, or other business or legal entity;

(B) "Accounts" shall mean all types of savings accounts offered by the defendants, including ordinary passbook savings accounts, statement accounts, pay-by-phone accounts, certificates of deposit, school and club accounts, and negotiable or non-negotiable order of withdrawal accounts;

(C) "Deposits" shall mean deposits in all types of accounts described in subsection (B) of this Section;

(D) "Confidential Business Information" shall mean information concerning a defendant's business activities which is not then publicly available.

III

The provisions of this Final Judgment shall apply to each defendant, its Board of Managers or Trustees, its officers and employees, its subsidiaries, affiliates, successors, and assigns, and to all other persons in active concert or participation with any of them who receive notice of this Final Judgment by personal service or otherwise.

IV

Each defendant is enjoined and restrained from:

(A) Providing, directly or indirectly, to any other defendant confidential business information concerning:

(1) Deposits, including but not limited to:

(a) The net inflow and outflow of total deposits;

(b) The net inflow and outflow of certificates of deposit; and

(c) The total outstanding deposit liability for certificates, regular savings, and club accounts;

(2) Accounts, including but not limited to:

(a) The amount of net deposits;

(b) The number of accounts opened;

(c) The number of accounts closed; and

(d) The net amount of accounts gained or lost;

(3) The amount of certificate and savings interest credited;

(4) Interest rates, methods of calculating and crediting interest, and terms and conditions of deposits;

(5) Investments;

(6) Loans;

(7) Financial condition, including but not limited to:

(a) Assets;

(b) Liabilities;

(c) Income; and

(d) Operating expenses;

(8) Salaries of officers and employees; and

(9) Intentions to offer new products and services, and terms and conditions of such products and services.

(B) Providing the Mutual Savings Banks Association of Pennsylvania or its successor any confidential business information for a period of five years from the date this decree is entered.

V

Nothing in Section IV of this Final Judgment shall be construed to prohibit any defendant from providing to any other defendant or to the Mutual Savings Banks Association of Pennsylvania confidential business information in the ordinary course of business in connection with:

(1) Participation or possible participation in loans or investments;

(2) Participation or possible participation in any community service plans or programs, including any community mortgage plan or student loan program;

(3) Joint activities directed at enactment, issuance, repeal, amendment, interpretation or enforcement of any federal, state or local law, regulation or policy, or any policy, regulation, or standard of private or quasi-governmental regulatory organizations;

(4) Selling, leasing, purchasing or otherwise providing or receiving assets, products, or services;

(5) Purchase or use, or possible purchase or use, of products or services offered by third parties, including participation in clearing or transfer activities;

(6) Maintenance or improvement of bank security, including auditing precedures, and protection from theft or loss;

(7) Exchange of individual deposit, credit, transection, or employment information.

(8) Attendance and participation in good faith in seminars, workshops and similar programs, except for a period of five years from the date this decree is entered, those sponsored by the Mutual Savings Banks Association of Pennsylvania.

VI

Each defendant is ordered and directed to:

(A) Within sixty (60) days from the date of entry of this Final Judgment, serve, by mail or otherwise, a copy of this Final Judgment on each of its managers or trustees, officers, and on each of its employees who has responsibility for or authority over the setting of interest rates, methods of calculating and crediting interest, terms and conditions of deposits, or the introduction of new products or services.

(B) Within sixty (60) days from the date of employment of any new or successor trustee or manager, officer, or employee described in subsection (A) of this Section VI, serve by mail or otherwise, a copy of this Final Judgment on each such person.

(C) Within ninety (90) days from the date of entry of this Final Judgment, file with this Court and serve upon plaintiff an affidavit as to the fact and manner of compliance with subsection (A) of this Section VI.

(D) For a period of five (5) years on each anniversary of this Final Judgment, file with the plaintiff a report setting forth the steps which it has taken during the prior year to educate and inform the managers or trustees, officers, and employees of their obligations under this Final Judgment.

VII

For the purpose of determining or securing compliance with this Final Judgment and subject to any legally recognized privilege, from time to time:

(A) Duly authorized representatives of the Department of Justice shall, upon written request of the Attorney General or of the Assistant Attorney General in charge of the Antitrust Division, and on reasonable notice to a defendant made to its principal executive office, be permitted:

(1) access during office hours of such defendant to inspect and copy all books, ledgers, correspondence, memoranda and other records and documents in the possession or under the control of such defendant, who may have counsel present, relating to any of the matters contained in this Final Judgment; and

(2) subject to the reasonable convenience of such defendant, and without restraint or interference from it, to interview officers, employees, directors, or agents of such defendant, who may have counsel present, regarding any such matters.

(B) Upon written request of the Attorney General or the Assistant Attorney General in charge of the Antitrust Division made to a defendant's principal executive office, such defendant shall submit such written reports, under oath if requested, with respect to any of the matters contained in this Final Judgment as may be requested.

No information or documents obtained by means provided in this Section VII shall be divulged by any representative of the Department of Justice to any person other than a duly authorized representative of the Executive Branch of the United States, except in the course of legal proceedings to which the United States is a party, or for the purpose of securing compliance with this Final Judgment, or as otherwise required by law.

If at any time information or documents are furnished by a defendant to plaintiff, such defendant represents and identifies in writing the material in any such information or documents which is of a type described in Rule 26(c)(7) of the Federal Rules of Civil Procedure, and said defendant marks each pertinent page of such material, "Subject to claim of protection under the Federal Rules of Civil Procedure," then ten (10) days notice shall be given by plaintiff to such defendant prior to divulging such material in any legal proceeding (other than a Grand Jury proceeding) to which the defendant is not a party.

VIII

Jurisdiction is retained by this Court for the pruposes of enabling any of the parties to this Final Judgment to apply to this Court at any time for such further orders and directions as may be necessary or appropriate for the construction or modification of any of the provisions thereof, or the enforcement of compliance therewith, and for the punishment of violations thereof.

IX

This Final Judgment shall remain in effect for a period of ten (10) years from the date of its entry.

X

Entry of this Final Judgment is in the public interest.

Dated:

United States District Judge.

U.S. States District Court for the Eastern District of Pennsylvania

United States of America, Plaintiff, v. The Philadelphia Saving Fund Society; the Western Saving Fund Society of Philadelphia; Beneficial Mutual Savings Bank; and the Saving Fund Society of Germantown and its Vicinity, Defendants.

Competitive Impact Statement

Pursuant to Section 29b) of the Antitrust Procedures and Penalties Act (15 U.S.C. 16 (d)-(h), P.L. 93-628 (December 21, 1974)) the United States of America hereby files this Competitive Impact Statement relating to the proposed Final Judgment in this civil antitrust proceeding.

I.

Nature and Purpose of the Proceeding

This is a civil antitrust action by the United States against The Philadelphia Saving Fund Society; The Western Saving Fund Society of Philadelphia; Beneficial Mutual Savings Bank and Saving Fund Society of Germantown and Its Vicinity, all of Philadelphia, Pennsylvania. The complaint, which was filed on September 20, 1978, alleged that the defendants unlawfully combined and conspired to exchange confidential business information with the purpose and effect of restraining interstate trade and commerce in the mutual savings bank industry in violation of Section 1 of the Sherman Act (15 U.S.C. 1). The case

was brought to enjoin the defendants from exchanging such confidential business information.

Practices and Events Giving Rise to the Alleged Violation

Mutual savings banks, as defined in the complaint, are financial institutions engaged in the business of receiving time and savings and deposits and making loans and ivestments. Mutual savings banks are state-chartered corporations which have no capital stock and are operated for the benefit of their depositors by self-perpetuating Boards of Trustees or Managers. Mutual savings banks pay their depositors interest or dividends for the use of funds placed on deposit with them. Deposit of time deposits, commonly termed certificates of deposit or savings certificates, and passbook savings accounts. Interest or dividends paid may vary depending on rates, methods of calulation, or terms and conditions of deposit.

The Philadelphia Saving Fund Society ("PSFS"), established in 1816, is the oldest and largest mutual savings bank in the United States. As of June 30, 1977, PSFS had total deposits of $4.538 billion, including savings deposits of $4.529 billion.

The Western Saving Fund Society of Philadelphia ("Western"), established in 1847, is the second largest mutual savings bank in Philadelphia. As of June 30, 1977, Western had total deposits of $1.867 billion, including savings deposits of $1.4 billion.

Beneficial Mutual Savings Bank ("Beneficial"), established in 1853, is the third largest mutual savings bank in Philadelphia. As of June 30, 1977, Benefical had total deposits of $1.098 billion, including savings deposits of $1.094 billion.

The Saving Fund Society of Germantown & Its Vicinity ("Germantown"), established in 1854, is the smallest mutual savings bank in Philadelphia. As of June 30, 1977, Germantown had total deposits of $993.8 million, including savings deposits of $988.1 million.

The four defendants held 100 percent of the total deposits of mutual savings banks in Philadelphia, as of June 30, 1977. Of those deposits, PSFS held 50.1 percent, Western held 24.8 percent, Beneficial held 15.6 percent, and Germantown held 9.5 percent.

The complaint alleged that beginning sometime prior to 1959, and continuing up to the filing of the complaint, the defendants and co-conspirators combined and conspired to exchange among themselves detailed information about their business operations which had the effect of restricting competition among them. According to the complaint, the defendants exchanged daily statistics reflecting the net inflow and outflow of deposits, and monthly statistics reflecting the volume of business and number of transactions conducted by each bank. In addition, the complaint alleged that they exchanged other confidential business information regarding interest rates, methods of calculation and crediting of interest, and terms and conditions of deposits; assets and liabilities; income and operating expenses; mortgage loans; investments; number and amount of deposits by banking office; intentions to offer new products and services and the terms and conditions of such products and services; student loans; charitable contributions; and salaries of officers and employees.

III.

Explanation of the Proposed Final Judgment

The United States and defendants have agreed that a Final Judgment, in the form negotiated by the parties, may be entered by the Court at any time after compliance with the Antitrust Procedures and Penalties Act, provided that the United States has not withdrawn its consent. The stipulation provides that there has been no admission by any party with respect to any issue of law or fact. Under the provisions of Section 2(e) of the Antitrust Procedures and Penalties Act, entry of the Final Judgment is conditioned upon a determination by the Court that it is in the public interest.

Section IV(A) of the proposed Final Judgment enjoins the defendants from exchanging among themselves confidential business information concerning deposits; accounts; the amount of certificate and savings interest credited; interest rates, methods of calculating and crediting interest, and terms and conditions of deposits; investments; loans; financial condition; salaries of officers an employees; and intentions to offer new products and services, and terms and conditions of such products and services. Section IV(B) enjoins the defendants from providing any confidential business information to the Mutual Savings Banks Association of Pennsylvania for a period of five years from the date the decree is entered.

Section V of the proposed final judgment permits the defendants to exchange confidential business information in the ordinary course of certain business transaction and for the purpose of presenting their views to legislative and regulatory bodies. These transactions are of a nature which traditionally involve or require joint action, such as joint participation in loans and investments, the purchase and sale of assets by one defendant from another defendant, and joint lobbying efforts.

The proposed Final Judgment expressly provides in Section III that its terms apply to each defendant, its Board of Managers or Trustees, its officers and employees, its subsidiaries, affiliates, successors, and assigns, and to all other persons in active concert or participation with any of them who receive notice of this Final Judgment by personal service or otherwise.

Under Section VII of the proposed Final Judgment, the Department of Justice will have access upon reasonable notice to the records and personnel of the defendants in order to determine the defendants' compliance with the provisions of the Final Judgement. Under Section VIII of the proposed Final Judgment, jurisdiction is retained by the Court for the purpose of enabling any party to apply for such orders or directions as may be necessary to carry out the Final Judgment, for modification of any of its provisions, or for punishment of violations of it.

Section IX of the proposed Final Judgment limits its force and effect to a period of ten (10) years from the date it is entered.

IV.

Remedies to Private Plaintiffs

Section 4 of the Clayton Act (15 U.S.C. 15) provides that any person who has been injured in his business or property as a result of conduct prohibited by the antitrust laws may bring suit in federal court to recover three times the damages such person has suffered as well as costs and reasonable attorney's fees. Entry of the proposed Final Judgment in this proceeding will neither impair nor assist the bringing of any such private antitrust action.

Under the provisions of Section 5(a) of the Clayton Act (5 U.S.C 16 (a)), the proposed Final Judgment may not be used as *prima facie* evidence in any subsequent private lawsuit which may be brought against the defendants since it is a consent judgment that will be entered before any testimony has been taken.

V.

Procedures Available for Modifications of the Proposed Judgment

As provided by the Antitrust Procedures and Penalties Act, any person believing that the proposed Final Judgment should be modified may submit written comments to Kenneth C. Anderson, Chief Special Regulated Industries Section, Department of Justice, Safeway Building, Room 504, Washington, D.C. 20530, within the 60-day period provided by the Act. These comments and responses to them will be filed with the Court and published in the Federal Register. All comments will be given due consideration by the Department of Justice, which remains free to withdraw its consent to the proposed Final Judgment at any time prior to its entry if it should determine that some modification of the Final Judgment is necessary.

VI.

Alternatives to the Proposed Final Judgment

The proposed Final Judgment prohibits the defendants from engaging in the illegal conduct alleged in the complaint. The only possible alternative to the judgment would be to litigate the issues at trial. Since the relief obtained in this Final Judgment is substantially similar to the relief the Department of Justice would expect to request and obtain after winning a trial on the merits, no substantial purpose would be served by insisting upon a trial solely to have the activities enjoined declared a violation of law.

VII.

Other Materials

There are no materials or documents which the Government considered determinative in formulating this proposed Final Judgment. Therefore none are being filed along with this Competitive Impact Statement.

Dated: April 10, 1979.

Kenneth C. Anderson, *Chief, Special Regulated Industries Section;* George Edelstein; Jules M. Fried; Constance K. Robinson; Gordon G. Stoner, *Attorneys, Department of Justice.*

[FR Doc. 79-12227 Filed 4-18-79; 8:45 am]

BILLING CODE 4410-01-M

Law Enforcement Assistance Administration

Competitive Research Program; Solicitation

The National Institute of Law Enforcement and Criminal Justice announces a competitive research program to develop a theoretical framework for addressing issues in the area of negotiated and adversarial resolutions of criminal cases. The research will involve a broad conceptualization of the way a court system having both negotiated and adversarial modes of handling cases actually operates or might operate, and a focused discussion of one or more specific topics which affect or reflect this case processing system.

The solicitation asks for the submission of preliminary proposals. In order to be considered, all pre-proposals must be received no later than June 8, 1979. The project is scheduled to run for a 15–18 month period. The funding available will be $150,000, and two or more awards are anticipated.

Copies of the solicitation can be obtained by writing:

National Criminal Justice, Reference Service, Program Solicitation No. 79–105, Negotiated and Adversarial Resolution of Criminal Cases, P.O. Box 600, Rockville, Maryland 20850.

Blair G. Ewing,
Acting Director, NILECJ.
[FR Doc. 79-12226 Filed 4-18-79; 8:45 am]
BILLING CODE 4410-18-M

METRIC BOARD

Conversion of Retail Gas Pumps; Public Hearing

PURPOSE: Conversion of Retail Gas Pumps.

DATE: May 2 and 3, 1979, Auditorium of The Office of Personnel Management, 1900 E Street, NW., Washington, D.C.

The United States Metric Board has scheduled a hearing for May 2 and 3, 1979 in Washington, D.C. The hearing will be held in the Auditorium of The Office of Personnel Management (formerly U.S. Civil Service Commission) located at 1900 E Street, Northwest, Washington, D.C. The hearing will begin each day at 9 a.m., and conclude at approximately 5 p.m.

Conversion of gasoline pumps to metric measurement will be the subject of the hearing. Testimony is being solicited on the prospect of converting gas pumps to compute gasoline prices by the liter instead of by the gallon.

Most of the nation's 1 to 1.5 million gas pumps are incapable of computing prices over 99.9 cents per gallon. Estimates are that it would cost about $200 per pump, or over $200 million nationwide, to refit the pumps for the $1. or more price.

Pump conversion to "price per liter" would cost an estimated $50 per pump, resulting in an apparent savings of about $150 million.

The hearing will be open to the public. The Auditorium can accommodate approximately 275 persons. Oral presentations will include the petroleum industry, pump manufacturers, consumer groups, and state and federal regulatory officials. Persons wishing to submit written statements should mail such statements to Public Hearing, United States Metric Board, 1815 North Lynn, Arlington, Virginia 22209. The Hearing Record will remain open through May 16, 1979.

Malcolm E. O'Hagan,
Executive Director.
[FR Doc. 79-12228 Filed 4-18-79; 8:45 am]
BILLING CODE 6820-94-M

NATIONAL AERONAUTICS AND SPACE ADMINISTRATION

NASA Advisory Council (NAC); Meeting

The NASA Advisory Council's Informal *Ad Hoc* Advisory Subcommittee for the Innovation Study will meet on May 10 and 11, 1979, in room 7002, Federal Building 6, 400 Maryland Avenue, S.W., Washington, DC 20546. The meeting will be open to the public up to the seating capacity of the room (about 60 persons, including subcommittee members and other participants). Visitors will be requested to sign a visitor's register.

The Informal *Ad Hoc* Advisory Subcommittee for the Innovation Study was established under the NASA Advisory Council to formulate or identify new ideas or concepts for exploring or using space, to examine such new ideas for incorporation into planning for future space programs, and to advise the Council and NASA on their further study. The chairperson of the subcommittee is Dr. John E. Naugle and the subcommittee is composed of four other members of the Council who will meet with 25 other invited participants to complete final plans for a symposium on this subject. The agenda for this meeting is given below. For further information, contact the executive secretary, Mr. Ivan Bekey, Area Code 202–755–3267, NASA Headquarters, Washington, DC 20546.

Agenda

May 10, 1979

9:00 a.m., Introductory Remarks.
9:15 a.m., Discussion of Topics for Symposium Examination.
10:30 a.m., Adjourn for Colloquium.
11:30 a.m., Discussion for Topics for Symposium Examination (continued).
4:30 p.m., Adjourn.

May 11, 1979

8:30 a.m., Discussion of Symposium Format and Structure.
1:00 p.m., General Discussion.
4:00 p.m., Adjourn.

Frank Simokaitis,
Acting Associate Administrator for External Relations.

[Notice 79-47]
[FR Doc. 79-12119 Filed 4-18-79; 8:45 am]
BILLING CODE 7510-01-M

NATIONAL COMMISSION ON SOCIAL SECURITY

April 16, 1979.

Disability Insurance Program; Meeting

The National Commission on Social Security will hold a public meeting at Washington, D.C. on May 4, 1979 in Room 2010 of the New Executive Office Building at 726 Jackson Place, N.W. The Commission will hear from a panel of experts on the disability insurance program which will include the following:

—Lorraine Cronin of the Massachusetts Disability Determination Service.
—Jonathan Stein of the Community Legal Services, Inc., of Philadelphia, Pa.
—Joseph Franklin, M.D., a disability consultant, Boston, Mass.
—Richard Bynum of the Department of Special Education and Rehabilitation at the University of Tennessee.

The meeting will begin at 9:00 a.m. and continue until Commission business is completed but not later than 5:00 p.m. The meeting will be open to the public, in accordance with the Federal Advisory Committee Act.

Additional information about the meeting may be obtained from the Commission office: Room 131–A—Pension Building, 440 G Street, N.W.,

Washington, D.C. 20218, telephone: 376–2622.

Francis J. Crowley,
Executive Director.

[FR Doc. 79-12188 Filed 4-18-79; 8:45 am]

BILLING CODE 6820-AC-M

NUCLEAR REGULATORY COMMISSION

Yellowcake Packaging and Emergency Response to Transportation Accidents; Availability of Draft For Public Comment

In September 1977, an accident involving a truck shipment of uranium ore concentrate (yellowcake) occurred near Springfield, Colorado. Several tons of yellowcake were spilled on the ground. The unusually large amount of material spilled combined with uncertainties in the overall management of the incident focused public and Congressional attention on the transportation of yellowcake in particular and of all radioactive materials in general. In response, the Nuclear Regulatory Commission (NRC) and the Department of Transportation (DOT) formed a study group to review and assess the regulations and practices related to package integrity and to emergency response to transportation accidents involving radioactive materials. This study has been completed and is now published for public comment: "Review and Assessment of Package Requirements (Yellowcake) and Emergency Response to Transportation Accidents," NUREG–0535 (March 1979).

The study group made several recommendations regarding emergency response to transportation accidents involving radioactive materials and regarding other related matters.

Among those matters which the study group was asked to examine was the need to improve packaging for yellowcake shipments. Several relatively simple methods for improving packaging integrity in an impact environment were studied. In parallel with the work of the study group, the NRC contracted for an analysis of the damaged packages involved in the Colorado accident to determine failure mechanisms and the possibilities for improvements. This analysis is reported in "Study of the Mechanics of Transportation Accident Involving Natural Uranium Concentrate," NUREG/CR–0558 (September 1978). One of the findings of this contract effort was that package integrity in a crush environment can be significantly improved by a relatively simple method.

Although the study group concluded that these relatively simple packaging improvement methods would not be cost effective, the NRC staff believes the question of improved packaging deserves further consideration. The NRC solicits public comment on both the study group report and the contractor report from Federal and State agencies as well as interested members of the public.

Comments received by May 21, 1979 will be considered before a joint agency final report is issued and decisions are made on implementation of the study group's recommendations and on the question of package improvement for yellowcake shipments. Comments should be sent to the Director, Office of Nuclear Material Safety and Safeguards, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555. Single copies of the reports may be obtained from the Director, Division of Technical Information and Document Control, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555. Copies of the report will be available for public inspection at the NRC Public Document Room, 1717 H Street, N.W., Washington, D.C.

Dated at Silver Spring, Maryland, this 12th day of April 1979.

For the U.S. Nuclear Regulatory Commission,

William J. Dircks, Director,
Office of Nuclear Material Safety and Safeguards.

[FR Doc. 79-12029 Filed 4-18-79; 8:45 am]

BILLING CODE: 7590-01-M

NUCLEAR REGULATORY COMMISSION

Texas Utilities Generating Co., Et Al.; Receipt of Additional Antitrust Information and Time for Submission of Views on Antitrust Matters

Texas Utilities Generating Company, pursuant to Section 103 of the Atomic Energy Act of 1954, as amended, has filed information requested by the Attorney General for Antitrust Review as required by 10 CFR Part 50, Appendix L. This information concerns two proposed additional ownership participants, Texas Municipal Power Agency and Brazos Electric Power Cooperative, Inc. for the Comanche Peak Steam Electric Station, Units 1 and 2. The current holders of the construction permits are Texas Utilities Generating Company, Dallas Power & Light Company, Texas Electric Service Company, and Texas Power & Light Company.

The information was filed in connection with the Texas Utilities Generating Company's application for construction permits and operating licenses for two pressurized water reactors. Construction was authorized on December 19, 1974 at the Comanche Peak site located in Sommervell County, Texas.

The original antitrust portion of the application was docketed on July 20, 1973, and the Notice of Receipt of Application for Construction Permits and Facility Licenses and Availability of Applicant's Environmental report; Time for Submission of Views on Antitrust Matters was published in the Federal Register on August 1, 1973 (38 FR 20494). The Notice of Hearing was published in the Federal Register on August 2, 1973 (38 FR 20635); and the Notice of Consideration of Issuance of Facility Operating Licenses and Notice of Opportunity for Hearing was published in the Federal Register on February 5, 1979 (44 FR 6995).

A copy of the above documents are available for public examination and copying for a fee at the Commission's Public Document Room, 1717 H Street, N.W., Washington, D.C. 20555 and at the Sommervell County Public Library, On the Square, P.O. Box 417, Glen Rose, Texas 76043.

Persons who wish to have their views on the antitrust matters with respect to Texas Municipal Power Agency and Brazos Electric Power Cooperative presented to the Attorney General for consideration or who desire additional information regarding the matter covered by this notice, should submit such views or requests for additional information to the U.S. Nuclear Regulatory Commission, Washington, D.C., 20555, Attention: Chief, Antitrust and Indemnity Group, Office of Nuclear Reactor Regulation, on or before June 4, 1979.

Dated at Bethesda, Maryland, this 23rd day of March, 1979.

For the Nuclear Regulatory Commission.

Robert L. Baer,
Chief, Light Water Reactor, Branch No. 2, Division of Project Management.

[Docket Nos. 50-445A and 50-446A]

[FR Doc. 79-10186 Filed 4-4-79; 8:45 am]

BILLING CODE 7590-01-M

NATIONAL TRANSPORTATION SAFETY BOARD

Accident Report, Safety Recommendations and Responses; Availability

Railroad Accident Report

Rear End Collision of Conrail Communter Train No. 400 and Amtrak

Passenger Train No. 60, Seabrook, Md., June 9, 1978 (NTSB–RAR–79–3).—About 6:40 p.m., on June 9, 1978, Conrail commuter train No. 400 struck Amtrak passenger train No. 60, which was slowing to stop at a grade crossing at Seabrook. Eight cars of train No. 60 and the three head cars of train No. 400 derailed. Sixteen crewmembers and 160 passengers were injured, and damage was estimated to be $248,050.

The National Transportation Safety Board, in its formal investigation report released April 13, indicates that the probable cause of this accident was the failure of the engineer of train No. 400 to perceive the train ahead and to properly apply the brakes in sufficient time to prevent a collision. Contributing to the accident was the failure of Amtrak to assure that the train crews were adequately trained. The causes of the large number of injuries in this relatively low-speed collision were the failure to maintain and service seats on the Amfleet equipment, and the injury-producing fixtures designed into the commuter cars.

Concurrent with the release of its investigation report, the Safety Board forwarded four "Class II, Priority Action" safety recommendations to the Federal Railroad Administration, bringing to 17 the total number of recommendaitons developed as a result of the Seabrook accident since the Board began its investigation last June. The Board's letter, forwarded April 13, recommended that the FRA:

Initiate a study of cab signal equipment that analyzes the relationship between noise levels in the traction motor return current and the filter characteristic of blocking, and its impact on the quality of the signal received by the cab signal equipment. (R–79–37)

Promulgate regulations to establish minimum standards for the design and construction of the interiors of passenger-carrying cars so that adequate crash-injury protection will be provided passengers. (R–79–38)

Promulgate regulations requiring that the emergency release mechanism for doors on passenger-carrying cars be clearly identified so that the doors can be opened easily by passengers in an emergency. (R–79–39)

Promulgate regulations establishing minimum standards for the training of traincrews in the safe operation of trains and in emergency procedures. (R–79–40)

Also, as shown in the Seabrook accident report, the Safety Board has reiterated two safety recommendations developed as a result of investigation of earlier railroad accidents; namely, that FRA should—

Require that Amtrak or the railroad operating an Amtrak train disseminate information to emergency units along the route on emergency entry techniques and on where emergency equipment within the car is located. (R–76–22, issued July 5, 1976, following the derailment of an Amtrak train at Pulaski, Tenn., October 1, 1975.)

Require carriers to train employees in emergency procedures to be used after an accident, to establish priorities for emergency action, and to conduct accident simulations to test the effectiveness of the program, inviting civic emergency personnel participation. (R–76–29, issued July 30, 1976, following the collision of Penn Central Transportation Company-operated passenger trains Nos. 132, 944, and 939 near Wilmington, Del., October 17, 1975.)

Two weeks after the Seabrook accident occurred, the Safety Board urged FRA to use its emergency powers to require any carrier with locomotives and/or cars equipped with the General Railway Signal Company's cab signal systems to immediately establish instructions for the safe operation of trains so equipped until this equipment is repaired. FRA's response of last July 11 advised of interim action taken on June 27, the day the recommendation was issued—telegrams were sent to all known owners or operators of General Railway Signal cab signal amplifiers in question, and to the company itself, advising of the inherent hazards of the equipment and of the safety precautions needed for safe train operation. (see 43 FR 30873, September 7, 1978, for response to recommendation R–78–41.)

On March 28 FRA provided a second response, advising that field tests of the modified cab signal equipment have now been conducted on Consolidated Rail Corporation, National Railroad Passenger Corporation (Amtrak), and Richmond, Fredericksburg & Potomac Railroad Company properties. Included were all types of wayside cab signal systems except those of the Illinois Central Gulf Railroad; Amtrak representatives are now arranging for tests on the ICG. FRA also reports that on February 6, 1979, Southeastern Pennsylvania Transportation Authority replaced the modified cab signal equipment on cars 378 and 379, and on February 9 modified the equipment on car 291. General Railway Signal Company plans to begin shipment of material for modification of the cab signal equipment in March 1979. FRA requires each individual carrier to advise them when the cab signal modification program is completed on their property.

Last June 30 Amtrak responded to the four recommendations which the Safety Board issued to it on June 23. (See 43 FR 35567, August 10, 1978.) These recommendations called for: immediate correction of defective cab signal systems on commuter cars and other locomotives using similar systems (R–78–37); issuance of instructions for the safe operation of these trains until the cab signals are properly repaired (R–78–38); all trains operating on the Northeast Corridor to be equipped with an automatic train control system (R–78–39); and, until automatic train control systems are implemented on all trains, all "stop and proceed" signals on the northeast corridor to be regarded as "stop and stay" signals by all trains equipped with locomotives and by self-propelled cars not equipped with automatic train control systems (R–78–40).

On August 23 Amtrak provided the Safety Board with copies of its Bulletin Orders and notices posted in the cabs of all self-propelled cars and locomotives equipped with the signal appliance in question. (See 43 FR 47020, October 12, 1978.) On October 3 the Safety Board advised Amtrak that the timely remedial actions taken by both Amtrak and FRA enabled the Board to close recommendations R–78–38 and R–78–40 with acceptable action. The Board is holding recommendations R–78–37 and R–78–39 in open status pending receipt of additional information on the complex signal systems study now being conducted.

At the completion of its investigation, the Safety Board issued three recommendations, Nos. R–79–29 through 31, to the New Jersey Department of Transportation. These recommendations concerned emergency release mechanisms for the doors on all cars of the type involved in the Seabrook accident so that the doors could be opened by passengers or emergency personnel on the outside, as well as the correction of injury-producing features of the interiors of commuter cars. The recommendations were issued March 21. (See 44 FR 18750, March 29, 1979.)

Also on March 21 the Safety Board issued five additional recommendations to Amtrak. These recommendations asked Amtrak to restrict the NJ DOT commuter car from use on the Northeast Corridor until car interiors are altered to correct injury-producing features (R–79–32); to train and qualify train crewmembers operating trains over Amtrak territory and require crewmembers operating mainline passenger, freight, and commuter service to be certified by Amtrak as to types of service (R–79–33); to establish train spacing so a following train will not be scheduled to operate on repetitive restrictive signals (R–79–34); to train and familiarize emergency rescue organizations in the type of

equipment being used along passenger train routes (R–79–35); and to train crewmembers in the proper procedures for care of passengers in derailment and emergency situations (R–79–36).

On March 21, Amtrak responded to these recommendations. With reference to R–79–32, Amtrak feels that there is an obvious inconsistency in this recommendation, particularly since the other train involved in the Seabrook collision was a commuter train which, presumably, may continue to operate with this type of equipment pending modification of the interior of the cars as recommended to NJ DOT in R–79–31. Amtrak states that at present it permits this class of NJ DOT equipment (Arrow II cars) to operate at a maximum speed of 100 mph, whether in Amtrak service or commuter service. Amtrak leases 40 Arrow II cars from NJ DOT for Amtrak service between Philadelphia-New York, Philadelphia-Harrisburg, and Philadelphia-Washington, this service involving multiple stops and business-oriented daily travel of relatively short trip lengths. To that extent it resembles commuter service, and Amtrak does not believe that any safety hazards which might be inherent in the design of the Arrow II cars give rise to any greater or different risk if this equipment is operated in Amtrak service rather than commuter service.

In answer to R–79–33, Amtrak is now qualifying all Conrail train and engine employees operating in the Northeast Corridor in accordance with its new Book of Rules, effective April 29, 1979. Amtrak will review requirements for qualifying crewmembers on the various types of service in the Corridor. Amtrak does not believe that recommendation R–79–34 is practicable. Approximately 1,000 passenger trains and 100 freight trains operate on the Northeast Corridor on a normal week day. Freight trains do not operate on a fixed schedule. Amtrak trains and commuter trains are scheduled with minimum headways at certain congested areas, and any delay results in trains operating off established schedules. In answer to recommendation R–79–35, Amtrak will review and attempt to formulate a program for familiarizing employees with rescue operations in the type of equipment being used. With reference to R–79–36, Amtrak will follow up on the training of crewmembers to deal with derailments and emergency situations. This will be included in training classes now conducted by Amtrak for various railroad operating employees.

Safety Recommendation Letters

Highway: H–79–25 and 26.—Last November 5 an eastbound pickup truck crossed the median and collided nearly head-on with a westbound automobile, which was towing a car, on the Kansas Turnpike (I–70) at Milepost 208 near Lawrence, Kans. The truck driver and five persons in the automobile died as a result of the collision or the fire which ensued. A sixth occupant of the automobile was injured.

Investigation showed that at the accident site the roadway is a four-lane, divided highway separated by a 20-foot grass median. The eastbound lanes approaching the collision site have a 0° 45′ (7,639-foot radius) curve to the left. The speed limit was 55 mph. During June and July 1978 the pavement in this vicinity had been sprayed with a fog seal, which is a maintenance aid used to prolong the life of the pavement surface. At the time of the accident, the pavement was wet.

While the Safety Board found no evidence that would indicate the pavement surface condition contributed to either the cause or the severity of this accident, other Board accident investigations in the past have shown the potential hazard of highways with low skid resistance when wet. For this reason, the Board believes the potentially hazardous conditions identified in this investigation warrant correction. Therefore, on April 13 the Safety Board recommended that the Kansas Turnpike Authority:

Conduct an engineering study of this and all similar locations to fully evaluate the skid-resistance properties of the pavement as compared to the recommended skid values contained in Highway Safety Program Standard No. 12. (H–79–25)

Survey the existing superelevation on the curves of the Kansas Turnpike and compare these findings to currently accepted AASHTO (American Association of State Highway and Transportation Officials) standards to determine where corrective treatment may be necessary. (H–79–26)

Marine: M–79–38.—At 2107 e.d.t. on October 20, 1978, the Argentine freighter M/V SANTA CRUZ II and the U.S. Coast Guard Cutter CUYAHOGA collided in the Chesapeake Bay at the mouth of the Potomac River, Md. As a result of this collision, the CUYAHOGA sank. Eleven Coast Guardsmen were killed; 18 Coast Guardsmen were rescued by the SANTA CRUZ II, which experienced minor damage.

Investigation indicated that about 20 minutes before the collision, the Maryland pilot aboard the SANTA CRUZ II correctly determined that the two vessels were in a head-and-head meeting situation and that a normal port-to-port passage approach would take place. However, he concluded that the closest point of approach (CPA) would be about 1,000 yards and that, therefore, whistle signals or bridge-to-bridge radio-telephone communication with the CUYAHOGA were not necessary. The pilot did not plot the relative motion or determine the course, speed or CPA of the CUYAHOGA, nor did the pilot request any crewmember of the SANTA CRUZ II to perform these tasks. A relative motion plot would have shown that the CPA of the two vessels would be about 600 yards.

In light of its investigation, the Safety Board on April 11 recommended that the Board of Examiners of Maryland Pilots:

Insure that Maryland Pilots comply with Section 33 CFR 80.3(a) of the Pilot Rules for Inland Waters which states: "The signals for passing, by the blowing of the whistle, shall be given and answered by pilots, in compliance with the rules in this part, not only when meeting head and head, or nearly so, but at all times when the steam vessels are in sight of each other, when passing or meeting at a distance within half a mile of each other, and whether passing to the starboard or port." (M–79–38)

Pipeline: P–79–1.—At 3:20 p.m., c.s.t., on January 27, 1978, a signal was received at the Robstown (Tex.) Compressor Station of the Florida Gas Transmission Company. The signal came over the Radio Alarm Relay System (MARS) and indicated that a unit of the company's remote Murdock Pass Compressor Station at Padre Island, Tex., had shut down.

An investigator who went to the Murdock Pass station to check the indicated problem found the station was on fire. He tripped the manual emergency shutdown system at 5:05 p.m. This action shut off the gas supply and "blew down" the station. Of the station's three compressor units, two were destroyed and the third was badly damaged. There were no injuries.

Records indicate that the compressor station maintained a steady flow from 8 a.m. to 2:40 p.m. The Safety Board's examination of the damaged station and related MARS signals and pressure/flow data from an upstream orifice meter chart determined that beginning at 2:40 p.m., a series of events took place that caused the fire not to be immediately reported to the manned station at Robstown. An analysis of these events shows that the emergency alarm system at the Murdock Pass station was inadequate. The emergency situation deactiviated the alarm system before the alarm could be sent.

The Safety Board notes that other gas compressor station emergency shutdown alarms exist which could also be circumvented. Accordingly, on April 11 the Safety Board recommended that the American Gas Association and the Interstate Natural Gas Association of America:

Advise member companies of the circumstances of this accident and urge them to review their remote installation alarm systems and to correct any deficiencies found. (P-79-1)

Responses to Safety Recommendations

Aviation

CY-70-42 and A-75-51.—The Federal Aviation Administration on February 15 responded to the Safety Board's letter of November 9, which discussed these two recommendations and urged FAA to give it highest priority to a rulemaking project on minimum load factor requirements and a realistic certification test criteria for occupant seat restraint systems. FAA notes that recommendation CY-70-42 was closed by Board action of December 7, 1977.

With reference to A-75-51, which resulted from investigation of the February 17, 1974, Piper Seneca accident near Taos, N. Mex., and which asked FAA to amend 14 CFR 23.785(f) to require dynamic testing of seats to insure more realistic protection of occupants from serious injury in a minor crash, FAA reports that in addition to the various research and development contracts in support of the General Aviation Crashworthiness Program, a notice of proposed rulemaking to amend TSO-C39a for seats is now in progress and scheduled for completion by the end of 1979. FAA says that completion of the test programs will enable establishment of necessary relationships between static design loads and actual dynamic conditions and will enable FAA to prescribe dynamic conditions in lieu of, or in addition to, the correct static criteria.

The Safety Board on March 29 acknowledged FAA's February 15 letter and expressed appreciation of the many actions taken and underway toward resolution of recommendation A-75-51. However, the Board believes that the ultimate inertia forces as specified in 14 CFR 23.561 are not adequate to protect occupants in many severe but survivable accidents, and will follow with interest the research and development projects being undertaken in support of crashworthiness programs. This recommendation is being maintained in an "open—acceptable action" status.

A-75-45 and 46.—FAA's letter of March 20 updates action to implement these recommendations, developed after investigation of the crash of a TWA B-727 at Berryville, Va., December 1, 1974. Recommendation A-75-45 asked FAA to relocate the Armel, Va., distance measuring equipment monitor from the Washington, D.C., Flight Service Station to the Dulles Terminal air traffic control facility.

FAA refers to its response of June 30, 1975, which advised the Board that FAA was looking into the feasibility of installing a "go-no-go" (operational/nonoperational) indicator for VOR/DME equipment upon which instrument approaches are predicated. FAA said this device would provide approach controllers the ability to detect outages of the VOR/DME but would not require them to perform the monitoring function. FAA said the Dulles Tower now has a "go-no-go" light and alarm system in service to indicate when the normal operation of the Armel VOR/DME is suspect. Immediate telephone communication is used to coordinate navigational aid restoration with primary monitoring facility. FAA states, "This action does not alter our position that the actual monitoring of any VOR/DME should remain in a Flight Service Station."

In answer to recommendation A-75-46, which asked FAA to conduct a review of all terminal air traffic control facilities to assure that controllers at each facility serviced by a navigational aid will have direct access to the associated monitor for that navigational aid, FAA reports that a review of all terminal air traffic control facilities has been conducted. FAA found that controllers at those air traffic control facilities serviced by a navigational aid related with an approach have access to the associated monitor for that navigational aid. However, in isolated cases such as nonduty hours of a part-time air traffic control facility, FAA said that no direct access monitor is provided to the alternate controlling facility. Establishment of secondary direct access monitors in these instances is done on a cost/benefit basis considering the frequency of use.

A-78-50.—FAA's letter of March 26 advises of completion of action with respect to this recommendation which resulted from Board investigation of two accidents last year involving Ted Smith Aerostars—one accident at Jacksonville, Fla., on July 18 and the other at Bumpass, Va., on May 26. In both instances, power was lost on both engines during descent. The Board asked FAA to expedite action to insure that necessary changes are implemented on production aircraft to solve the problem of fuel starvation.

FAA reports that the flight test evaluation referred to in the initial response of October 2 (43 FR 50084, October 26, 1978) has now been completed. As a result, Airworthiness Directive 79-01-05, Piper (Ted Smith), Amendment 39-3387, effective February 2, 1979, was issued.

Marine

M-78-74 through 78.—Letter of March 14 from the U.S. Coast Guard is in response to recommendations issued following investigation of the collision of Liberian tankship M/V STOLT VIKING and U.S. crewboat CANDY BAR which occurred in the Gulf of Mexico on January 7, 1978.

Coast Guard disagrees with recommendation M-78-74, which called for requiring vessels carrying more than six passengers for hire and engaged in the offshore oil industry to have electronic navigational equipment including radar, LORAN, and a fathometer, because (1) the CANDY BAR had radar, LORAN, and a fathometer and the collision was not avoided; (2) radar range would be short due to antenna height; and (3) during 1972-1977, there were 86 reported collisions in the Gulf of Mexico area involving vessels in the categories listed in the recommendation, 56 occurring in good weather conditions and 25 at night with only one listing radar as a contributing factor. Coast Guard said that in situations similar to the VIKING/CANDY BAR incident, the most probable cause of resulting collisions was a lack of adherence to International Regulations for Preventing Collisions at Sea, 1972. Sixteen collisions were reported as occurring in rain or fog; radar was not identified as a factor which might have prevented any of these casualties.

Recommendation M-78-75 asked Coast Guard to require that a person applying for an operator's license for vessels carrying more than six passengers for hire and engaged in the offshore oil industry be examined in the use of electronic navigational equipment such as radar, LORAN, and fathometers. Coast Guard contends that operator and ocean operator licenses are not issued with a particular trade restriction. The operation of small vessels requires a relatively uniform degree of knowledge regardless of the vessel's employment, and a trade restriction on licensing is not necessary or appropriate. Enforcement would be extremely difficult. As none of the equipment

discussed is required, its use is not included in the operator examination. Coast Guard states, "In view of these considerations and the generally good operating record of such craft, inclusion of such subjects in an examination program appears unwarranted."

In answer to M-78-76, which called for requirement that the operator of every radar-equipped vessel carrying more than six passengers for hire and engaged in the offshore oil industry be qualified as a "radar observer," Coast Guard states, "The requirement for a 'radar observer' endorsement on licenses for deck officers (operator and ocean operator) for vessels of less than 300 gross tons is not considered realistic." The radar presentation on these vessels does not lend itself to plotting and traditional methods of qualifying "radar observer." These smaller vessels are highly maneuverable, contrasted to larger vessels which require a greater degree of radar preplanning. Course keeping is not as precise on these smaller, lively vessels, Coast Guard said.

Recommendation M-78-77 asked Coast Guard to require that the operators of vessels carrying more than six passengers for hire and engaged in the offshore oil industry, when operating for more than 12 hours, (1) establish standardized watch schedules to minimize fatigue from prolonged duty hours, and (2) appoint one operator to be in charge to establish responsibility of command and to avoid confusion in an emergency. Coast Guard notes that various statutes have limited total work time within a 24-hour period. Tradition has evolved the 4-and-8 or 6-and-6 watch or rest systems to comply with the statutes. The system appears to work well and has functioned for many years without Federal regulatory intervention. Coast Guard sees no benefit from any such attempt, and little benefit is seen from any attempt to evolve a senior operator regulation; seniority within a company can probably solve this problem. Coast Guard has proposed a "second class ocean operator" classification which in certain instances will establish seniority.

With respect to recommendation M-78-78, Coast Guard disagrees that additional life preservers are needed for personnel on watch. Existing life preserver requirements should be distributed as per 46 CFR 180.25-10 so as to be "convenient to persons on board." Coast Guard is adding a paragraph to its Marine Safety Manual to stress the importance of storing an adequate number of life preservers near all normally manned work stations.

Pipeline

P-78-64 and P-78-65.—Letter of March 23 from the American Petroleum Institute responds to recommendation P-78-64 which asked API to urge its member companies to participate in and encourage improvement in any "one-call" system in areas where their pipelines operate, and help organize systems where they do not exist. This recommendation resulted from the Safety Board's special study, "Safe Service Life for Liquid Petroleum Pipelines." The study notes that most pepeline carriers regard ruptures of their pipelines by outside excavation equipment used in construction as their biggest current problem. (See 44 FR 1228, January 4, 1979.)

API says that its policy is to support voluntary one-call systems. They are excellent damage prevention programs, API members actively support them, and they are an important supplement to the industry's pipeline identification marking system implemented a number of years ago. API has published and widely distributed a brochure, "Dig Our Message . . . Not Our Pipeline." The brochure is used by members to inform persons living and working in the vicinity of a petroleum pipeline regarding the importance of notifying pipeline owners during excavation or construction.

In addition, the industry has participated in the Utility Location and Coordination Council of the American Public Works Association to further voluntary one-call systems.

Also received is a response dated March 22 from the Governor of Texas regarding a related recommendation, No. P-78-65, which asked the Governors of Oklahoma and Texas to take action to develop and implement statewide "one-call" excavation notification systems. The Governors wholeheartedly supports the intent of such a program, but notes that the size of Texas and the thousands of pipeline miles crisscrossing the State demand thorough planning and coordination by local, county, and State government. A considerable degree of public and private participation will also be necessary prior to implementation. The Texas Railroad Commission is the regulatory agency for pipelines in Texas and is now drafting legislation regarding this matter for presentation to the Sixty-Sixth Legislature.

Railroad

R-73-3.—Letter of March 28 from the Federal Railroad Administration is in response to the Safety Board's January 19 request for information as to the current status of the research projects and followup actions referred to in FRA's initial response of July 17, 1973. The recommendation resulted from investigation of the hazardous materials explosion on the Alton and Southern Railway at East St. Louis, Ill., January 22, 1972, and asked FRA to develop requirements for the collection, documentation, and technical analysis of the principal ways in which the hazardous materials present produce injuries and damages in railroad accidents.

FRA reports that following the initial research, tests, and proposals for safeguarding hazardous materials during rail transit, joint efforts of FRA and the Materials Transportation Bureau resulted in new specifications for certain types of tank cars. Considerable research and test work has been accomplished by FRA and AAR-RPI since recommendation R-73-3 was published, that research resulting in the promulgation of the new tank car specifications covering 112 and 114 classes of tank cars which are to be met no later than December 31, 1979 (49 CFR Parts 173 and 179). As a result, FRA does not consider further regulatory action in that area necessary.

R-77-4.—FRA's letter of April 5 provides followup information relating to a recommendation which was issued following investigation of the derailment of a Union Pacific Railroad freight train at Hastings, Nebr., on August 2, 1976. The recommendation asked FRA to require that trains operated over unstable track be limited by a slow order, verbal contact by radio, or by flag protection to speeds that will reduce the possibility of track buckling from forces that exceed the restraining ability of the track.

FRA's initial response of June 20, 1977, stated, "... in the absence of relevant guidelines, FRA cannot, by regulation, place the burden of defining stable track on the carriers. Stable track is a broad term and encompasses recognition of all of the many elements that can lead to track instability." FRA says the Safety Board was also informed in that response that FRA's Office of Research and Development was currently investigating the various parameters that contribute to unstable track. At present, FRA is working jointly with the Association of American Railroads to quantify these parameters describing

track strength as a function of train service demands. Preliminary research results are expected in 1980. A prototype track strength measuring system is scheduled to be operational in 1982.

Note.—Single copies of the Safety Board's accident reports are available without charge, as long as limited supplies last. Copies of the Board's recommendation letters, response letters, and related correspondence are also available free of charge. All requests for copies must be in writing, identified by report or recommendation number. Address inquiries to: Public Inquiries Section, National Transportation Safety Board, Washington, D.C. 20594.

Multiple copies of accident reports may be purchased by mail from the National Technical Information Service, U.S. Department of Commerce, Springfield, Va. 22151.

(Secs. 304(a)(2) and 307 of the Independent Safety Board Act of 1974 (Pub. L. 93-633, 88 Stat. 2169, 2172 (49 U.S.C. 1903, 1906)]).

April 16, 1979.

Margaret L. Fisher,

Federal Register Liaison Officer.

[N-AR 79-16]

[FR Doc. 79-12198 Filed 4-18-79; 8:45 am]

BILLING CODE 4910-58-M

POSTAL SERVICE

Temporary Change in Mail Classification Schedule; Express Mail Metro Service

On December 7, 1978 the United States Postal Service requested the Postal Rate Commission to submit to the Governors of the Postal Service a recommended decision on a change in the mail classification schedule that would establish a new sub-class of Express Mail, Express Mail Metro Service, pursuant to Chapter 36 of Title 39, United States Code. An explanation of the Postal Service proposal was published in the Federal Register by the Postal Rate Commission on December 15, 1978 (43 FR 58664).

In its filing with the Postal Rate Commission, the Postal Service proposed the addition of certain new sections to the Domestic Mail Classification Schedule. These proposed sections, which have now been modified to conform to the format of the new Domestic Mail Classification schedule which became effective April 15, 1979, read as follows:

Classification Schedule 500 Express Mail

500.23 Express Mail Metro Service. Express Mail Metro Service is available at designated retail postal facilities for same day and next day service within the originating metro area. Delivery time is determined by the time and place of tender.

500.0231 Pickup service is available for Express Mail Metro Service only on a scheduled basis pursuant to a service agreement between the Postal Service and the mailer. The service agreement shall specify the time, place, day or date, and frequency of such service. Service under a service agreement shall be offered in a manner consistent with 39 U.S.C. § 403(c).

500.048 Unless the item was delayed by strike or work stoppage, the Postal Service will refund postage for Express Mail Metro Service not delivered:

a. by 5 p.m. the same day for items tendered by 10 a.m. and any designated station or by 12 noon at selected designated stations;

b. by 10 a.m. the next day for items tendered by 5 p.m. at any designated station.

* * * * *

Rate Schedule 504—Express Mail—Metro Service

Greater than (pounds)	Up to and incl. (lbs.)	Rate
0	1	$9.00
1	8	12.00
8	70	15.00
Addition to above charges:		
Per collection stop		5.25

The Postal Service also proposed redesignations of certain sections of the Domestic Mail Classification Schedule relating to Express Mail and proposed certain other minor conforming changes in that part of Schedule.

Since the Postal Rate Commission has not transmitted its recommended decision to the Governors of the Postal Service within 90 days after submission of the Postal Service's request (December 7, 1978), the Postal Service will, under the authority of 39 U.S.C. 3641(e), place in effect at 12:01 a.m. on April 30, 1979 temporary changes in the mail classification schedule as reproduced and described above.

The Board of Governors approved the temporary implementation of the new Express Mail Metro Service in Chicago, Illinois, Columbus, Ohio, and Gulfport, Mississippi. The Postal Service may expand the service to additional metropolitan areas.

(39 U.S.C. 401, 403, 404, 3621, 3623, 3641.)

W. Allen Sanders,

Acting Deputy General Counsel.

[FR Doc. 79-12193 Filed 4-18-79; 8:45 am]

BILLING CODE 7710-12-M

POSTAL SERVICE

Privacy of Information; New System of Records

AGENCY: U.S. Postal Service.

ACTION: Advance Notice of a New System of Records.

SUMMARY: This document provides advance notice of the proposed establishment of a new system of records. The proposed new system is USPS 120.180, Personnel Records—Skills bank (Human Resources Records). The records in this system will relate to job placement and career planning for Postal Service employees. If established, the new system will be used by the Postal Service to place employees in new positions; to assist in career planning and training in general; and to provide statistics for management of personnel. It is expected that the new system will be of particular use in implementing the Postal Career Executive Service program, a new employment program for high-level postal employees.

DATE: Comments must be received on or before May 21, 1979.

ADDRESS: Written comments should be sent to the Records Officer, U.S. Postal Service, Washington, D.C. 20260.

FOR FURTHER INFORMATION CONTACT: Mr. Leroy Hinton, (202) 245-5568.

SUPPLEMENTARY INFORMATION: A records System identical, except for minor technical and editorial differences, to the one being proposed in this notice was established by the Postal Service in 1974. That system was also identified as USPS 120.180, Personnel Records-Skills Bank (Human Resources Records). That system was to have contained job placement and career planning information, but it was never utilized. This past year, in conducting its annual review of records systems, the Postal Service determined to eliminate the system because it was not being used. The Postal Service eliminated the system in its annual report published in the Federal Register on September 8, 1978. (43 FR 40122). However, with the creation of the Postal Career Executive Service program the Postal Service believes that there is now a need for a records system dealing with job placement and career planning. Accordingly, the Postal Service proposes to adopt, after having made certain technical and editorial changes, as a new system, the previously eliminated system.

As required by 5 U.S.C. 552a(e)(11), interested persons are invited to submit written data, views or arguments on the proposed new system. Final notice will be published after the time for public comment has elapsed. The complete

description of this proposed system appears below.

W. Allen Sanders,
Acting Deputy General Counsel.

USPS 120.180

SYSTEM NAME:

Personnel Records—Skills Bank (Human Resources Records), 120.180.

SYSTEM LOCATION:

Maintained by various postal facilities as determined by management.

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

USPS employees.

CATEGORIES OF RECORDS IN THE SYSTEM:

Employee name, social security number, address, job position, sex, educational background, work history, salary history, skills, licenses, language, career preferences, geographical preferences, special achievements, merit awards, project assignments, benefits, and other personal information. (The various systems in existence may contain more or less information than specified herein.)

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

Public Law 92–261, 39 USC 401, 1001.

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

Purpose—Used by USPS management to place employees in new positions, and to assist in career planning and training in general; also used by management to provide statistics for management of personnel.

Use—

1. May be disclosed to the Office of Management and Budget in connection with the review of private relief legislation as set forth in OMB Circular No. A–19 at any stage of the legislative coordination and clearance process as set forth in that Circular.

2. Pursuant to the National Labor Relations Act, records from this system may be furnished to a labor organization upon its request when needed by that organization to perform properly its duties as the collective bargaining representative of postal employees in an appropriate bargaining unit.

3. Disclosure may be made to a congressional office from the record of an individual in response to an inquiry from the congressional office made at the request of that individual.

4. Disclosure may be made from the record of an individual, where pertinent, in any legal proceeding to which the Postal Service is a party before a court or administrative body.

POLICIES AND PRACTICE FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Preprinted forms, magnetic tape and disk files, computer reports, and microfiche.

RETRIEVABILITY:

Name and social security number.

SAFEGUARDS:

Locked file cabinets, controlled access, computer password authentication, magnetic tape library, physical security.

RETENTION AND DISPOSAL:

Paper records will be destroyed one year after information is successfully entered into the system by shredding or burning. Individual names will be deleted from the system during periodic updates.

SYSTEM MANAGER(S) AND ADDRESS:

APMG, Employee Relations Department, Headquarters.

NOTIFICATION PROCEDURE:

Employees wishing to know whether such a system exists at their place of employment or whether information about them is maintained in this system of records should address inquiries to the head of the facility where employed. Headquarters employees should submit requests to the System Manager. Inquiries should contain full name, social security number, and place of employment.

RECORD ACCESS PROCEDURES:

See NOTIFICATION PROCEDURES above.

CONTESTING RECORD PROCEDURES:

See NOTIFICATION PROCEDURES above.

RECORD SOURCE CATEGORIES:

Information is obtained directly from employee, and USPS personnel forms.

[FR Doc. 79-12247 Filed 4-18-79; 8:45 am]
BILLING CODE 7710-12-M

SMALL BUSINESS ADMINISTRATION

Arkansas; Declaration of Disaster Loan Area

As a result of the President's major disaster declaration I find that Ashley, Bradley, Calhoun, Howard and Ouachita Counties and adjacent counties within the State of Arkansas, constitute a disaster area because of damage resulting from tornadoes beginning about April 8, 1979. Applications will be processed under the provisions of Public Law 94–305. Interest rate is 7⅜ percent. Eligible persons, firms and organizations may file applications for loans for physical damage until the close of business on June 11, 1979, and for economic injury until close of business on January 11, 1980, at:

Small Business Administration, District Office, 611 Gaines Street, Suite 900, Little Rock, Arkansas 72201.

or other locally announced locations.

(Catalog of Federal Domestic Assistance Program Nos. 59002 and 59008.)

Dated: April 13, 1979.

A. Vernon Weaver,
Administrator.

[Declaration of Disaster Loan Area No. 1613]
[FR Doc. 79-12208 Filed 4-18-79; 8:45 am]
BILLING CODE 8025-01-M

Investment Capital, Inc.; Application for Transfer of Control of a Licensed Small Business Investment Company

Notice is hereby given that an application has been filed with the Small Business Administration (SBA), pursuant to § 107.701 of the regulations governing small business investment companies (13 CFR 107.701(1978)), for the transfer of control of Investment Capital, Inc. (ICI), presently located at 1301 Main Street, Duncan, Oklahoma 73533, a Federal Licensee under the Small Business Investment Act of 1958, as amended, (the Act), (15 U.S.C. 661 et seq.) and the Rules and Regulations promulgated thereunder.

ICI was licensed by SBA on November 8, 1963, and its present paid-in capital and paid-in surplus is $374,981. This is a closely-held private investment company. There are two classes of stock (common and preferred) with the common stock being the voting stock. The present shareholders are as follows:

	Common	Preferred
Pace Company	25.25	
Henry C. Bonney	25.25	
Cochran Industrial Corp.	33.33	
Neal E. Culp	16.17	
Bray Lines, Inc.		100.00
	100.00	100.00

It is proposed that the First National Bank (Applicant), 101 West Broadway, Cushing, Oklahoma 74023, acquire the aggregate 50.50 percent equity interest in ICI common stock, which is now held by Pace Company and Henry C. Bonney.

Therefore, effective control of ICI will be transferred to Applicant.

The proposed transfer of control is subject to the prior approval of SBA. If such approval is given, Applicant will move ICI to Cushing, Oklahoma, and the officers and directors of ICI will be:

James J. Wasson, 1501 S. Wilson, Cushing, OK 74023, President, Director, General Manager.
Paul L. Rose, 823 Briarwood Lane, Cushing, OK 74023, Vice President, Director.
Donna L. Bogle, Route 1, Box 5, Cushing, OK 74023. Vice President, Secretary.
Directors: Neal E. Culp, Steven B. Cochran, Frank E. Cochran II.

Matters involved in SBA's consideration of the application include the general business reputation and character of management and shareholders, and the probability of successful operations of ICI under their management, in accordance with the Act and Regulations.

Notice is further given that any person may, not later than May 4, 1979, submit to SBA in writing comments on the proposed transfer of control of this company. Any such comments should be addressed to: Associate Administrator for Finance and Investment, Small Business Administration, 1441 "L" Street, N.W., Washington, D.C. 20416.

A copy of this notice will be published by ICI in a newspaper of general circulation in Duncan and Cushing, Oklahoma.

(Catalog of Federal Domestic Assistance Program No. 59.011, Small Business Investment Companies).

Dated: April 16, 1979.

Peter F. McNeish,
Deputy Associate Administrator for Finance and Investment.

[License No. 06/10-0133]
[FR Doc. 79-12207 Filed 4-18-79; 8:45 am]
BILLING CODE 8025-01-M

Texas; Declaration of Disaster Loan Area

As a result of the President's major disaster declaration, I find that Wichita and Wilbarger Counties and adjacent counties within the State of Texas, constitute a disaster area because of damage resulting from severe storms and tornadoes which occurred on April 10–11, 1979. Applications will be processed under the provisions of Public Law 94–305. Interest rate is 7⅜ percent. Eligible persons, firms and organizations may file applications for loans for physical damage until the close of business on June 11, 1979, and for economic injury until the close of business on January 11, 1980, at:

Small Business Administration, District Office, 1100 Commerce Street, Dallas, Texas 75242.

or other locally announced locations.

(Catalog of Federal Domestic Assistance Program Nos. 59002 and 59008.)

Dated: April 13, 1979.

A. Vernon Weaver,
Administrator.

[Declaration of Disaster Loan Area No. 1614]
[FR Doc. 79-12209 Filed 4-18-79; 8:45 am]
BILLING CODE 8025-01-M

DEPARTMENT OF STATE

Shipping Coordinating Committee; Meeting

The Shipping Coordinating Committee (SHC) will conduct an open meeting at 9:30 a.m. on Thursday, May 10, 1979 in Room 8236 at the Department of Transportation, 400 Seventh Street, S.W., Washington, D.C. 20590.

The purpose of the meeting will be to finalize preparations for the XLIInd Session of the Intergovernmental Maritime Consultative Organization's (IMCO) Council (21–25 May 1979), and the XXXIXth Session of the IMCO Legal Committee (29 May—1 June 1979).

In particular the Shipping Coordinating Committee (SHC) will discuss development of U.S. positions for the IMCO Council dealing with, inter alia, the following topics:

Consideration of the reports of the Maritime Safety Committee and the Marine Environment Protection Committee;

Report on the establishment of the International Oil Pollution Compensation Fund;

Consideration of the reports of the subsidiary organs of the Council;

Report of the AD Hoc Working Group on the Relationship between Shipmaster, Shipowner, and Maritime Administration;

Long term work program of the Organization.

Regarding the XXXIXth Session of the Legal Committee, the SHC will consider the scope of a draft convention on liability and compensation in connection with the carrying of noxious and hazardous substances by sea. The Legal Committee will devote this session to consideration of the following issues relative to the scope of the draft convention:

The types of damage to be covered (i.e., pollution, fire, toxicity, explosion);

The type of cargo to be covered i.e., bulk only, or both bulk and packaged);

Those noxious and hazardous substances, or classes of substances, to be covered.

Requests for further information should be directed to Captain R. A. Biller, United States Coast Guard, (G-AIA/83), 400 Seventh Street, S.W., Washington, D.C. 20590, telephone (202) 426–2280.

The Chairman will entertain comments from the public as time permits.

Richard K. Bank,
Chairman, Shipping Coordinating Committee.

April 6, 1979.

[Pub. Notice CM 8-8/183]
[FR Doc. 79-12115 Filed 4-18-79; 8:45 am]
BILLING CODE 4710-07-M

Shipping Coordinating Committee; National Committee for the Prevention of Marine Pollution; Meeting

The National Committee for the Prevention of Marine Pollution, a component of the Shipping Coordinating Committee (SHC), will conduct an open meeting at 9:30 a.m. on Tuesday, June 5, 1979 in Room 8236 at the Department of Transportation, 400 Seventh Street, S.W., Washington, D.C. 20590.

The purpose of the meeting is to finalize preparations for the XIth Session of the Marine Environment Protection Committee of the Inter-Governmental Maritime Consultative Organization which is scheduled from June 11 to 15, 1979 in London. In particular, the National Committee will discuss development of U.S. positions dealing with, inter alia, the following topics:

Matters related to implementation of Conventions;

Oil-water separators and monitoring equipment;

Crude oil washing and clean ballast tank specifications;

Survey and certification.

Requests for further information should be directed to Captain R. A. Biller, Chief, International Affairs Division, U.S. Coast Guard (G-AIA/83), 400 Seventh Street, S.W., Washington, D.C. 20590, telephone (202) 426–2280.

The Chairman will entertain comments from the public as time permits.

Richard K. Bank,
Chairman, Shipping Coordinating Committee.

April 6, 1979.

[Pub. Notice CM-8/184]
[FR Doc. 79-12116 Filed 4-18-79; 8:45 am]
BILLING CODE 4710-01-M

Overseas Schools Advisory Council; Meeting

The Executive Committee of the Overseas Schools Advisory Committee, Department of State, will meet Thursday, June 14, 1979, at 9:30 a.m. in the Twelfth Floor Conference Room of the U.S. Mission to the United Nations, 799 UN Plaza, New York, New York.

Agenda items scheduled for discussion are as follows:

I. Welcome to Council Members,

II. Results of Ballot Election of Council Chairman and Vice Chairman,

III. Message from Assistant Secretary John M. Thomas,

IV. Activities to be Discussed by Executive Committee as Agreed at the Annual Meeting,

V. Status Report of 1978/1979 Program,

VI. Communications by Assistant Secretary John M. Thomas With the Heads of U.S. Corporations and Foundations and Their Responses,

VII. Updated Information Regarding Local Fund-Raising Activities by the Schools and Recent Meetings and Activities of Regional School Associations,

VIII. Annual Council Communications with U.S. Business Community,

A. Annual Letter Sent to More Than 1,250 U.S. Corporations and Foundations Regarding the Needs and Activities of the Overseas Schools and the Necessity for Their Participation Therein,

B. Later Letter to Such Organizations, Forwarding Sample Fact Sheets and a List of Overseas Schools and Offering to Forward Additional Fact Sheets,

IX. Other Business,

X. Selection of Date for Full Council Meeting.

Anyone wishing to attend the meeting should call Ms. Judy Knott, Office of Overseas Schools, Department of State, Washington, D.C., Area Code 703–235–9600, prior to June 14. The public may participate in discussions at the Chairman's discretion.

Dated: April 11, 1979.

Ernest N. Mannino,

Executive Secretary, Overseas Schools Advisory Committee.

[Pub. Notice CM–8/185]

[FR Doc. 79–12117 Filed 4–18–79; 8:45 am]

BILLING CODE 4710–01–M

DEPARTMENT OF STATE

Agency for International Development

Housing Guaranty Program for Israel; Information for Lenders

The Agency for International Development (A.I.D.) has authorized a guaranty of a loan in an amount not to exceed $25 million to finance housing projects of Israeli National, Municipal, and Public Housing Corporations, low cost rented housing, and upgrading of existing distressed neighborhoods in Israel. Eligible investors as defined below are invited to make proposals to the Government of Israel (Borrower). The full repayment of the loan will be guaranteed by A.I.D. The A.I.D. guaranty will be backed by the full faith and credit of the United State of America and will be issued pursuant to authority in Section 222 of the Foreign Assistance Act of 1961, as amended (the Act).

This project is referred to as Project No. 271–HG–006.

Lenders (Investors) eligible to receive an A.I.D. guaranty are those specified in Section 238(C) of the Act. They are: (1) U.S. corporations, partnerships, or associations substantially beneficially owned by U.S. citizens; (2) domestic U.S. citizens; (3) foreign corporations whose share capital is at least 95 percent owned by U.S. citizens; and (4) foreign partnerships or associations wholly owned by U.S. citizens.

Selection of an eligible investor and the terms of the loan are subject to approval by A.I.D. The investor and A.I.D. shall enter into a Contract of Guaranty, covering the loan. Disbursements under the loan will be subject to certain conditions required of the borrower by A.I.D. as set forth in an implementation agreement between A.I.D. and the borrower.

To be eligible for guaranty, the loan must be repayable in full no later than the thirtieth anniversary of the first disbursement of the principal amount thereof and the interest rate may be no higher than the maximum rate established from time to time by A.I.D. Borrower projects a single disbursement for the entire amount of the loan within four (4) months after the date of this notice.

The borrower desires to receive proposals from eligible investors as defined above. The proposals should be based on the indicated disbursement schedule shown above. Since investor selection will be made on the basis of the proposals, the proposals, should contain the best terms to be offered by investors. The proposals should state:

A. The fixed interest rate per annum for a period not to exceed thirty (30) years from the first disbursement.

B. The grace period for repayment of principal; such period not to exceed ten (10) years.

C. The minimum time during which prepayment of principal will not be accepted.

D. The investor's commitment or service fee, if any, and scheduled of payment of such fee.

E. The period during which the proposal may be accepted which shall be at least seventy-two (72) hours after the closing date specified below.

The proposal may state other terms and conditions which the investor desires to specify. After investor selection by the borrower and approval by A.I.D., the borrower and investor shall negotiate all other terms and conditions of the Loan Agreement.

In the event the investor will engage in the reselling of the loan to other persons, the investor must provide for the servicing of his loan, i.e., recordation and disposition of loan payments received from the borrower.

The closing date by which prospective investors are requested to submit proposals to the borrower is the close of business on May 7, 1979. Negotiation of the Loan Agreement and Contract of Guaranty is expected to take place in New York.

Eligible investors are invited to consult promptly with the borrower. Those investors interested in extending a loan to the borrower should communicate with the borrower at the following address:

Chief Fiscal Officer, State of Israel, Ministry of Finance, 350 Fifth Avenue—19th Floor, New York, New York 10001, Telephone: Area Code (212) 560–0640.

Information as to the eligibility of investors and other aspects of the A.I.D. housing guaranty program can be obtained from:

Director, Office of Housing, Agency for International Development, Room 625, SA/12, Washington, D.C. 20523, Telephone: (202) 632–9637.

To facilitate A.I.D. approval, copies of proposals made to the borrower may, at the investor's option, be sent to A.I.D. at the above address on or after the closing date noted above.

This notice is not an offer by A.I.D. or by the borrower. The borrower and not A.I.D. will select an investor and negotiate the terms of the proposed loan.

April 11, 1979.

David McVoy,

Assistant Director for Operations, Office of Housing.

[FR Doc. 79–12118 Filed 4–18–79; 8:45 am]

BILLING CODE 4710–02–M

DEPARTMENT OF TRANSPORTATION

Coast Guard

Louisville & Nashville Railroad Co. Bridge, Cumberland River, Mile 126.5, Clarksville, Tenn.; Public Hearing on Bridge Alteration

A public hearing on possible alteration of the Louisville and Nashville Railroad Company (L&N) bridge across the Cumberland River, Mile 126.5, at Clarksville, Tennessee will be held on Tuesday afternoon, May 22, 1979, at 1:00 p.m. in Room 873, U.S. Court House, 801 Broadway, Nashville, Tennessee. The hearing will be conducted by a representative of the Commander, Second Coast Gurad District, under the authority of Section 3 of the Act of June 21, 1940 (Truman-Hobbs Act).

The swing span in the existing bridge provides approximately 118 feet of horizontal clearance in each of the two draw openings when measured normal to the channel axis. Complaints have been received alleging that the bridge is unreasonably obstructive to navigation. The purpose of the hearing is to determine whether alteration is needed and, if so, what alteration is required having due regard for the necessity of free, easy and unobstructed navigation upon the waterway. The needs of rail traffic will also be considered.

Public comments, views, and data are solicited for ascertaining whether the bridge unreasonably obstructs navigation, whether vessels have unreasonable difficulty and delay in passing through the bridge, the extent of costs associated with collisions and delays to navigation, the character and amount of commerce affected, whether the impact on commece is sufficient to justify alteration of the bridge, the changes necessary to render navigation through or under the bridge reasonably free and unobstructed, and the impact of the alteration, if made, upon the quality of the human environment.

Any person who wishes may appear and be heard at this public hearing. Persons planning to appear and be heard are requested to notify the Commander, Second Coast Guard District, 1430 Olive Street, St. Louis, Missouri 63103, any time prior to the hearing indicating the amount of time required. Depending upon the number of scheduled statements, it may be necessary to limit the amount of time allocated to each person. Any limitations of time allocated will be announced at the beginning of the hearing. Written statements and exhibits may be submitted in place of or in addition to oral statements and will be made a part of the record of the hearing. Such written statements and exhibits may be delivered at the hearing or mailed in advance to the Commander, Second Coast Guard District.

(54 Stat. 498, 33 U.S.C. 513; Section 6(g)(3), 80 Stat. 937, 49 U.S.C. 1655(g)(3); 33 CFR 116.20 and 49 CFR 1.46 (c)(6))

Dated: April 11, 1979.

F. P. Schubert,

Captain, U.S. Coast Guard, Acting Chief, Office of Environment and Systems.

[CGD 79-054]

[FR Doc. 79-12241 Filed 4-18-79; 8:45 am]

BILLING CODE 4910-14-M

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

Radio Technical Commission for Aeronautics (RTCA) Executive Committee; Meeting

Pursuant to section 10(a)(2) of the Federal Advisory Committee Act (Pub. L. 92-463; 5 U.S.C. App. I) notice is hereby given of a meeting of the RTCA Executive Committee to be held May 10, 1979, in the Koran Room, Fort Myer Officers' Club, Fort Myer, Arlington, Virginia commencing at 9:00 a.m.

The Agenda for this meeting is as follows: (1) Approval of Minutes of Meeting held March 23, 1979; (2) Special Committee Activities Report for March and April 1979; (3) Chairman's Report on RTCA Administration and Activities; (4) Consideration of Establishing New Special Committees; (5) Report of Ad Hoc Committee on RTCA Financial Posture and Strategic Planning; (6) Report of Finance Committee and Approval of FY 1980 RTCA Budget; (7) Report of Ad Hoc Group on the National Policy on Standards; (8) Status Report on FAA Wind Shear Activities; (9) Briefing on FAA Technical Standard Order Deregulation Program; and (10) Other Business.

Attendance is open to the interested public but limited to space available. With the approval of the Chairman, members of the public may present oral statements at the meeting. Persons wishing to present oral statements or obtain information should contact the RTCA Secretariat, 1717 H Street, N.W., Washington, D.C. 20006; (202) 296-0484. Any member of the public may present a written statement to the committee at any time.

Issued in Washington, D.C. on April 10, 1979.

Karl F. Bierach,

Designated Officer.

[FR Doc. 79-12023 Filed 4-18-79; 8:45 am]

BILLING CODE 4910-13-M

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

Petitions for Exemption; Summary of Petitions Received and Dispositions of Petitions Issued

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Notice of petitions for exemptions received and of dispositions of petitions issued.

SUMMARY: Pursuant to FAA's rulemaking provisions governing the application, processing, and disposition of petitions for exemption (14 CFR Part 11), this notice contains a summary of certain petitions seeking relief from specified requirements of the Federal Aviation Regulations (14 CFR Chapter I) and of dispositions of certain petitions previously received. The purpose of this notice is to improve the public's awareness of, and participation in, this aspect of FAA's regulatory activities. Publication of this notice and any information it contains or omits is not intended to affect the legal status of any petition or its final disposition.

DATES: Comments on petitions received must identify the petition docket number involved and must be received on or before May 9, 1979.

ADDRESSES: Send comments on any petition in triplicate to: Federal Aviation Administration, Office of the Chief Counsel, Attn: Rules Docket (AGC-24), Petition Docket No. ——, 800 Independence Avenue, SW., Washington, D.C. 20591.

FOR FURTHER INFORMATION: The petition, any comments received and a copy of any final disposition are filed in the assigned regulatory docket and are available for examination in the Rules Docket (AGC-24), Room 916, FAA Headquarters Building (FOB 10A), 800 Independence Avenue SW., Washington, D.C. 20591; telephone (202) 426-3644.

This notice is published pursuant to paragraphs (c), (e), and (g) of § 11.27 of Part 11 of the Federal Aviation Regulations (14 CFR Part 11).

Issued in Washington, D.C., on April 13, 1979.

Carl B. Schellenberg,

Assistant Chief Counsel, Regulations and Enforcement Division.

Petitions for Exemptions

Docket No.	Petitioner	Regulations affected	Description of relief sought
18927	Airlift Int'l, Inc.	14 CFR 121.289(a)(2)	To permit operation of DC-8-33 and DC-8-54 series aircraft with less navigational equipment than required by the regulation.
18944	Chalk's Int'l Airline, Inc.	14 CFR 135.173(a)	To allow the operation of aircraft with 10 or more passenger seats without them being equipped with the required airborne thunderstorm detection equipment.

Dispositions of Petitions for Exemptions

Docket No.	Petitioner	Regulations affected	Description of relief sought—Disposition
18920	Trans Int'l Airlines, Inc., and World Airways, Inc.	14 CFR 121.465	To permit their flight following (DISPATCHER) personnel to be scheduled for 12 hours of duty time in 24 consecutive hours. Amendment to Exemption No. 2595—*GRANTED 4/9/79.*
18932	Capitol Int'l Airways	14 CFR 121.3(a), 121.395, 121.418, 121.422, 121.427, 121.443, 121.447, 121.463, 121.465, 121.601, 121.653.	To permit Capitol Int'l Airways to operate DC-8 aircraft along certain of United Airlines routes in scheduled service without it having established dispatch and communications procedures for those routes. *GRANTED 4/6/79.*
18917	Aeroamerica, Inc.	14 CFR 121.395, 121.418, 121.422, 121.427, 121.463, 121.465, 121.601, 121.653, 121.443, 121.447.	To permit Aeroamerica to operate B-707 and B-720 aircraft in scheduled air service along certain segments of United Airlines routes, as authorized by the Civil Aeronautics Board. *GRANTED 4/6/79.*
18900	British Airways	Necessary provisions of 14 CFR Parts 21, 61, 63, and 91.	Requests that Exemption No. 2607, as amended, be further amended to include an additional airman in the appendix so that he may serve as a flight crewmember on L-1011 aircraft N323EA leased from Eastern Airlines, Inc. *GRANTED 4/10/79.*
18916	Check-Air	14 CFR 121.360	To permit operation without a Ground Proximity Warning System installed in an all freight aircraft. *GRANTED 4/11/79.*

[Summary Notice No. PE-79-1]
[FR Doc. 79-12160 Filed 4-18-79; 8:45 am]
BILLING CODE 4910-13-M

Proposed Orlando, Fla. Terminal Control Area; Informal Airspace Meeting

May 22, 1979.

The purpose of this meeting is to discuss a proposed Terminal Control Area configuration for Orlando International. Comments on the potential economic and environmental effects are also invited.

Orlando is one of the 44 new Group II TCA proposals being developed as announced in the Notice of Proposed Rulemaking 78-19, titled Proposed "Controlled Visual Flight" Rules, which closed for comments on April 4, 1979. NPRM 78-19 will not be a topic of discussion.

The meeting will convene at 7:00 p.m., Tuesday, May 22, 1979, in the Hilton Inn West, 3200 West Colonial Drive, Orlando, Florida, (5 miles west of Herndon Airport on State Route 50). Attendance is open to the interested public, but is limited to the space available.

With the approval of the chairman, members of the public may present statements at the meeting. Individual speakers will be limited to five minutes, with ten minutes for a group spokesman. There will be no relinquishing of time by one speaker to another. The time limit may be waived at the discretion of the chairman. Written statements in addition to, or in lieu of, oral presentations will be accepted. These should be submitted to the chairman or as directed at the meeting.

Issued in Atlanta, Georgia on April 12, 1979.

Loonie D. Parrish,
Chief, Air Traffic Division, Southern Region.
[FR Doc. 79-12147 Filed 4-18-79; 8:45 am]
BILLING CODE 4910-13-M

Proposed Atlanta, Ga. Terminal Control Area; Informal Airspace Meeting

May 17, 1979.

The purpose of this meeting is to discuss a proposed alteration to the Atlanta Terminal Control Area. Comments on the potential economic and environmental effects are also invited. The proposed alteration is made

in order to accommodate (1) a change in departure routes in conjunction with noise abatement, (2) an increase in the number of long range flights from Atlanta Hartsfield, (3) arrivals to Atlanta Hartsfield in conjunction with profile descent procedures.

The meeting will convene at 7 p.m., Thursday, May 17, 1979, at the Capital Airport Inn, 1200 Virgina Avenue, Atlanta, Georgia (next to airport entrance). Attendance is open to the interested public, but is limited to the space available.

With the approval of the chairman, members of the public may present statements at the meeting. Individual speakers will be limited to five minutes, with ten minutes for a group spokesman. There will be no relinquishing of time by one speaker to another. The time limit may be waived at the discretion of the chairman. Written statements in addition to, or in lieu of, oral presentations will be accepted. These should be submitted to the chairman or as directed at the meeting.

Issued in Atlanta, Georgia on April 12, 1979.

Lonnie D. Parrish,
Chief, Air Traffic Division, Southern Region.
[FR Doc. 79-12164 Filed 4-18-79; 8:45 am]
BILLING CODE 4910-13-M

Proposed Alteration of Pittsburgh, Pa. Terminal Control Area; Informal Airspace Meeting

AGENCY: Federal Aviation Administration (FAA) Department of Transportation (DOT).

SUMMARY: This notice announces an informal airspace meeting to be held at Sheraton Inn Airport, 1160 Thorn Run Road Extension, Coraopolis, Pa. 15108, on May 16, 1979, at 7:00 p.m. on the proposed alteration of the Pittsburgh, Pa. Terminal Control Area (TCA) Docket 18605-AEA-2PIT.

This informal airspace meeting is to give interested persons a chance to submit such written data, views, or arguments as they may desire to discuss the proposed alteration of the Pittsburgh, Pa. TCA. The information obtained from this informal airspace meeting will be given consideration during the composition of the Notice of Proposed Rulemaking (NPRM). All interested individuals and groups are invited to attend, but limited to space available.

FOR FURTHER INFORMATION: Mr. Peter Bernhard, Chief, Greater Pittsburgh Airport Traffic Control Tower (ATCT), Federal Aviation Administration, Pittsburgh, Pa. 15231, telephone: 412-644-5412. Office hours are 8 a.m. to 4:30 p.m. Monday through Friday.

ISSUED ON: April 9, 1979.

Walter H. Mitchell,
Chief, Airspace and Procedures Branch.
[FR Doc. 79-12148 Filed 4-18-79; 8:45 am]
BILLING CODE 4910-13-M

Proposed Jacksonville, Fla. Terminal Control Area; Informal Airspace Meeting

June 19, 1979.

The purpose of this meeting is to discuss a proposed Terminal Control Area configuration for Jacksonville, Florida. Comments on the potential economic and environmental effects are also invited.

Jacksonville is one of the 44 new Group II TCA proposals being developed as announced in the Notice of Proposed Rulemaking 78-19, titled Proposed "Controlled Visual Flight" Rules, which closed for comments on April 4, 1979. NPRM 78-19 will not be a topic of discussion.

The meeting will convene at 7:00 p.m., Tuesday, June 19, 1979, in the Florida National Guard Armory, St. John's Bluff Road, Jacksonville, Florida, (at Craig Field). Attendance is open to the interested public, but is limited to the space available.

With the approval of the chairman, members of the public may present statements at the meeting. Individual speakers will be limited to five minutes, with ten minutes for a group spokesman. There will be no relinquishing of time by one speaker to another. The time limit may be waived at the discretion of the chairman. Written statements in addition to, or in lieu of, oral presentations will be accepted. These should be submitted to the chairman or as directed at the meeting.

Issued in Atlanta, Georgia on April 12, 1979.

Lonnie D. Parrish,
Chief, Air Traffic Division, Southern Region.
[FR Doc. 79-12165 Filed 4-18-79; 8:45 am]
BILLING CODE 4910-13-M

Proposed Terminal Control Area for International Airport, El Paso, Tex.; Informal Airspace Meeting No. 1, April 25, 1979

TIME: 7:30 p.m.

PLACE: Lower Level Lounge, Airport Terminal Building, International Airport, El Paso, Texas.

STATUS: Open to the Public.

MATTERS TO BE CONSIDERED: Proposed Terminal Control Area (TCA) for International Airport, El Paso, Texas.

COMMENTS: No verbatim minutes or transcripts will be taken. However, participants may submit written comments to be made a matter of record if they so desire. This action will not prevent participants from submitting comments later in response to a Notice of Proposed Rule Making (NPRM) in the event the item is formally proposed. Public comments are invited at this meeting on development of the configuration of the proposed TCA.

FOR FURTHER INFORMATION CONTACT: Kenneth L. Stephenson, Airspace and Procedures Branch (ASW-535), Air Traffic Division, Southwest Region, Federal Aviation Administration, P.O. Box 1689, Forth Worth, Texas 76101; telephone (817) 624-4911, extension 302.

Ralph L. Frick,
Chief, Airspace and Procedures Branch, ASW-530, Southwest Region, Federal Aviation Administration, Fort Worth, Texas 76101.
[FR Doc. 79-12144 Filed 4-18-79; 8:45 am]
BILLING CODE 4910-13-M

Proposed Terminal Control Area for International Airport, Albuquerque, N. Mex.

INFORMAL AIRSPACE MEETING NO. 3, May 8, 1979.

TIME: 7 p.m.

PLACE: Taso Room, Albuquerque Convention Center, 401 Second St., N.W., Albuquerque, New Mexico.

STATUS: Open to the public.

MATTERS TO BE CONSIDERED: Proposed Terminal Control Area (TCA) for International Airport, Albuquerque, New Mexico.

COMMENTS: No verbatim minutes or transcripts will be taken. However, participants may submit written comments to be made a matter of record if they so desire. This action will not prevent participants from submitting comments later in response to a Notice of Proposed Rule Making (NPRM) in the event the item is formally proposed. Public comments are invited at this meeting on development of the proposed TCA configuration.

FOR FURTHER INFORMATION CONTACT: Kenneth L. Stephenson, Airspace and Procedures Branch (ASW-535), Air Traffic Division, Southwest Region, Federal Aviation Administration, P.O.

Box 1689, Fort Worth, Texas 76101; telephone (817) 624–4911, extension 302.

Ralph L. Frick,

Chief, Airspace and Procedures Branch, ASW-530, Southwest Region, Federal Aviation Administration, Fort Worth, Texas 76101.

[FR Doc. 79-12145 Filed 4-18-79; 8:45 am]

BILLING CODE 4910-13-M

Materials Transportation Bureau

Applications for Exemptions

AGENCY: Materials Transportation Bureau, DOT.

ACTION: LIST FOR APPLICATIONS FOR EXEMPTIONS.

SUMMARY: In accordance with the procedures governing the application for, and the processing of, exemptions from the Department of Transportation's Hazardous Materials Regulations (49 CFR Part 107, Subpart B), notice is hereby given that the Office of Hazardous Materials Regulation of the Materials Transportation Bureau has received the applications described herein.

DATES: Comment period closes May 21, 1979.

ADDRESSED TO: Dockets Branch, Information Services Division, Materials Transportation Bureau, U.S. Department of Transportaton, Washington, D.C. 20590.

Comments should refer to the application number and be submitted in triplicate.

FOR FURTHER INFORMATION: Copies of the applications are available for inspection in the Dockets Branch, Room 6500, Trans Point Building, 2100 Second Street, S.W., Washington, D.C.

Each mode of transportation for which a particular exemption is requested is indicated by a number in the "Nature of Application" portion of the table below as follows: 1—Motor vehicle, 2—Rail freight, 3—Cargo vessel, 4—Cargo-only aircraft, 5—Passenger-carrying aircraft.

New Application

Application No.	Applicant	Regulation(s) affected	Nature of application
8175-N	The Norac Co., Inc., Azusa, Calif	49 CFR 173.157(a)(4), 178.224	To authorize shipment of benzoyl peroxide in a plastic-lined DOT Specification 21C fiber drum without inside plastic container. (Mode 1.)
8176-N	Kawecki Berylco Industries Inc., Boyertown, Pa	49 CFR 173.245(a)	To manufacture, mark and sell a non-DOT specification metal lined poly-propylene container overpacked in a DOT Specification 21C fiber drum or 17C steel drum for the shipment of germanium tetrachloride, corrosive liquid. (Modes 1, 3, 4)
8177-N	A. O. Smith—Inland Inc., Little Rock, Ark	49 CFR 173.245	To authorize shipment of a corrosive liquid, n.o.s. in a ½ gallon non-DOT specification metal can overpacked with a non-hazardous material in a DOT Specification 12B fiberboard box. (Modes 1, 2, 3, 4.)
8178-N	National Aeronautics and Space Administration, Houston, Tex.	49 CFR 173.34(d), 173.302(a), 173.301(d), 175.3.	To authorize shipment of oxygen in non-DOT specification FRP aluminum-lined cylinders contained in a portable oxygen system. (Modes 1, 4.)
8179-N	Monsanto Co., St. Louis, Mo	49 CFR 173.365	To authorize a one time shipment of a Class B poison solid containing orthonitrochlorobenzene in a non-DOT sepcification 1,000 gallon capacity storage tank. (Mode 1.)
8181-N	Labelmaster, Division of Modular Products Corp., Chicago, Ill.	49 CFR 178.150	To manufacture, mark and sell non-reusable molded, expanded polystyrene cases complying with DOT Specification 33A except the case will have six cavities instead of four, for shipment of certain corrosive liquids. (Modes 1, 2, 3, 4.)
8182-N	Fauvet-Girel, Paris, France	49 CFR 173.348	To authorize shipment of arsenic acid solution in a non-DOT specification IMCO Type 1 tank. (Modes 1, 2, 3.)
8183-N	Coral Chemical Co., Waukegan, Ill	49 CFR 173.249a(d)(3)	To authorize shipment of cleaning compounds, liquid, in a modified tight head fiber drum. (Mode 1.)
8184-N	C. L. L. Chemicals Inc., Southfield, Mich	49 CFR 173.65(a)(2)	To authorize shipment of trinitrotoluene in a non-DOT specification multi-wall paper/polyethylene/jute composite bag with net weight not exceeding 100 pounds. (Modes 1, 2.)

This notice of receipt of applications for new exemptions is published in accordance with Section 107 of the Hazardous Materials Transportation Act (49 CFR U.S.C. 1806; 49 CFR 1.53(e)). April 13, 1979.

Issued in Washington, D.C., on April 13, 1979.

J. R. Grothe,

Chief, Exemptions Branch Office of Hazardous Materials Regulation, Materials Transportation Bureau.

[FR Doc. 79-12127 Filed 4-18-79; 8:45 am]

BILLING CODE 4910-60-M

National Highway Traffic Safety Administration

National Highway Safety Advisory Committee; Public Meeting and Request for Speakers

On June 19 the Task Force on Safe Utilization of Commercial Vehicles, a subgroup of the National Highway Safety Advisory Committee, will meet to develop a position on the proposal that commercial vehicles engaged in interstate commerce should be equipped with speed limiting devices. The meeting will be in Room 2232 of the DOT Headquarters Building, 400 Seventh Street, S.W., Washington, D.C., from 10 a.m. to 1 p.m., and reconvene from 2 p.m. to 5 p.m.

The Trailways Bus Company has petitioned NHTSA to require that all new commercial vehicles for use in interstate commerce be equipped with governors which would limit speed capability to approximately 57 mph. Such a rule, according to Trailways, would not only limit speed and thus reduce accidents and save lives, but would also save fuel. NHTSA published a notice of receipt of the Trailways petition in the Federal Register (Vol. 44; pages 16461–16463) on March 19, 1979.

The Task Force on Safe Utilization of Commercial Vehicles, in formulating its position, wants to learn of the views of as many interested public persons, associations, manufacturers, commercial vehicle drivers and operators, and other highway users as is feasible within time limitations. Of special interest would be answers to the specific questions asked by NHTSA in the Federal Register notice referred to above. (Copy available upon request to Executive Secretary, address below.) In addition to these answers, the Task Force would be particularly interested in receiving information relating to the effect such speed limiting devices would have on the overall enforcement of the 55 mph National Speed Limit.

Those wishing to present their views should notify the Executive Secretary, address below by June 1, 1979. Depending upon the number of persons wishing to appear, the length of presentations may have to be restricted. However, additional material in written form will be accepted by the Task Force and considered in its deliberations. Copies of all papers submitted to the Task Force along with a transcript of the meeting will be forwarded to the NHTSA docket which was established to receive comments on the Trailways petition.

The National Highway Safety Advisory Committee, a 35-member group, appointed by the President, was established by Congress to consult with and advise the Secretary of Transportation on highway safety matters.

This meeting is subject to the approval of the appropriate DOT officials.

For additional information contact the NHTSA Executive Secretary, Room 5221, 400 Seventh Street, S.W., Washington, D.C., 20590, telephone 202-426-2872.

Issued in Washington, D.C. on April 13, 1979.

Wm. H. Marsh,
Executive Secretary.

[FR Doc. 79-12129 Filed 4-18-79; 8:45am]
BILLING CODE 4910-59-M

Proposed 5-Year Traffic Safety Research, Development and Demonstration Plan

Agenda for Meeting Open to the Public

Reference is made to the NHTSA Calendar of Meetings Open to the Public published in the Federal Register, Thursday, February 1, 1979. This notice contains information pertaining to the agenda for the conference to review NHTSA's Proposed 5 Year Traffic Safety Research, Development and Demonstration Plan to be conducted April 22-26, 1979 at the Dulles Marriott Hotel, Dulles Access Road (near the Dulles Airport) Chantilly, Virginia.

Background:

The Transportation Research Board (TRB) of the National Academy of Sciences will sponsor and coordinate a conference to review and critique NHTSA's proposed Research, Development and Demonstration Traffic Safety Plan for 1980-1984. This plan is concerned with the research, development, and demonstration activities authorized under Section 403 of Title 23 USC. The objective of the conference is to formulate an organized response from the traffic safety community on the proposed NHTSA plan. TRB will invite approximately 150 representatives of the U.S. traffic safety community to the conference. The conference will also be open to the public for observation. Although direct public participation in the conference may not be possible because of time limitations, public comment on the plan is desired by NHTSA. Information on the availability of NHTSA's plan as well as where and when comments can be submitted was published in the Federal Register April 5, 1979 (pages 20533-20536).

Conference:

This conference represents an opportunity for the highway safety community to comment on NHTSA's research planning process in this area. Since NHTSA is the major source of funding for highway safety research in this country, the deliberations of this conference could have a far reaching and constructive impact on the future of highway safety efforts.

Participation:

Participation in the conference is limited. Consequently those persons invited were selected by the Transportation Research Board not only for their experience and expertise in the program areas under consideration but also for their ability to work within the framework of the conference. Participants who could communicate their ideas, evaluate and comment on the contributions of others, and contribute to an end product that will offer both constructive suggestions and recommendations to the decisionmakers both within and beyond NHTSA, were sought. In addition to designated workshop participants, a number of conferees have been invited to serve as observers or technical resource persons.

Agenda:

You will note from the agenda below that workshop sessions have been scheduled on the major program elements contained in NHTSA's Five Year Program Plan. Also scheduled are a series of workshops on critical issues related to the program. The conference has been planned to provide the opportunity for the conferees to participate in both program and issue workshops.

Sunday, April 22, 1979

6-7 p.m.—General Orientation Session.

Monday, April 23, 1979

8:30-9 a.m.—NHTSA 403 Program in Perspective.
9-12 Noon—Issues Workshop Sessions.
A—The 403 Mission (3 concurrent workshop sessions).
B—The Relationship Between the 402 and 403 Programs (3 concurrent workshop sessions).
C—Procedural/Philosophic Issues (3 concurrent workshop sessions).
1:30-5 p.m.—403 Program Workshops.
1—Driver Licensing, Motor Vehicle Registration, National Driver Register.
2—Alcohol and Drugs, Emergency Medical Services.
3—State Traffic Records, National Center for Statistics and Analysis.
4—Occupant Restraints, State Program Management.
5—Speed and Other Unsafe Driving Actions, Traffic Law Adjudication, Police Services.
6—Pedestrian/Bicycle/Pupil Transportation.
7—Young Driver, Motorcycle and Moped Safety.
7 p.m.-9 p.m.—Issues Workshops (same workshop rooms as morning sessions).

Tuesday, April 24, 1979

8:30-12 Noon—Program Workshops Reconvene.
1:30-5 p.m.—Issues Workshops.
7-9 p.m.—Program Workshops.

Wednesday, April 25, 1979

8:30-12 Noon—Issues Workshops.
1:30-5 p.m.—Program/Workshops.
7 p.m.—Preparation of Reports by Chairpersons.

Thursday, April 26, 1979

8:30 a.m.—Conference Plenary Session; Workshop Reports; Concluding Remarks.
12 Noon—Adjournment.

Coordinators: Questions concerning the conference should be addressed to: Attn: James K. Williams, National Academy of Sciences, Transportation Research Board, 2101 Constitution Avenue, N.W., Washington, D.C. 20418, 202-389-6466.

Questions concerning the 5 Year 403 Program Plan and submission of public comments should be addressed to: Attn:

Joseph Delahanty, Chief, Special Projects Planning Staff, Office of Plans and Programs (NPP-30), National Highway Traffic Safety Administration, 400 Seventh Street, S.W., Washington, D.C. 20590, 202-426-1570.

Issued in Washington, D.C. on April 13, 1979.

Wm. H. Marsh,
Executive Secretary.

[FR Doc. 79-12130 Filed 4-18-79; 8:45 a.m.]

BILLING CODE 4910-59-M

AM General Corp.; Petition for Temporary Exemption From Motor Vehicle Safety Standards

This notice grants the petition by AM General Corporation of Wayne, Michigan, for a temporary exemption from Federal motor vehicle safety standards on starter interlock, accelerator control systems, and fuel system integrity, on the basis that it would facilitate the development and field evaluation of a low emission motor vehicle. Notice of the petition was published on October 25, 1977, and an opportunity afforded for comment (42 FR 56401).

Petitioner intends to build approximately 1,000 electric trucks, primarily for the United States Postal Service. The company asked for an exemption from Federal Motor Vehicle Safety Standard No. 102, *Transmission Shift Lever Sequence, Starter Interlock, and Transmission Braking Effect.* This standard requires in pertinenet part that the engine starter on trucks be inoperative when the transmission shift lever is in a forward or reverse drive position. Although the direction control lever on AM General's truck has a locking device to prevent accidental shifting, nevertheless the vehicle can be started by turning the key switch to the ON position when the lever is in forward or reverse gear, as well as when it is a neutral. Standard No. 124, *Accelerator Control Systems,* requires that a vehicle's throttle return to the idle position when the driver removes hand or foot from the accelerator, or if there is a disconnection in the accelerator control system. AM General says that though its vehicle could be equipped to return the motor speed controller automatically to a shutdown mode, the system could short and the only way to stop the vehicle would be to apply the brakes. With respect to Standard No. 301-75, *Fuel System Integrity,* the company asked for an exemption to cover its gasoline-fueled heater system.

AM General believes an exemption would not unduly degrade the safety of the vehicle since Standards Nos. 102 and 124 were intended to address safety problems associated with vehicles equipped with internal combustion engines. Because the gasoline-fueled heater uses the same components as heating systems in vehicles that are certified as complying with Standard No. 301-75, Am General argues that electric vehicle heating systems will also, in al likelihood, comply.

No comments were received on the petition.

Pursuant to 15 U.S.C. 1410(a)(1)(C) and (a)(2) temporary exemption may be granted AM General if it will facilitate the development or field evaluation of a low-emission motor vehicle and would not unreasonably degrade the safety of such vehicle, and if such exemption is consistent with the public interest and traffic safety objectives. AM General was previously granted an exemption (NHTSA Exemption No. 74-4) under which it provided 350 electric trucks to the U.S. Postal Service. The U.S. Postal Service in the petitioner's words, "is the only organization able and willing to participate in procurement of this type of vehicle for field and service usage", and it wishes to obtain 1,000 additional electric trucks. These vehicles appear intended for use in all climatic conditions unlike the earlier ones which were primarily for use in the Los Angeles area. An exemption would therefore facilitate development and field evaluation of low-emission vehicles under a different set of conditions than the previous exemption. Because the vehicles will be used in public service, an exemption for them is manifestly in the public interest. With respect to Standard No. 102, even though the vehicles's starter is not inoperative when the shift lever is in the forward or reverse drive position, features exist which reduce the likelihood of danger from inadvertent engagement. The current is cut off when the brake pedal is depressed, when the accelerator is released, and when the shift selector release button is depressed. As for Standard No. 124, the configuration of this particular design of electric vehicle does not appear to lend itself to compliance with it. Although the AM General trucks could be equipped to mechanically return the motor speed controller to the shutdown mode, petitioner feels that such a system could short and a crash could take place before the brakes were applied. However, as noted, the power flow can be quickly cut off be release of the accelerator pedal or depressing the brake pedal. Although the electric powered truck is heavier than one with an internal combustion engine, the latter is certified as conforming with Standard No. 301-75 and conformance of the vehicle's gasoline-fueled heater system should not be significantly affected by the weight differential. It is therefore found that an exemption from Standards Nos. 102, 124, and 301-75 will not unduly degrade the safety of the vehicle.

In consideration of the foregoing AM General Corporation is hereby granted NHTSA Temporary Exemption No. 77-5 from 49 CFR 571.102, Motor Vehicle Safety Standard No. 102. *Transmission Shift Lever Sequence, Starter Interlock and Transmission Braking Effect,* 49 CFR 571.124, Motor Vehicle Safety Standard NO. 124, *Accelerator Control Systems,* and 49 CFR 571.301-75, Motor Vehicle Safety Standard No. 301-75, *Fuel System Integrity,* expiring January 1, 1981.

(Sec. 3, Pub. L. 92-548, 86 Stat. 1159 (15 U.S.C. 1410); delegation of authority at 49 CFR 1.50)

Issued on April 12, 1979.

Joan Claybrook,
Administrator.

[Docket No. EX77-5; Notice 2]

[FR Doc. 79-12131 Filed 4-18-79; 8:45 am]

BILLING CODE 4910-59-M

DEPARTMENT OF THE TREASURY

Customs Service

Certain Fasteners From Japan; Amended Notice of Receipt of Countervailing Duty Petition and Initiation of Investigation, and Notice of Preliminary Countervailing Duty Determination

AGENCY: Customs Service, U.S. Treasury Department.

ACTION: Amendment to Notice of Initiation, and Preliminary Countervailing Duty Determination.

SUMMARY: This notice is to inform the public that the scope of the investigation has been expanded to include two products originally within the scope of T.D. 79-95 (which has been rescinded) and that it has been determined preliminarily that the Government of Japan has given benefits which constitute bounties or grants within the meaning of the countervailing duty law upon the manufacture, production of exportation of certain fasteners.

EFFECTIVE DATE: April 19, 1979.

FOR FURTHER INFORMATION CONTACT: David Chapman, Duty Assessment Division, U.S. Customs Service, 1301 Constitution Avenue, N.W., Washington, D.C. 20229 (202-566-5492).

SUPPLEMENTARY INFORMATION: On March 23, 1979, a notice of "Receipt of countervailing Duty Petition and Initiation of Investigation" was published in the Federal Register (44 FR 17851). The notice stated that a petition in proper form was received on February 22, 1979, alleging that payments of bestowals conferred by the Government of Japan upon the manufacture, production or exportation of certain industrial fasterners constitute the payment of bestowal of a bounty or grant within the meaning of section 303, Tariff Act of 1930, as amended (19 U.S.C. 1303) (referred to in this notice as "the Act"). The industrial fasteners referred to in that notice enter the United States under the following item numbers of the Tariff Schedules of the United States (TSUS): 646.17, 646.40, 747.41, 747.49, 646.51, 646.53, 646.58, 646.60, 646.63, 646.65, 646.72, 646.74, 646.75, 646.76, 646.78. Products entering the United States under TSUS 646.54 and 646.56 originally were not included within the scope of the investigation; they were dealt with separately in T.D. 79–95, also published in the Federal Register of March 23, 1979 (44 FR 17653). However, in a notice published concurrently T.D. 79–95 has been rescinded, and the March 23, 1979, notice of "Receipt of Countervailing Duty Petition and Initiation of Investigation" is hereby amended to include industrial fasteners which enter the United States under TSUS item numbers 646.54 and 646.56. (The investigation has been limited to the determination of the bestowal of bounties or grants on non-metric industrial fasteners.)

On the basis of an investigation conducted pursuant to § 159.47(c), Customs Regulations (19 CFR 159.47(c)), it has been determined preliminarily that benefits have been received by the Japanese manufacturers/exporters of certain industrial fasteners, which may constitute bounties or grants within the meaning of section 303 of the Act. Based upon the information available to the Treasury, the Japanese industrial fastener industry is eligible for, and, in fact, receives, benefits under the program established under the "Temporary Measures Act for Small and Midsize Businesses With Regard to the High Yen Exchange Market" which has been in operation since October 1977. This program established a number of methods by which the Government of Japan can provide assistance to small and midsize Japanese firms which export and whose competitiveness has ben adversely affected by the rapid apperciation of the yen. Assistance is provided in the form of: (a) low cost loans; (3) the right to carry back current losses related to yen appreciation up to 3 years to offset income, corporate and local taxes paid in prior years; and (3) special government credit guarantees for firms affected by yen appreciation over and above those otherwise offered to small and midsize businesses.

In light of the eligibility criteria, which limit utilization of the program to firms which export, this program clearly would constitute the bestowal of a bounty or grant within the meaning of the Act. In the context of the Treasury's outstanding Countervailing Duty Order (T.D. 77–128) concerning Certain Fasteners from Japan, published in the Federal Register of May 6, 1977 (42 FR 23146), the Treasury requested, on November 7, 1978, information from the Government of Japan regarding the degree of utilization of these various forms of assistance. Based upon the information supplied, it is apparent that the fastener industry has utilized at least some forms of the assistance; however, the data supplied is inadequate to allow a precise calculation of the benefits bestowed or to identify the extent of utilization of the program by individual Japanese fastener manufacturers/exporters.

Since the November 7, 1978, request for information inquired into the extent to which benefits had been received by the Japanese fastener industry, which industry manufactures/exports the TSUS item numbers covered in this instant investigation, under the programs established under the "Temporary Measures Act for Small and Midsize Businesses With Regard to the High Yen Exchange Market," it is not necessary to again request that information, for purposes of the instant investigation.

Accordingly, it is preliminarily determined that bounties or grants, within the meaning of section 303 of the Act, are being paid or bestowed, directly or indirectly, upon the manufacture, production, or exportation of certain fasteners from Japan. A final decision in this case is required on or before February 22, 1980.

Before a final determination is made, consideration will be given to any relevant data, views or arguments submitted in writing with respect to this preliminary determination. Submissions should be addressed to the Commissioner of Customs, 1301 Constitution Avenue, N.W., Washington, D.C. 20229, in time to be received by his office on or before (two weeks from the date of publication of this notice.)

This preliminary determination is published pursuant to section 303(a) of the Tariff Act of 1930, as amended (19 U.S.C. 1303(a)).

Pursuant to Reorganization Plan No. 26 of 1950 and Treasury Department Order 190 (Revision 15), March 16, 1978, the provisions of Treasury Department Order No. 165, Revised, November 2, 1954 and § 159.47(c) of the Customs Regulations (19 CFR 159.47(c)), insofar as they pertain to issuance of a preliminary countervailing duty determination by the Commissioner of Customs, are hereby waived.

Robert H. Mundheim,
General counsel of the Treasury.

April 12, 1979.

[FR Doc. 79-12123 Filed 4-18-79; 8:45 am]
BILLING CODE 4810-22-M

DEPARTMENT OF THE TREASURY

Customs Service

Certain Textiles and Textile Products From Mexico; Amendment of Preliminary Countervailing Duty Determination

AGENCY: U.S. Customs Service, Treasury Department.

ACTION: Amendment of Preliminary Countervailing Duty Determination.

SUMMARY: This notice is to inform the public that the preliminary countervailing duty determination concerning certain textiles and textiles mill products from Mexico is being amended.

EFFECTIVE DATE: April 19, 1979.

FOR FURTHER INFORMATION CONTACT: Charles F. Goldsmith, Economist, Office of Tariff Affairs, U.S. Treasury Department, 15th Street and Pennsylvania Avenue, N.W., Washington, D.C. 20220, telephone (202) 566–2323.

SUPPLEMENTARY INFORMATION: On January 12, 1979, a notice of "Preliminary Countervailing Duty Determination" was published in the Federal Register (44 FR 2750). That notice stated that the product coverage of the petition would be defined by the Tariff Schedules of the United States Annotated (TSUSA) item numbers set forth in the Appendix to the Federal Register notice published on October 13, 1978 (43 FR 47340).

The latter notice included leather wearing apparel imported under TSUSA item number 791.76 only if the merchandise were intended for use by men and boys. It has been determined that the investigation should include all

leather wearing apparel imported under this item number, intended for use by women, girls and infants, as well as men and boys.

This amendment affects only the instant case from Mexico and only the merchandise specifically mentioned above.

Pursuant to Reorganization Plan No. 26 of 1950 and Treasury Department Order 190, Revision 15, March 16, 1978, the provisions of Treasury Department Order No. 165, Revised, November 2, 1954, and section 159.47 of the Customs Regulations (19 CFR 159.47), insofar as they pertain to the issuance of an amendment of a countervailing duty determination by the Commissioner of Customs, are hereby waived.

Robert H. Mundheim,
General Counsel of the Treasury.
April 11, 1979.
[FR Doc. 79-12186 Filed 4-18-79; 8:45 am]
BILLING CODE 4810-22-M

Internal Revenue Service

Manufacturers and Retailers Excise Taxes; Exemption From Tax of Sales of Certain Articles to the American National Red Cross

By virtue of the authority vested in me by section 4293 of the Internal Revenue Code of 1954, and except as provided below, exemption is hereby authorized from the taxes imposed by chapters 31 and 32 of such Code with respect to articles sold to the American National Red Cross, for its exclusive use. Exemption also is authorized from the taxes imposed by section 4071 of such Code, except as provided below, with respect to tires and inner tubes if such tire or inner tube is sold by any person on or in connection with the sale of any other article to the American National Red Cross, for its exclusive use. Under section 48.4222(d)-1(f) of the Manufacturers and Retailers Excise Tax Regulations, exemption shall be subject to the registration procedure set forth in section 48.4222(a)-1. Credit or refund of the tax shall be subject to the requirements set forth in section 6416 of the Code relating to the exemption for taxable articles sold for the exclusive use of a State or local government.

This authorization does not provide exemption from the taxes imposed on aviation fuel by sections 4041(c) and 4041(d) of the Code, the tax imposed on fuel used on inland waterways by section 4042, the tax imposed on aircraft tires and tubes by section 4071(a), the tax imposed on automobiles by section 4064, and the tax imposed on coal by section 4121.

This authorization supersedes those dated June 30, 1947, 12 FR 4397 and January 8, 1963, 28 FR 348.

William Blumenthal,
Secretary of the Treasury.
[FR Doc. 79-12187 Filed 4-18-79; 8:45 am]
BILLING CODE 4830-01-M

VETERANS ADMINISTRATION

Privacy Act of 1974, Amendment of Systems Notice; Additional Routine Use Statement

Notice is hereby given that the Veterans Administration is considering adding a new routine use statement to the system of VA records entitled "Veterans, Dependents, Beneficiaries and Armed Forces Personnel Education and Rehabilitation Records—VA" (50VA22) as set forth on page 44741 of the Federal Register of September 28, 1978. The Department of Health, Education and Welfare has requested that the Veterans Administration release certain information from selected records contained in the above named system of records. The information is needed by the Office of Education, Department of Health, Education and Welfare, or contractor thereof, to validate information regarding entitlement to VA benefits which is submitted by applicants who request educational assistance grants from the Office of Education. The Veterans Administration has determined release of information for this purpose is a necessary and proper use of data in this system of records and a specific routine use for this information transfer is appropriate.

Interested persons are invited to submit written comments, suggestions, or objections regarding the proposed routine use to the Administrator of Veterans Affairs (271A), Veterans Administration, 810 Vermont Avenue N.W., Washington, D.C. 20420. All relevant material received before May 21, 1979 will be considered. All written comments received will be available for public inspection at the above address only between the hours of 8 a.m. and 4:30 p.m. Monday through Friday (except holidays), until May 31, 1979. Any person visiting Central Office for the purpose of inspecting any such comments will be received by the Central Office Veterans Services Unit in room 132. Such visitors to any VA field station will be informed that the records are available for inspection only in Central Office and furnished to the address and the room number.

If no public comment is received during the 30-day review period allowed for public comment or unless otherwise published in the Federal Register by the Veterans Administration, the new routine use statement included herein is effective April 12, 1979.

Approved: April 12, 1979.
By direction of the Administrator.

Rufus H. Wilson,
Deputy Administrator.

In the system identified as 50VA22, "Veterans, Dependents, Beneficiaries and Armed Forces Personnel Education and Rehabilitation Records-VA", appearing at 43 FR 44741, the following routine use statement is added to read as follows:

SYSTEM NAME:

Veterans, Dependents, Beneficiaries, and Armed Forces Personnel Education and Rehabilitation Records-VA.

* * * * *

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

* * * * *

35. Information from selected VA records, to include name, Social Security number, date of birth, delimiting date and remaining entitlement of VA educational benefits, may be disclosed to the Department of Health, Education and Welfare (DHEW) or contractor thereof for specific use by the Office of Education (OE) to validate information regarding entitlement to VA benefits which is submitted by applicants who request educational assistance grants from OE. Such information will not be used for any other purpose by DHEW or contractor thereof.

* * * * *

[FR Doc. 79-12248 Filed 4-18-79; 8:45 am]
Billing Code 8320-01-M

INTERSTATE COMMERCE COMMISSION

Assignment of Hearings

April 16, 1979.

Cases assigned for hearing, postponement, cancellation or oral argument appear below and will be published only once. This list contains prospective assignments only and does not include cases previously assigned hearing dates. The hearings will be on the issues as presently reflected in the Official Docket of the Commission. An attempt will be made to publish notices of cancellation of hearings as promptly as possible, but interested parties should take appropriate steps to insure

that they are notified of cancellation or postponements of hearings in which they are interested.

MC 99439 (Sub-11F), Suwannee Transfer, Inc., now assigned May 16, 1979 (3 days), at Jacksonville, Florida in a hearing room to be later designated.

MC-C 8877, Consolidated Freightways Corporation of Delaware-Investigation of and Revocation of Certificates, now assigned for hearing May 21, 1979 (1 week) at Atlanta, Georgia and will be held at the Riviera Hyatt House 1630 Peachtree St. N.W.

MC 105398 (Sub-856F), National Trailer Convoy, Inc., now assigned for hearing May 25, 1979 (1 day) at Dallas, Texas in a hearing room to be later designated.

MC 145085F, Sid's Inc., now assigned for hearing June 4, 1979 at Portland, Maine (1 week), in a hearing room to be later designated.

MC 108649 (Sub-11), Sturm Freightways, Inc., now assigned for hearing on April 17, 1979, at Peoria, IL., is canceled.

MC 144259 (Sub-2F), Jennaro Lines, Inc., now assigned for hearing on May 22, 1979, at Los Angeles, Calif., is canceled and application dismissed.

MC 115826 (Sub-353F), W. J. Digby, Inc., application dismissed.

MC 144122 (Sub-25F), Carretta Trucking, Inc., now assigned for hearing on April 23, 1979, at New York, N.Y. is canceled and transferred to Modified Procedure.

FD 28838, State of Califorinia and County of Los Angeles, Complainants vs the Atchison, Topeka and Santa Fe Railway Company and National Railroad Passenger Corporation, defendants now assigned for prehearing conference on April 16, 1979, at San Francisco, CA is canceled and assigned for hearing on April 23, 1979, at San Francisco, CA is postponed indefinitely.

MC 42011 (Sub-38F), D. Q. Wise & Co., Inc., now assigned for hearing on May 17, 1979, at Salt Lake city, Utah is canceled and transferred to Modified Procedure.

MC 2900 (Sub-342), Ryder Truck Lines, Inc., now being assigned for hearing on May 15, 1979 (9 days), at New Orleans, LA, at the Inn on Bourbon Street, A Downtowner, 541 Bourbon Street.

MC 76035 (Sub-34F), Ehrlich Newmark Trucking Co., Inc., now assigned continued hearing May 1, 1979, at the Offices of the Interstate Commerce Commission, Washington, D.C.

MC 145355F, John Murray's Motor Tours, Inc., now assigned for hearing May 22, 1979 (3 days) at Wilkes Barre, Pennsylvania in a hearing room to be later designated.

MC 118159 (Sub-294), National Refrigerated Transport, Inc., now assigned for hearing May 30, 1979 at Washington, D.C. at the Offices of the Interstate Commerce Commission.

MC 123407 (Sub-454F), Sawyer Transport, Inc., & MC 123407 (Sub-484F), Sawyer Transport, Inc., now assigned for hearing June 4, 1979 (1 week), at Little Rock, Arkansas in a hearing room to be later designated.

MC 10343 (M1F), Churchill Truck Lines, Inc., now assigned May 30, 1979, at Kansas City, Mo., is postponed to May 31, 1979 at Kansas City, Mo., in Room No. 609, Federal Office Bldg., 911 Walnut Street.

MC 123389 (Sub-48F), Crouse Cartage Co., now assigned May 8, 1979, at Omaha, Nebraska, is postponed indefinitely.

MC 124151 (Sub-8F), Van Guard Transportation, Inc., now assigned May 9, 1979, at New York, N.Y., is postponed indefinitely.

MC 25869 (Sub-144F), Nolte Bros. Truck Line, Inc., now assigned May 10, 1979, at Denver, Colo., is cancelled.

MC 135633 (Sub-14F), Nationwide Auto Transporters, Inc., now assigned pre-hearing conference on April 25, 1979, at Washington, D.C., is cancelled and application dismissed.

MC 43963 (Sub-12F), Chief Truck Lines, Inc., now assigned May 22, 1979, continued hearing at Washington, D.C., is cancelled.

MC 134068 (Sub-39F), Kodiak Refrigerated Lines, Inc., now assigned for hearing on May 16, 1979, (3 days), at Los Angeles, CA, in a hearing room to be later designated.

MC 32882 (Sub-96F), Mitchell Bros. Truck Lines, A Corp., now assigned for continued hearing on May 21, 1979 (1 week), at Los Angeles, CA, in a hearing room to be later designated.

MC-C-10300, Fogarty Van Lines, Inc.—Investigation and Revocation of Certificates, now assigned April 26, 1979, at Tampa, FL, is changed to a pre-hearing conference on April 26, 1979, at the New Conference Room, 700 Twiggs Street, Tampa, FL.

MC 107012 (Sub-274F), North American Van Lines, now assigned April 24, 1979, at Washington, D.C. is postponed indefinitely.

MC 1515 (Sub-239), Greyhound Lines, Inc., now assigned continued hearing on June 4, 1979 (1 week), at the Holiday Inn, 200 East Amite Street, Jackson, MS, and continued to June 11, 1979, (1 week), at the Holiday Inn, North MacArthur Drive, Alexandria, Louisiana.

36745, Petition For Investigation—Bus Terminal on The Port Authority of New York and New Jersey, now being assigned for hearing on June 18, 1979, at the Offices of the Interstate Commerce Commission, Washington, D.C.

MC-C-8619, Transport of New Jersey et al. and Port Authority of New York and New Jersey—Investigation of Operations and Practices, et al., now being assigned for continued Prehearing Conference on October 30, 1979 (4 days), at New York, N.Y., in a hearing room to be later designated.

MC 103926 (Sub-75F), W.T. Mayfield Sons Trucking Co., now being assigned for hearing on June 19, 1979, at Tampa, FL in a hearing room to be later designated.

MC 143912 (Sub-2F), Western Container Transport, Inc., now being assigned for hearing on June 5, 1979 (9 days), at San Francisco, CA, in a hearing room to be later designated.

MC 1745 (Sub-8F), Interstate Van Lines, Inc., now being assigned for hearing on May 10, 1979, at the Offices of the Interstate Commerce Commission, Washington, D.C.

MC 109324 (Sub-38F), Garrison Motor Freight, Inc., now being assigned for hearing on June 12, 1979 (9 days), at Little Rock, Ark., in a hearing room to be later designated.

MC 2202 (Sub-564F), Roadway Express, Inc., now being assigned for hearing on June 18, 1979 (1 week), at Austin, TX in a hearing room to be later designated.

MC 124988 (Sub-5F), Truck Service Inc., now assigned continued hearing on June 11, 1979, (1 week), at Springfield, MO in a hearing room to be later designated.

MC 138713 (Sub-3f), R & G Transit Corp., now assigned June 18, 1979, (1 week), at St. Louis, MO., in a hearing room to be later designated.

MC 134906 Cape Air Freight, Inc., and MC 134906 (Sub. Nos. 1, 2, 3, 4, 5, 6, & 7) Cape Air Freight, Inc., now assigned continued hearing on May 15, 1979 (9 days), at Louisville, Ky., in Room No. 1052A, Federal Bldg., Federal Place.

MC-F-13723, Denver-Midwest Motor Freight, Inc.—Control & Merger—Load & Go Truck Line, now assigned June 5, 1979, (9 days) at Phoenix, AZ., in a hearing room to be later designated.

MC 127602 (Sub-17F), Denver-Midwest Motor Freight, Inc., now assigned June 5, 1979, (9 days), at Phoenix, AZ, in a hearing room to be later designated.

MC-F-13622, Paris Motor Freight, Inc.—Purchase (Portion)—Rock Island Transit Company, now being assigned for continued hearing on June 12, 1979 (4 days), at the Hilton Inn West, Interstate Highway 40 & Meridian, Oklahoma City, OK.

MC 133655 (Sub-123F), Trans-National Truck Inc., now assigned for hearing June 5, 1979 at Chicago, Illinois (1 day) in a hearing room to be later designated.

MC 145137F, Eight Way Express Inc., now assigned for hearing June 6, 1979 (3 days) at Chicago, Illinois in a hearing room to be later designated.

MC 61231 (Sub-129F), Easter Enterprises, Inc., DBA Ace Lines, Inc., now assigned for hearing June 11, 1979 at Chicago, Illinois (2 days) in a hearing room to be later designated.

MC 95540 (Sub-1031), Watkins Motor Lines, Inc., now assigned for hearing June 13, 1979 at Chicago, Illinois (3 days) in a hearing room to be later designated.

MC 136511 (Sub-26F), Virginia Applachian Lumber Corporation now assigned for hearing June 11, 1979 at Greensboro, North Carolina (1 week) in a hearing room to be later designated.

MC-C 7287, AAACON Auto Transport, Inc., Investigation and Revocation of Certificates now assigned for hearing July 9, 1979 (1 week) and continued to July 23, 1979 (6 weeks) at New York, New York in a hearing room to be later designated.

MC-C-10149, O.N.C. Freight Systems Etal—V—Oak Harbor Freight Lines, Inc. et al., now assigned for hearing on June 6, 1979, (1 day), at Seattle, Washington, in a hearing room to be later designated.

MC-115826 (Sub-302F), W. J. Digby, Inc., now assigned for hearing on June 7, 1979, (2

days), at Seattle, Washington, in a hearing room to be later designated.

MC 107913 (Sub-18F), F & W Express, Inc., now assigned for hearing on May 7, 1979, at Little Rock, Arkansas and will be held in Holiday Inn-Convention Center, 617 Broadway.

AB 43 (Sub-55F), Illinois Central Gulf Railroad Co. Abandonment in Tallahatchie, Quitman Sunflower, Coahoma & Humphrey Counties, MS., now assigned for hearing on May 7, 1979, at Indianola Mississippi and will be held in Sunflower County Court Room, 100 Court Street.

H.G. Homme, Jr.
Secretary.

[Notice No. 71]
[FR Doc. 79-12203 Filed 4-18-79; 8:45 am]
BILLING CODE 7035-01-M

Greater Pacific Railroad & Navigation Co.—Construction and Operation—In Los Angeles County, Calif.

Greater Pacific Railroad and Navigation Company, South Gate, CA 90280, represented by George F. Thagard III, President, Greater Pacific Railroad and Navigation Company, P.O. Box 1914, South Gate, CA 90280, hereby give notice that on the 30th day of March, 1979, it filed with the Interstate Commerce Commission at Washington, DC, an application under 49 U.S.C. § 10901 (formerly Section 1(18) of the Interstate Commerce Act) for a decision approving and authorizing the construction and operation of a line of railroad in Los Angeles County, CA.

Applicant's proposed main line route is primarily north-south, having a southern terminus at or in the vicinity of Lunday-Thagard Oil Company. Extending northward, a branch will serve property located on Garfield Avenue, then crossing under Firestone Boulevard, turning westward, paralleling the Southern Pacific Railroad and connecting just east of Garfield Avenue in the vicinity of Vinvale Station. Applicant proposes to initially construct and operate a total of about 1 mile of track, all of which will be considered mainline track.

Applicant's proposed construction and operation is necessary and desirable to provide common carrier rail service to and from the site of a refinery, asphalt roofing manufacturing facility and paper mill and such other related and/or supporting facilities as may be reasonably expected to locate nearby, on the one hand, and, rail-served points generally throughout the United States, on the other hand.

While the action requested of the Commission will have some effect on the environment, Applicant believes it not to be substantial. In accordance with the Commission's regulations (49 CFR 1108.8) in Ex Parte No. 55 (Sub-No. 4), *Implementation—National Environmental Policy Act, 1969*, 352 I.C.C. 451 (1976), any protests may include a statement indicating the presence or absence of any effect of the requested Commission action on the quality of the human environment. If any such effect is alleged to be present, the statement shall indicate with specific data the exact nature and degree of the anticipated impact. See *Implementation—National Environmental Policy Act, 1969, supra*, at p. 487.

Pursuant to the provisions of the Interstate Commerce Act, as amended, the proceeding will be handled without public hearings unless comments in support or opposition on such application are filed with the Secretary, Interstate Commerce Commission, 12th and Constitution Avenue, N.W., Washington, DC 20423, and the aforementioned counsel for applicant, within 30 days after date of first publication in a newspaper of general circulation. Any interested person is entitled to recommend to the Commission that it approve, disapprove, or take any other specified action with respect to such application.

H. G. Homme, Jr.
Secretary.

[Finance Docket No. 28008 F]
[FR Doc. 79-12205 Filed 4-18-79; 8:45 am]
BILLING CODE 7035-01-M

Motor Carrier Temporary Authority Applications

The following are notices of filing of applications for temporary authority under Section 210a(a) of the Interstate Commerce Act provided for under the provisions of 49 CFR 1131.3. These rules provide that an original and six (6) copies of protests to an application may be filed with the field official named in the Federal Register publication no later than the 15th calendar day after the date the notice of the filing of the application is published in the Federal Register. One copy of the protest must be served on the applicant, or its authorized representative, if any, and the protestant must certify that such service has been made. The protest must identify the operating authority upon which it is predicated, specifying the "MC" docket and "Sub" number and quoting the particular portion of authority upon which it relies. Also, the protestant shall specify the service it can and will provide and the amount and type of equipment it will make available for use in connection with the service contemplated by the TA application. The weight accorded a protest shall be governed by the completeness and pertinence of the protestant's information.

Except as otherwise specifically noted, each applicant states that there will be no significant effect on the quality of the human environment resulting from approval of its application.

A copy of the application is on file, and can be examined at the Office of the Secretary, Interstate Commerce Commission, Washington, D. C., and also in the ICC Field Office to which protest are to be transmitted.

NOTE: All applications seek authority to operate as a common carrier over irregular routes except as otherwise noted.

Motor Carriers of Property

MC 1977 (Sub-33TA), filed March 19, 1979. Applicant: NORTHWEST TRANSPORT SERVICE, INC., 5231 Monroe Street, Denver, CO 80216. Representative: Leslie R. Kehl, JONES, MEIKLEJOHN, KEHL AND LYONS, 1600 Lincoln Center, 1660 Lincoln St., Denver, CO 80264. Common carrier: regular routes: *General Commodities* (except those of unusual value, Classes A & B explosives, household goods as defined by the Commission, commodities in bulk, and commodities which, because of size or weight, require special handling or use of special equipment); between Spokane, WA and its commercial zone and Albuquerque, NM and its commercial zone serving the intermediate points of Pocatelo, ID, Murray, UT and Cortez, CO for the purposes of joinder only; from Spokane east, over Interstate Hwy 90 to Interstate Hwy 15, then south over Interstate Hwy 15 to U.S. Hwy 6, then southeast over U.S. Hwy 6 to Interstate Hwy 70, then east over Interstate Hwy 70 to U.S. Hwy 163, then south over U.S. Hwy 163 to U.S. Hwy 666, then southeast over U.S. Hwy 666 to Interstate Hwy 40, then east over Interstate Hwy 40 to Albuquerque, and return over same route for 180 days. Applicant seeks to interline and tack at Spokane, WA and to join with existing authority at the specified intermediate points. An underlying ETA seeks up to 90 days authority. Supporting shipper: Applicant-regarding fuel savings. Send protests to: D/S Roger L. Buchanan, ICC, 492 U.S. Customs House, 721 19th St., Denver, CO 80202.

MC 11207 (Sub-473TA), filed March 20, 1979. Applicant: DEATON, INC., 317 Avenue W., PO Box 938, Birmingham, AL 35201. Representative: Kim D. Mann,

Suite 1010, 7101 Wisconsin Avenue, Washington, DC 20014. *Sugar* (except in bulk), from Supreme, LA, to points in AL, FL, GA, and MS, for 180 days. Supporting shipper(s): Supreme Sugar Company, Inc., One Shell Square, New Orleans, LA 70139. Send protest to: Mabel E. Holston, Transportation Assistant, Bureau of Operation, ICC, Room 1616—2121 Building, Birmingham, AL 35203.

MC 26396 (Sub-232TA), filed March 23, 1979. Applicant: POPELKA TRUCKING CO., d/b/a THE WAGGONERS, P.O. Box 990, Livingston, MT 59047. Representative: Bradford E. Kistler, P.O. Box 82028, Lincoln, NE 68501. *Lumber* from points in WV and PA to points in CO and UT, for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): Frank Wilson Lumber Company, Inc., P.O. Box 1277, Elkins, WV 26321. Send protests to: Paul J. Labane, DS, ICC, 2602 First Avenue North, Billings, MT 59101.

MC 26396 (Sub-233TA), filed March 23, 1979. Applicant: POPELKA TRUCKING CO., d/b/a THE WAGGONERS, P.O. Box 990, Livingston, MT 59047. Representative: Bradford E. Kistler, P.O. Box 82028, Lincoln, NE 68501. *Targets, target equipment, reloading equipment, ammunition, guns shooting apparel and supplies associated with hunting clubs,* from AR, OH, IN, IL, MO, MN, and WI to points in IA and IL, for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): Iowa City Trap & Skeet Club, Inc., Box 1107, Iowa City, IA 52240. Send protests to: Paul J. Labane, DS, ICC, 2602 First Avenue North, Billings, MT 59101.

MC 26396 (Sub-234TA); filed March 23, 1979. Applicant: POPELKA TRUCKING CO., d/b/a THE WAGGONERS, P.O. Box 990, Livingston, MT 59047. Representative: Bradford E. Kistler, P.O. Box 82028, Lincoln, NE 68501. *Agricultural chemicals* (except in bulk, in tank vehicles) from Luling, LA and Mendota, IL to Muscatine, IA, for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): Eli Lilly Interamerica, Inc., P.O. Box 32, Indianapolis, IN 46206 Monsanto Company, 800 N. Lindbergh Blvd., St. Louis, MO 63166. Send protests to: Paul J. Labane, DS, ICC, 2602 First Avenue North, Billings, MT 59101.

MC 33037 (Sub-21TA), filed March 20, 1979. Applicant: STUDER TRUCK LINE, INC., Beattie, KS 66406. Representative: John E. Jandera, 641 Harrison St., Topeka, KS 66603. *Fertilizer and Fertilizer Materials, in bulk or in bags,* from the facilities of Farmland Industries, Inc. at or near Lawrence, KS to points in the states of CO, IL, KY, ND, OK, SD, TX, WI and WY for 180 days. An underlying ETA seeks 90 days authority. SUPPORTING SHIPPER: Farmland Industries, Inc., 3315 North Oak Trafficway, Kansas City, MO. 64116. SEND PROTESTS TO: Thomas P. O'Hara, DS, ICC, 256 Fed. Bldg., 444 S. E. Quincy, Topeka, KS 66683. Supporting Shippers(s): Farmland Industries, Inc. 3315 North Oak Trafficway, Kansas City, MO 64116. Send protests to: Thomas P. O'Hara, DS, ICC, 256 Fed. Bldg., 444 S. E. Quincy, Topeka, KS 66683.

MC 51146 (Sub-682TA), filed March 27, 1979. Applicant: SCHNEIDER TRANSPORT, INC., P.O. Box 2298, Green Bay, WI 54306. Representative: John Patterson, 2480 E. Commercial Blvd., Ft. Lauderdale, FL 33308. *Pallets, packaging materials, and wood products* between Sioux Falls, SD and Minneapolis, MN and point in IL, IN, IA, KS, MI, MN, MO, NE, ND, OH, SD and WI, for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): Otto Packaging, Inc., 68A West Rd., Circle Pines, MN 55014. Send protests to: Gail Daugherty, Transportation Asst., Interstate Commerce Commission, Bureau of Operations, U.S. Federal Building & Courthouse, 517 East Wisconsin Avenue, Room 619, Milwaukee, Wisconsin 53202.

MC 52437 (Sub-1TA), filed March 22, 1979. Applicant: SHIPPERS SERVICE EXPRESS, INC., 7200 Fly Road, P.O. box 207, East Syracuse, NY 13057. Representative: Herbert M. Canter, Esq. and Benjamin D. Levine, Esq., 305 Montgomery Street, Syracuse, NY 13202. *Sugar, in packages,* from Boston (Charlestown), MA to that part of NY which is north and west of Sullivan, Dutchess and Ulster Counties, NY. Underlying ETA for 30+2 was granted under R-2 with effective date of March 19, 1979. Supporting shipper(s): Revere Sugar Corporation, David A. Levy, Administrative Asst.-Sales, 333 Medford Street, Charlestown, MA 02129. Send protests to: Interstate Commerce Commission, U.S. Courthouse & Federal Bldg., 100 S. Clinton St.—Rm. 1259, Syracuse, NY 13260.

MC 52437 (Sub-2 TA), filed March 22, 1979. Applicant: SHIPPERS SERVICE EXPRESS, INC., 7200 Fly Road, P.O. Box 207, East Syracuse, NY 13057. Representative: Herbert M. Canter, Esq. and Benjamin D. Levine, Esq. 305 Montgomery Street, Syracuse, NY 13202. *(1) Frozen foodstuffs and (2) commodities, the transportation of which is otherwise exempt from economic regulation under 49 U.S.C. Sec. 10526(a)(6) (formerly Sec. 203(b)(6)) of the Interstate Commerce Act, in mixed loads with the commodities in (1) above,* from Syracuse, NY to points in CT, MA, ME, NH, RI and VT, for 180 days. Underlying ETA for 30+2 was granted under R-1 with effective date of March 16, 1979. Supporting shipper(s): Empire Freezers of Syracuse, Inc., Charles A. Cleveland, Dir. of Sales & Customer Service, P.O. Box 4892 (Farrell Road), Syracuse, NY 13221. Send protests to: Interstate Commerce Commission, U.S. Courthouse & Federal Bldg., 100 S. Clinton St., Room 1259, Syracuse, NY 13260.

MC 52616 (Sub-6 TA), filed March 23, 1979. Applicant: GERSON TRANSPORTATION, 2235 W. Main Street, Millville, NJ 08332. Representative: Charles Ephraim, Suite 600, 1250 Connecticut Ave., NW, Washington, DC 20036. *Containers and materials, equipment and supplies* used in the manufacture, sale and distribution of containers, between the facilities of Diamond Glass Company in Chester and Montgomery counties, PA on the one hand, and, on the other, points in CT, DE, NJ, MD and VA, New York, NY and points in Nassau, Orange, Putnam, Suffolk, Ulster and Westchester counties, NY, for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): Diamond Glass Company, Royersford, PA. Send protests to: District Supervisor, ICC, 428 East State Street, Room 204, Trenton, NJ 08608.

MC 55896 (Sub-113 TA), filed March 22, 1979. Applicant: R-W SERVICE SYSTEM, INC., 20225 Goddard Rd., Taylor, MI 48180. Representive: George E. Batty, (same as applicant). *Rubber compounds,* NOI, from St Clair Rubber Company, Marysville, MI to Winchester, IN, for 180 days. Supporting shipper(s): American Hose Corporation, 700 W. Washington St., Winchester, IN. Send protests to: C.R. Flemming, DS, ICC, 225 Federal Building, Lansing, MI 48933.

MC 60157 (Sub-29 TA), filed March 22, 1979. Applicant: C. A. WHITE TRUCKING COMPANY, 5327 N. Central Expressway, Suite 310, Dallas, TX 75205. Representative: Bernard H. English, 6270 Firth Road, Fort Worth, TX 76116 and Frank Crane (address same as applicant). *Petroleum products, paints, stains and varnishes (except in bulk) in packages and containers when such commodities are used in furtherance of or incidental to marine and ocean transportation, including export and/or*

coastwise movement, from the facilities of Mobil Oil Corporation at Beaumont, TX and Houston, TX, to points in LA, MS, and TX for 180 days. Underlying ETA for 90 days filed. Supporting shipper(s): Mobil Oil Corporation, 8350 N. Central Expressway, No. 522, Dallas, TX 75206. Send protests to: Opal M. Jones, Trans. Asst., Interstate Commerce Commission, 1100 Commerce Street, Room 13C12, Dallas, TX 75242.

MC 63417 (Sub-194 TA), filed March 20, 1979. Applicant: BLUE RIDGE TRANSFER COMPANY, INCORPORATED, P.O. Box 13447, Roanoke, VA 24034. Representative: William E. Bain, same address as above. *Animal feed and feed ingredients,* from Hutchinson KS to points in AL, CT, DE, DC, FL, GA, IL, IN, KY, ME, MD, MA, MI, MS, MO, NJ, NH, NY, NC, OH, PA, RI, SC, TN, TX, VT, VA, WV for 180 days. Supporting shipper(s): Kal Kan Foods, Inc., 3386 E. 44th Street, Vernon, CA 90058. Send protests to: Paul D. Collins, DS, ICC, Room 10-502 Federal Bldg., 400 North 8th Street, Richmond, VA 23240.

MC 78687 (Sub-60 TA), filed March 22, 1979. Applicant: LOTT MOTOR LINES, INC., West Cayuga Street, P.O. Box 751, Moravia, NY 13118. Representative: Dwight L. Koerber, Jr., 805 McLachlen Bank Bldg., 666 Eleventh Street, N.W., Washington, D.C. 20001. *Salt and salt products,* in packages, from Silver Springs, NY to points in VA and MD, for 180 days. Underlying ETA for 30+2 was granted under R-6 with effective date of March 12, 1979. Supporting shipper(s): Morton Salt Company, Mr. Edmund H. Szmurlo, Transp. Spec., 110 N. Wacker Drive, Chicago, IL 60606. Send protests to: Interstate Commerce Commission, U.S. Courthouse & Federal Bldg., 100 S. Clinton St., Rm. 1259, Syracuse, NY 13260.

MC 91306 (Sub-18 TA), filed March 20, 1979. Applicant: JOHNSON BROTHERS TRUCKERS, INC., 1858 9th Ave., NE, Hickory, NC 28601. Representative: Gerald Johnson, PO Box 848, Hickory, NC 28601. *New Furniture and furniture parts* from Caldwell, Catawba, Alexander, Rutherfordton, and McDowell Counties, NC to all points and places in the states of MA, CT and RI, for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): Broyhill Furniture Industries, Lenoir, NC 28645. Send protests to: District Supervisor Terrell Price, 800 Briar Creek Rd, Rm. CC516, Mart Office Building, Charlotte, NC 28205.

MC 95876 (Sub-272 TA), filed March 16, 1979. Applicant: ANDERSON TRUCKING SERVICE, INC., 203 Cooper Avenue North, St. Cloud, MN 56301. Representative: Robert D. Gisvold, 1000 First National Bank Building, Minneapolis, MN 55402. *Iron and steel articles* from the facilities of Armco, Inc. at Ashland, KY to points in MN and IA, for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): Armco Inc., Director of Transportation, Middletown, OH 45053. Send protests to: Delores A. Poe, TA, ICC, 414 Federal Building & U.S. Courthouse, 110 South 4th Street, Minneapolis, MN 55401.

MC 102616 (Sub-980TA), filed March 26, 1979. Applicant: COASTAL TANK LINES, INC., 250 North Cleveland-Massillon Road, Akron, OH 44313. Representative: John T. Foley, same address as applicant. *Liquid fertilizer,* in bulk, in tank vehicles, from Seaford, DE, to points in DE, MD, and VA, for 180 days. Supporting shipper(s): Allied Chemical Corporation, P.O. Box 2120, Houston, TX 77001. Send protests to: Mary Wehner, D/S, ICC, 731 Federal Bldg., Cleveland, OH 44199.

MC 105607 (Sub-10TA), filed March 20, 1979. Applicant: CON WEIMAR CORP., P.O. Box 434, 401 Commerce Road, Linden, NJ 07036. Representative: George A. Olsen, P.O. Box 357, Gladstone, NJ 07934. Common carrier, irregular routes for 180 days. Extra white tallow, in bulk in tank vehicles, from the facilities of Independent Tallow, located at or near Woburn, MA to the facilities of the Proctor & Gamble Co., Weehawken, NJ. An underlying ETA seeks 90 days authority. Supporting shipper(s): Independent Tallow, 39 Cedar Street, Woburn, MA 01801. Send protests to: Robert E. Johnston, DS, ICC, 9 Clinton Street, Room 618, Newark, NJ 07102.

MC 107496 (Sub-1199TA), filed March 15, 1979. Applicant: RUAN TRANSPORT CORPORATION, 666 Grand Avenue, Des Moines, IA 50309. Representative: E. Check (same as applicant). *Natural gasoline,* in bulk, in tank vehicles, from Doe Run, KY to E. St. Louis, IL, for 180 days. Supporting shipper(s): Phillips Petroleum Company, 222 E. Ogden Avenue, Hinsdale, IL 60521. Send protests to: Herbert W. Allen, DS, ICC, 518 Federal Bldg., Des Moines, IA 50309.

MC 108207 (Sub-497TA), filed March 19, 1979. Applicant: FROZEN FOOD EXPRESS, INC., P.O. Box 225888, Dallas, TX 75265. Representative: M. W. Smith. Address same as applicant. *Prepared dough and shortening (except in bulk), in vehicles with mechanical refrigeration,* from the facilities of the Pillsbury Company at New Albany, IN, to Denison, TX for 180 days. Underlying ETA for 90 days filed. Supporting shipper(s): The Pillsbury Company, 608 Second Avenue South, Minneapolis, MN 55402. Send protests to: Opal M. Jones, Trans. Asst., Interstate Commerce Commission, 1100 Commerce Street, room 13C12, Dallas, TX 75242.

MC 108207 (Sub-498TA), filed March 19, 1979. Applicant: FROZEN FOOD EXPRESS, INC., P.O. Box 225888, Dallas, TX 75265. Representative: M. W. Smith. Address same as above. *(a) Such commodities as are dealt in by wholesale, retail, chain grocery & food business houses (except in bulk); and (b) meats, meat products, meat byproducts, and articles distributed by meat packinghouses (except hides and commodities in bulk),* from points in WI to points in IL for 180 days. Underlying ETA for 90 days filed. Supporting shipper(s): Swiss Colony Stores, Inc.—Swiss Colony, Inc., One Alpine Lane, Monroe, WI 53566. Send protests to: Opal M. Jones, Trans. Asst., Interstate Commerce Commission, 1100 Commerce Street, Room 13C12, Dallas, TX 75242.

MC 108207 (Sub-499TA), filed March 20, 1979. Applicant: FROZEN FOOD EXPRESS, INC., P.O. Box 225888, Dallas, TX 75265. Representative: M. W. Smith. Address same as above. *Candy and confectioneries,* between Robinson, IL and points in CO, LA, MI, MN, MO, TN, TX, and WI, for 180 days. Supporting shipper(s): L. S. Heath & Sons, Inc., 206 South Jackson, Robinson, IL 62454. Send protests to: Opal M. Jones, Trans. Asst., Interstate Commerce Commission, 1100 Commerce Street, Room 13C12, Dallas, TX 75242.

MC 108207 (Sub-500TA), filed March 20, 1979. Applicant: FROZEN FOOD EXPRESS, INC., P.O. Box 225888, Dallas, TX 75265. Representative: M. W. Smith. Address same as applicant. *Meats, meat products, meat byproducts, and articles distributed by meat packinghouses, as defined in Sections A, C, and D of Appendix I to the report in Descriptions in Motor Carrier Certificates, 61 M.C.C. 209 and 766 (except hides and commodities in bulk),* between the facilities of Lauridsen Foods, Inc., at or near Britt, IA on the one hand, and on the other points in CA, AZ, NM, TX, LA, MS, AR, OK, KS, MO, TN, KY, OH, IN, MI, IL, WI, MN, NE, and CO, for 180 days. Supporting shipper(s): Armour & Company, Greyhound Tower, Phoenix, AZ 85077. Send protests to: Opal M. Jones, Trans. Asst., Interstate Commerce Commission, 1100 Commerce Street, Room 13C12, Dallas, TX 75242.

MC 108207 (Sub-501TA), filed March 21, 1979. Applicant: FROZEN FOOD EXPRESS, INC., P.O. Box 225888, Dallas, TX 75265. Representative: M. W. Smith.

Address same as above. *Meats, meat products, meat byproducts, and articles distributed by meat packinghouses (except hides and commodities in bulk) as defined in Sections A and C of Appendix I to the report in Descriptions in Motor Carrier Certificates, 61 M.C.C. 209 and 766, and foodstuff,* from points in IL to points in IN, MI, OH, and MN for 180 days. Underlying ETA for 90 days filed. Supporting shipper(s): There are nine (9) supporting shippers. Send protests to: Opal M. Jones, Trans. Asst., Interstate Commerce Commission, 1100 Commerce Street, Room 13C12, Dallas, TX 75242.

MC 108207 (Sub-502TA), filed March 21,1979. Applicant: FROZEN FOOD EXPRESS, INC., P.O. Box 225888, Dallas, TX 75265. Representative: M. W. Smith, Same address as applicant. *Foodstuffs,* From points in WI, IL, IN, and MI, to points in NV and UT for 180 days. Underlying ETA for 90 days filed. Supporting Shipper(s): There are eight (8) supporting shippers. Send protests to: Opal M. Jones, Trans. Asst., Interstate Commerce Commission, 1100 Commerce Street, Room 13C12, Dallas, TX 75242.

MC 109026 (Sub-20TA), filed March 23, 1979. Applicant: MANNING MOTOR EXPRESS, INC., P.O. Box 685, Glasgow, Ky. 42141. Representative: Walter Harwood, Attorney, P.O. Box 15214, Nashville, TN 37215. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting electric motor parts, between the facilities of General Electric Co., at or near Scottsville, Ky., on the one hand, and, on the other, the facilities of General Electric Co., at or near Tyler, TX, and the facilities of Sunstrand Compressor, at or near Bristol, VA. Supporting shipper(s): Dan C. Oliver, General Electric Co., Rt. No. 8, Box 23, Scottsville, Ky. 42164. Send protests to: Mrs. Linda H. Sypher, District Supervisor, Interstate Commerce Commission, 426 Post Office Building, Louisville, Ky. 40202.

MC 109397 (Sub-449TA), filed March 23, 1979. Applicant: TRI STATE MOTOR TRANSIT CO., P.O. Box 113, Joplin, MO 64801. Representative: A. N. Jacobs, same as applicant. *Metal buildings, complete, knocked down, or in sections, and parts and accessories for metal buildings,* from the facilities of Kirby Building Systems, Inc., located at or near Spanish Fork, UT to points in the United States in and west of LA, AR, MO, IA and MN for 180 days. Supporting shipper(s): Kirby Building Systems, Inc., P.O. Box 378, Spanish Fork, UT 84660. Send protests to: DS John V. Barry, 600 Federal Bldg., 911 Walnut, Kansas City, MO 64106.

MC 112696 (Sub-61TA), filed March 20, 1979. Applicant: HARTMAN'S INCORPORATED, P.O. Box 898, Harrisonburg, VA. Representative: Lawrence E. Lindeman, Suite 1032 Pennsylvania Bldg., 425 13th Street, N.W., Washington, D.C. 20004. *Frozen Foodstuffs,* from Seabrook, NJ to points in PA, OH, MI, IN, IL, KS, MO and VA for 180 days. Supporting Shipper(s): Seabrook Foods, Inc., 5118 East Clinton Way, Fresno, CA 93727. Send protests to: Paul D. Collins, DS, ICC, Room 10-502 Federal Bldg., 400 North 8th Street, Richmond, VA 23240.

MC 113666 (Sub-160TA), filed March 20, 1979. Applicant: FREEPORT TRANSPORT, INC., 1200 Butler Road, Freeport, PA 16229. Representative: D. R. Smetanick, Vice President (same as applicant). *Dry acrylic resin, in bulk* from the International boundary at Niagara Falls and Buffalo, NY to Hendersonville, NC for 180 days. An underlying ETA seeks 90 days. Supporting shipper(s): CY/RO Industries, Berdan Avenue, Wayne, NJ 07470. Send protests to: John J. England, District Supervisor, Interstate Commerce Commission, 2111 Federal Building, 1000 Liberty Avenue, Pittsburgh, PA 15222.

MC 114457 (Sub-492TA), filed March 21, 1979. Applicant: DART TRANSIT COMPANY, 2102 University Avenue, St. Paul, MN 55114. Representative: James H. Wills. (same address as applicant). (1) *Such commodities as are dealt in or used by home improvement centers* from Jessup, MD to points in WI, IL, IN, MI, KY, OH, VA, PA, NY, DE, MJ, NC, SC, and GA; and (2) *Commodities used in the sale and distribution of the commodities in (1) above,* from points in IL to Jessup, MD, for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): Color Tile, Inc., Freight Supervisor, P.O. Box 2475, Fort Worth, TX 76113. Send protests to: Delores A. Poe, TA, ICC, 414 Federal Building & U.S. Court House, 110 South 4th Street, Minneapolis, MN 55401.

MC 115826 (Sub-425TA), filed March 19, 1979. Applicant: W. J. DIGBY, INC., 6015 East 58th Ave., Commerce City, CO 80022. Representative: Howard Gore, 6015 East 58th Ave., Commerce City, CO 80022. *Drugs, toilet preparations, health and beauty aids, products and equipment used in health and beauty care, cleaning compounds, plastic articles, dietetic foods, infant foods and dessert preparations,* from La Mirada, CA to Portland, OR, Seattle and Spokane, WA, Salt Lake City, UT, and their commercial zones, for 180 days. Supporting shipper(s): Bristol-Meyers Co., 345 Park Avenue, New York, NY 10022. Send protests to: District Supervisor Herbert C. Ruoff, 492 U.S. CUSTOMS HOUSE, 721 19th Street, Denver, CO 80202.

MC 115826 (Sub-426TA), filed March 20, 1979. Applicant: W. J. DIGBY, INC., 6015 East 58th Ave., Commerce City, CO 80022. Representative: Howard Gore (same address as above). *Meats, meat products, and meat by-products and articles distributed by meat packinghouses,* as described in Sec. A, C and D of App. I to report in Descriptions in M.C.C. 61 M.C.C. 209 and 766 (except hides and commodities in tank vehicles), between facilities of Lauridsen Foods, Inc., Britt, IA on the one hand, and on the other, points in the United States, except AK and HI, for 180 days. Restricted to transportation of traffic originating at or destined to Lauridsen Foods, Inc. An underlying ETA seeks authority for 90 days. Supporting shipper(s): Armour & Co., Greyhound Towers, Phoenix, AZ 85077. Send protests to: District Supervisor Herbert C. Ruoff, 492 U.S. CUSTOMS HOUSE, 721 19th Street, Denver, CO 80202.

MC 115826 (Sub-427TA), filed March 20, 1979. Applicant: W. J. DIGBY, INC., 6015 East 58th Avenue, Commerce City, CO 80022. Representative: Howard Gore (same as above address). *Meats, and meat products* from facilities of Cudahy Foods Co., Denver, CO to points in TX and LA, for 180 days. An underlying ETA seeks 90 days authority. Supporting shippers(s): Cudahy Foods Co., 4801 Brighton Blvd., Denver, CO 80216. Send protests to: District Supervisor Herbert C. Ruoff, 492 U.S. Customs House, 721 19th Street, Denver, CO 80202.

MC 115826 (Sub-428TA), filed March 21, 1979. Applicant: W. J. DIGBY, INC., 6015 East 58th Avenue, Commerce City, CO 80022. Representative: Howard Gore (same address as above). Household products and related articles viz: buffing and polishing compound, NOS, including boat, floor, furniture and vehicle polish or wax; buffing or polishing compound, NOS including boat, floor, furniture vehicle polish or was impregnated into paper or cloth for buffing purposes; bubble bath, bath salts or crystals or water softening compound; bath oils; bathing jell, body lotion; cleaning compounds, liquid or other than liquid compounds; lubricants, metal cutting, drawing or drilling, liquid or paste, NOS, other than petroleum; compounds, iron or steel, rust preventing or removing; coatings, wax, fruit or vegetable; deodorants or disinfectants, NOS, other than medicinal, deodorants or anti-

perspirants; dressing or blacking; shoe; dressing; automobile tops; hair setting lotion, hair spray, conditioner or rinse, insecticides or insect repellants, other than agricultural, NOS, mops and mop parts, NOS: paper treated with mixed repellants; plastic materials, liquid or granular; shampoo; sizing, NOS, softeners, textile, NOS, sprayers, NOS, starch, liquid or granular; store display stands, NOS, scouring pads; shaving cream, soap or lotion; toilet preparations, NOS, varnishes, NOS: vermin exterminator; weed killing compounds, NOS, including all of the above but not limited thereto (except commodities in tank vehicles); moving in heater equipped trailers, from facilities of S. C. Johnson and Son, Inc., Waxdale and Racine, WI to points in FL, GA, NC, SC, MD, NJ, PA, and NY, for 180 days. An underlying 90 day ETA has been filed. Restricted to transportation of traffic at origin points and to named destination states. Supporting shippers(s): S. C. Johnson and Son, Inc., 1525 Howe Street, Racine, WI 53403. Send protests to: District Supervisor Herbert C. Ruoff, 721 19th Street, 492 New Customs House, Denver, CO 80202.

MC 115826 (Sub-431TA), filed March 22, 1979. Applicant: W. J. DIGBY, INC., 6015 East 58th Avenue, Commerce City, CO 80022. Representative: Howard Gore (same address as above). *Canned goods and non-alcoholic mixes,* from Byhalia, MS to points in and east of TX, OK, KS, NE, SD, and ND, for 180 days. An underlying ETA seeks 90 days authority. Supporting shippers(s): Professional Mixers, Inc., 300 Chesterfield Center, Suite 210, St. Louis, MO 63017. Send protests to: District Supervisor Herbert C. Ruoff, 492 U.S. Customs House, 721 19th Street, Denver, CO 80202.

MC 116077 (Sub-409TA), filed Applicant: DSI TRANSPORTS, INC., 4550 One Post Oak Place/Suite 300, Houston, TX 77027. Representative: J. C. Browder, 4550 One Post Oak Place, Suite 300 Houston, TX 77027. Common carrier over irregular routes. *Liquid sulphur, in bulk, in tank vehicles* from Bryans Mill, TX to Woodstock, TN for 180 days. An underlying ETA seeks 90 days authority. Supporting shippers(s): Exxon Chemical Co., U.S.A., Division of Exxon Corp., P.O. Box 3272, Houston, TX 77001. Send protests to: John F. Mensing, Interstate Commerce Commission, 8610 Federal Bldg., 515 Rusk Avenue, Houston, TX 77002.

MC 117686 (Sub-246TA), filed March 19, 1979. Applicant: HIRSCHBACH MOTOR LINES, INC., 5000 South Lewis Blvd., P.O. Box 417, Sioux City, IA 51102. Representative: George L. Hirschbach. (same address as above). *Such commodities as are dealt in by retail stores, (except foodstuffs and commodities in bulk).* from Los Angeles, CA to Brookings, SD and Minneapolis, MN, for 180 days. Restricted to traffic destined to the facilities of Northern Cargo Association at the above named points. An underlying ETA seeks 90 days authority. Supporting shippers(s): L. R. Vick, Northern Cargo Association, 501 N. 2nd St., Minneapolis, MN 55401. Send protests to: Carroll Russell, ICC, Suite 620, 110 No. 14th St., Omaha, NE 68102.

MC 117686 (Sub-247 TA), filed March 22, 1979. Applicant: HIRSCHBACH MOTOR LINES, INC., 5000 South Lewis Blvd., P.O. Box 417, Sioux City, IA 51102. Representative: Robert A. Wichser. (Same address as applicant). *Meats, meat products, meat by-products, and articles distributed by meat packinghouses, as described in Sections A, C, and D of Apendix I to the report in Descriptions in Motor Carrier Certificates, 61 M.C.C. 209 and 766 (except hides and commodities in bulk),* between the facilities of Lauridsen Foods, Inc., located at or near Britt, IA, on the one hand, and on the other points in AL, AR, AZ, CA, CO, FL, GA, ID, IA, KS, KY, LA, MN, MO, MS, MT, NE, NC, ND, NM, NV, OK, OR, SC, SD, TN, TX, UT, WA, WI, and WY, for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): Harry R. Schuetter, Armour and Company, Greyhound Tower, Phoenix, AZ 85077. Send protests to: Carroll Russell, ICC, Suite 620, 110 No. 14th St., Omaha, NE 68102.

MC 118016 (Sub-4 TA), filed March 21, 1979. Applicant: BURKETT TRUCKING, INC., 2508 East Roosevelt, Little Rock, AR 72202. Representative: Thomas J. Presson, I-30 Service Road, Indian Springs Mall, P.O. Box 117, Bryant, AR 72022. *Bananas,* and *bananas and agriculture commodities,* otherwise exempt from economic regulation under Section 203(b)(6) of the Act, when transported in mixed loads with bananas, from Galveston, TX and Gulfport, MS, to points in CO, KS, MO, OK, AR and TX, for 180 days as a common carrier over irregular routes. Supporting Shippers(s): Standard Fruit, Castle and Cook Foods, P.O. Box 8743, Metairie, LA 70011. Del Monte Fruit, Inc., P.O. Box 115, Galveston, TX 77553. Send protests to: William H. Land, Jr., District Supervisor, 3108 Federal Office Building, 700 West Capitol, Little Rock, AR 72201.

MC 118457 (Sub-29 TA), filed March 22, 1979. Applicant: ROBBINS DISTRIBUTING COMPANY, INC., 11104 W. Becher St., West Allis, WI 53227. Representative: Jack Meyer, 111 E. Wisconsin Ave., Milwaukee, WI 53202. *Packing house products* from the facilities of Kenosha Beef International in Kenosha, County, WI to points in AL, FL, LA & MS, for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): Kenosha Beef International, P.O. Box 639, Kneosha, WI 53141. Send protests to: Gail Daughtery, Transportation Asst., Interstate Commerce Commission, Bureau of Operations, U.S. Federal Building & Courthouse, 517 East Wisconsin Avenue, Room 619, Milwaukee, Wisconsin 53202.

MC 119226 (Sub-115 TA), filed March 13, 1979. Applicant: LIQUID TRANSPORT CORP., 3901 Madison Avenue, Indianapolis, IN 46227. Representative: Robert W. Loser, 1009 Chamber of Commerce Bldg., Indianapolis, IN 46204. *Liquid weed killing compounds,* in bulk, in tank vehicles, from Lafayette, IN to points in AR, LA and SD, for 180 days. Supporting shipper: Eli Lilly & Company, 1555 Kentucky Avenue, Indianapolis, IN 46221. Send Protests to: Beverly J. Williams, Transportation Assistant, I.C.C. 46 E. Ohio St., Rm 429, Indianapolis, IN 46204.

MC 119226 (Sub-116TA), filed March 15, 1979. Applicant: LIQUID TRANSPORT CORP., 3901 Madison Avenue, Indianapolis, IN 46227. Representative: Robert W. Loser II, 1009 Chamber of Commerce Bldg., Indianapolis, IN 46204. *Soybean flour,* in bulk, in hopper-type vehicles, from Louisville, KY to Clinton, IN, for 180 days. Supporting shipper: Eli Lilly & Company, 1555 kentucky Avenue, Indianapolis, IN 46221. Send protests to: Beverly J. Williams, Transportation Assistant, I.C.C. 46 E. Ohio St., Rm 429, Indianapolis, IN 46204.

MC 119777 (Sub-1TA), filed March 26, 1979. Applicant: LIGON SPECIALIZED HAULER, INC., Highway 85—East, Madisonville, KY 42431. Representative: Carl U. Hurst, Attorney, P.O. Drawer 'L', Madisonville, KY 42431. Authority sought to transport, as a common carrier, over irregular routes, wire and wire tendons, from Melrose Park, IL, to Midland, MI. Supporting shipper(s): Wm. R. Boyle, Traffic Manager, Florida Wire & Cable Co., 825 N. Lane Ave., Jacksonville, FL 32210. Send protests to: Mrs. Linda H. Sypher, District Supervisor, Interstate Commerce Commission, 426 Post Office Building, Louisville, KY 40202.

MC 119777 (Sub-2TA), filed march 26, 1979. Applicant: LIGON SPECIALIZED HAULER, INC., P.O. Drawer 'L', Madisonville, KY 42431. Representative: Carl U. Hurst, Attorney (as above). Authority sought to operate as a common carrier, over irregular routes, to transport Aluminum Cable and Wire, from Flora, IL to points in CO, IA, KS, NM, and UT. Supporting shipper(s): Frank D. Jones, Vice President, Southwire Company, P.O. Box 1000, Carrollton GA 30117. Send protests to: Mrs. Linda H. Sypher, District Supervisor, Interstate Commerce Commission, 426 Post Office Building, Louisville, KY 40202.

MC 123987 (Sub-17TA), filed March 20, 1979. Applicant: JEWETT SCOTT TRUCK LINE, INC., Box 267, Mangum, OK 73554. Representative: Jewett Scott, Jr., same as above. *Iron and steel articles* from the facilities of Armco, Inc. at Topeka, KS to Mangum, OK, for 180 days. An underlying ETA seeking 90 days authority was granted. Supporting shipper: Armco, Inc., 703 Curtis Street, Middletown, OH 45043. Send protests to: District Supervisor Haskell E. Ballard, Box F-13206 Federal Building, Amarillo, TX 79101. Supporting shipper(s): Armco, Inc., 703 Curtis Street, Middletown, OH 45043. Send protests to: Haskell E. Ballard, District Supervisor, Interstate Commerce Commission, Bureau of Operations, Box F-13206 Federal Building, Amarillo, TX 79101.

MC 124117 (Sub-33TA), filed March 20, 1979. Applicant: EARL FREEMAN AND MARIE FREEMAN, d.b.a. MID-TENN EXPRESS, P.O. Box 101, Eagleville, TN 37060. Representative: Roland M. Lowell, 618 United American Bank Bldg. Nashville, TN 37219. *Malt beverages, related advertising materials, containers and pallets* between Knoxville, TN, and its commercial zone, on the one hand, and Milwaukee, WI and its commercial zone on the other, for 180 days. Supporting shipper(s) Cherokee Distributing Company, Inc. 5907 Casey Drive, Knoxville, TN 37919. Send protests to: Glenda Kuss, TA, ICC, Suite A-422, U.S. Court House, 801 Broadway, Nashville, TN 37203.

MC 124117 (Sub-34TA), filed March 20, 1979. Applicant: EARL FREEMAN AND MARIE FREEMAN, d.b.a. MID-TENN EXPRESS, P.O. Box 101, Eagleville, TN 37060. Representative: Roland M. Lowell, 618 United American Bank Bldg. Nashville, TN 37219. *Malt beverages, related advertising materials, containers and pallets* between Nashville, TN and Detroit, MI and their commercial zones, for 180 days. Supporting shipper(s): Aaron Distributing Co., Inc., 1887 Elm Tree Drive, Nashville, TN 37210. Send protests to: Glenda Kuss, TA, ICC, Suite A-422, U.S. Court House, 801 Broadway, Nashville, TN 37203.

MC 124306 (Sub-55TA), filed March 19, 1979. Applicant: KENAN TRANSPORT COMPANY, INCORPORATED, P.O. Box 2729 (University Square), Chapel Hill, NC 27514. Representative: W. David Fesperman, same address as applicant. *Dimethyl terephthalate,* in bulk, in tank vehicles from the facilities of E. I. DuPont at or near Old Hickory, TN to Camden, SC for 180 days. An underlying ETA has been filed seeking 90 days authority. Supporting shipper(s): E. I. DuPont de Nemours & Company, 1007 Market Street, Wilmington DE 19898. Send protests to: Mr. Archie W. Andrews, District Supervisor, ICC, P.O. Box 26896, Raleigh, NC 27611.

MC 124997 (Sub-3TA), filed March 19, 1979. Applicant: R. F. TRUESDELL CO., 6515 Anno Avenue, Orlando, FL 32809. Representative: Paul M. Daniell, P.O. Box 872, Atlanta, GA 30301. *Contract carrier;* irregular routes; *Pulpboard and fibreboard boxes (plain or wood cleated) and paper and paper products,* from Krannert and Mead, GA to points in AR, IL, IN, MO, OH, and WI for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): Inland Container Corp., 151 N. Delaware Steet, Indianapolis, IN 46206. Send protests to: G. H. Fauss, Jr., DS, ICC, Box 35008, 400 West Bay Street, Jacksonville, FL. 32202.

MC 126196 (Sub-17TA), filed February 9, 1979. Applicant: BLACHOWSKE TRUCK LINE, INC., R. R. 1, Fairmont, MN 56031. Representative: Gene P. Johnson, P.O. Box 2471, Fargo, ND 58108. *Bentonite clay,* in bulk (except in tank vehicles), from the facilities of American Colloid Co., at or near Belle Fourche, SD and Upton, WY to points in IA and MN, for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): American Colloid Co., P.O. Box 228, Skokie, IL 60077. Send protests to: Dolores A. Poe, 414 Federal Bldg.; 110 South Fourth St., Minneapolis, MN 55401.

MC 126736 (Sub-116TA), filed March 19, 1979. Applicant: FLORIDA ROCK & TANK LINES, INC., 155 E. 21st Street, P.O. Box 1559, Jacksonville, FL 32201. Representative: L. H. Blow (same as applicant). *Petroleum lubricating oil, in bulk, in tank vehicles,* from Jacksonville, FL, to points in VA. Supporting shipper(s): Sun Petroleum Products Company, 3101 Talleyrand Avenue, Jacksonville, FL. 32206. Send protests to: G. H. Fauss, Jr., DS, ICC, Box 35008, 400 West Bay Street, Jacksonville, FL 32202.

MC 126927 (Sub-1TA), filed February 20, 1979. Applicant: PANTHER TRANSPORTATION, INC., 7301 West 15th Avenue, Gary, IN 46406. Representative: William Towle, 180 North La Salle Street, Suite 3520, Chicago, IL 60601. *Liquid Sugar, Corn Syrup and blends thereof,* in bulk, in tank vehicles, between the facilities of Revere Sugar Corporation at Charlestown, MA, Brooklyn, NY and Chicago, IL on the one hand, and on the other, points in IL, IA, KS, KY, MI, MO, OH, and TN, for 180 days. Supporting shipper(s): Revere Sugar Corporation, 330 East North Water Street, Chicago, IL 60611. Send protests to: Annie Booker, Transportation Assistant, Interstate Commerce Commission, Everett McKinley Dirksen Building, 219 South Dearborn Street, Room 1386, Chicago, IL 60604.

MC 128246 (Sub-38TA), filed March 26, 1979. Applicant: SOUTHWEST TRUCK SERVICE, P.O. Box AD, Watsonville, CA 95076. Representative: William F. King, Suite 400, Overlook Bldg., 6121 Lincolnia Rd., Alexandria, VA 22312. *Contract carrier:* irregular routes: *Meats, Meat Products, Meat by-products,* and articles distributed by Meat Packinghouses, as described in Sections A and C of Appendix I to the report in Descriptions in Motor Carrier Certificates 61 M.C.C. 209 and 766 (except hides and commodities in bulk), from the facilities of Crockett Packing Co. at or near Phoenix, AZ to points in CA under a continuing contract with Crockett Packing Co. for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): Crockett Packing Co., 1007 E. Maricopa Fwy., P.O. Box 20744, Phoenix, AZ 85036. Send protests to: District Supervisor M. M. Butler, 211 Main, Suite 500, San Francisco, CA 94105. Supporting shipper(s): Crockett Packing Co., 1007 E. Maricopa Fwy., P.O. Box 20744, Phoenix, AZ 85036. Send protests to: District Supervisor Michael M. Butler, 211 Main, Suite 500, San Francisco, CA 94105.

MC 123407 (Sub-555TA), filed February 26, 1979. Applicant: SAWYER TRANSPORT, INC., South Haven Square, U.S. Hwy. 6, Valparaiso, IN 43683. Representative: H. E. Miller, Jr. (address same as applicant). *Steel Tubing* from the facilities of Jobal Tube Company, Inc. in Hammond, IN to IL, KS, MS, OH and TX, for 180 days. Supporting shipper(s): Jobal Tube Company, Inc., 4923 Columbia Avenue, Hammond, IN 46327. Send protests to: Annie Booker, Transportation Assistant,

Interstate Commerce Commission, Everett McKinley Dirksen Building, 219 South Dearborn Street, Room 1386, Chicago, IL 60604.

MC 133966 (Sub-57TA), filed March 26, 1979. Applicant: North East Express, Inc., P.O. Box 127, Mountaintop, PA 18707. Representative: Joseph F. Hoary, 121 S. Main St., Taylor, PA 18517. *Plastic pellets* (except in bulk), from Nesquehoning, PA, to CT, DE, IL, MA, NH, NJ, NY, OH, SC, TN, TX, VT, VA and WV, for 150 days. An underlying ETA seeks 90 days authority. Supporting shipper: AMETEK, Westchester Plastics Division, P.O. Box 9, Green Acres Industrial Park, Nesquehoning, PA 18240. Send protests to: ICC, Wm. J. Green, Jr., Federal Bldg., 600 Arch St., Philadelphia, PA 19106. Supporting shipper(s): AMETEK, Westchester Plastics Division, P.O. Box 9, Green Acres Industrial Park, Nesquehoning, PA 18240. Send protests to: ICC, Wm. J. Green, Jr. Federal Bldg., 600 Arch St., Philadelphia, PA 19106.

MC 133977 (Sub-27TA), filed March 19, 1979. Applicant: GENE'S, INC., 10115 Brookville-Salem Rd., Clayton, OH 45315. Representative: James R. Stiverson, Stiverson and Alden, 1396 W. Fifth Ave., Columbus, OH 43212. *Ice cream, ice products, milk products, yogurts and deserts, frozen and/or refrigerated,* from Ft. Wayne and Indianapolis, IN, Canton, OH, and Pittsburgh, PA, to CT, IL, IA, KY, MA, MD, MI, MO, NJ, NY, OH, RI and WI, for 180 days. Restricted to traffic originating at the facilities of Borden, Inc. An underlying ETA seeks 90 days authority. Supporting shipper(s): Borden, Inc., Leland C. Henry, General manager—Transportation, 180 E. Broad St., Columbus, OH 43215. Send protests to: Bureau of Operations, ICC, Wm. J. Green, Jr. Federal Bldg., 600 Arch St., Room 63238, Philadelphia, PA 19106.

MC 134477 (Sub-329TA), filed March 19, 1979. Applicant: SCHANNO TRANSPORTATION, INC., 5 West Mendota Road, West St. Paul, MN 55118. Representative: Robert P. Sack, P.O. Box 6010, West St. Paul, MN 55118. *Meat, meat products, and articles distributed by meat packinghouses as described in Sections A, C and D of Appendix I to the report in Descriptions in Motor Carrier Certificates, 61 M.C.C. 209 and 766 (except hides and comodities in bulk)* between the facilities of Lauridsen Foods, Inc., at or near Britt, IA on the one hand, and, on the other, points in and east of ND, SD, CO, OK, NE, and TX, restricted to traffic originating at or destined to the facilities of Lauridsen Foods, Inc., at or near Britt, IA, for 180 days. Supporting shipper(s): Armour & Company, Transportation Manager, Greyhound Tower, Phoenix, AZ 85077. Send protests to: Delores A. Poe, TA, ICC, 414 Federal Building and U.S. Court House, 110 South 4th Street, Minneapolis, MN 55401.

MC 134477 (Sub-330TA), filed March 22, 1979. Applicant: SCHANNO TRANSPORTATION, INC., 5 West Mendota Road, West St. Paul, MN 55118. Representative: Robert P. Sack, P.O. Box 6010, West St. Paul, MN 55118. *General commodities (except those of unusual value, classes A and B explosives, household goods as defined by the Commission, commodities in bulk, and those requiring special equipment)* from points in MA and VT to points in CO, IL, IN, MI, MN, MO, OH, OK, TX and WI, restricted to the tranportation of traffic originating at the facilities of New England Shipping Association Cooperative or at the facilities of its members or originating at the named origins and destined to the indicated distinations, for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): New England Shipping Association Co-operative, President, 1029 Pearl Street, Brockton, MA 02403. Send protests to: Delores A. Poe, TA, ICC, 414 Federal Building and U.S. Court House, 110 South 4th Street, Minneapolis, MN 55401.

MC 135797 (Sub-190TA), filed March 21, 1979. Applicant: J. B. HUNT TRANSPORT, INC., P.O. Box 130, Lowell, AR 72745. Representative: Paul R. Bergant, (same as applicant). (1) *Such merchandise* as is dealt in by wholesale, retail, chain grocery and food business houses, and (2) *materials, ingredients and supplies* used in the manufacture, distribution and sale of the products in (1) above; between the facilities of the Ralston Purina Company at or near Oklahoma City, OK, on the one hand, and on the other, points in IA, OH, NY and PA, for 180 days as a common carrier over irregular routes. Supporting shipper(s): Ralston Purina Company, Checkerboard Square, St. Louis, MO 63188. Send protests to: William H. Land, Jr., District Supervisor, 3108 Federal Office Building, 700 West Capitol, Little Rock, AR 72201.

MC 135797 (Sub-191TA), filed March 21, 1979. Applicant: J. B. HUNT TRANSPORT, INC., P.O. Box 130, Lowell, AR 72745. Representative: Paul R. Bergant (same as applicant). *Paper and paper products* (except in bulk) and commodities produced or distributed by manufacturers and converters of paper and paper products (except commodities in bulk) between points in Portage and Wood Counties, WI and points in AZ, CA, OR and WA, for 180 days as a common carrier over irregular routes. Supporting shipper(s): Nekoosa Papers, Inc., 100 Wisconsin River Dr., Port Edwards, WI 54469; Consolidated Papers, Inc., P.O. Box 50, Wisconsin Rapids, WI 54494. Send protests to: William H. Land, Jr., District Supervisor, 3108 Federal Office Building, 700 West Capitol, Little Rock, AR 72201.

MC 135797 (Sub-192TA), filed March 23, 1979. Applicant: J. B. HUNT TRANSPORT, INC., P.O. Box 130, Lowell, AR 72745. Representive: Paul R. Bergant (same as applicant). (1) *Such merchandise* as is dealt in by wholesale, retail, chain grocery and feed business houses, and (2) *materials, ingredients* and *supplies* used in the manufacture, distribution and sale of the products in (1) above, between the facilities of Ralston Purina Company at or near Oklahoma City, OK on the one hand, and on the other, points in GA, MI, MN and WI, for 180 days as a common carrier over irregular routes. Supporting shipper(s): Ralston Purina Company, Checkerboard Square, St. Louis, MO 63188. Send protests to: William H. Land, Jr., District Supervisor, 3108 Federal Office Building, 700 West Capitol, Little Rock, AR 72201.

MC 138956 (Sub-12TA), filed March 21, 1979. Applicant: ERGON TRUCKING, INC., 202 E. Pearl St., Jackson, MS 39201. Representative: Fred W. Johnson, Jr., 1500 Deposit Guaranty Plaza, P.O. Box 22628, Jackson, MS 39205. *Barite,* in bulk, in tank vehicles, from TX to MS, for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): Hailey Mud Co., Inc., P.O. Box 343, Canton, MS 39047. Send protests to: Alan Tarrant, D/S, ICC, Rm. 212, 145 E. Amite Bldg., Jackson, MS 39201.

MC 139457 (Sub-16TA), filed March 21, 1979. Applicant: G. L. SKIDMORE, d.b.a. JELLY SKIDMORE TRUCKING COMPANY, P.O. Box 38, Paris, TX 75460. Representative: Paul D. Angenend, P.O. Box 2207, Austin, TX 78768. Contract carrier, irregular routes, *Canned foodstuffs,* from facilities of Campbell Soup Company at or near Worthington, MN, to facilities of Campbell Soup Company at or near Sacremento, CA, under a continuing contract(s) with Campbell Soup Company. Supporting shipper(s): Campbell Soup Company, 115 9th Street, Worthington, MN 56187. Send protests to: Opal M. Jones, Trans. Asst., Interstate Commerce Commission, 1100 Commerce Street, Room 13C12, Dallas, TX 75242.

MC 141577 (Sub-1TA), filed March 21, 1979. Applicant: RED STAR EXPRESS LINES OF ONTARIO LIMITED, 1608 The Queensway, Toronto, Ontario M8Z 1V4. Representative: Donald G. Hichman 24–50 Wright Avenue, Auburn, NY 13021. Common carrier-Regular routes. *General Commodities (except Classes A and B explosives, commodities in bulk, household goods as defined by the Commission, commodities of unusual value and those requiring special equipment),* between Detroit, MI and the International Boundary at Port Huron, MI-Sarnia, ON: From Detroit over Interstate Hwy 94 ot the International Boundary at Port Huron-Sarnia, and return over the same route, serving no intermediate points, as an alternate route for operating convenience only in conjunction with applicant's otherwise authorized regular-route operations, for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper: Bernzomatic Corporation, Olney Street, Medina, NY 14103. Send protests to: Richard H. Cattadoris, DS, ICC, 910 Federal Bldg., 111 West Huron Street, Buffalo, NY 14202.

MC 143236 (Sub-29TA), filed March 19, 1979. Applicant: WHITE TIGER TRANSPORTATION, INC., 40 Hackensack Avenue, Kearny, NJ 07032. Representative: Elizabeth Eleanor Murphy, 40 Hackensack Avenue, Kearny, NJ 07032. Common carrier, irregular routes for 180 days. Candy, N.O.I., (except in bulk) in vans and temperature controlled equipment. Between the facilities of Switzer Candy Company, at or near St. Louis, MO, on the one hand, and, on the other, points in the states of CT, MA, NJ, NY, OH, RI, PA, and MD. An underlying ETA seeks 90 days authority. Supporting shipper(s): Switzer Candy Company, Div. Beatrice Foods Co., 1600 North Broadway, St. Louis, MO 63102. Send protests to: Robert E. Johnston, DS, ICC, 9 Clinton Street, Room 618, Newark, NJ 07102.

MC 143267 (Sub-57TA), filed March 12, 1979. Applicant: CARLTON ENTERPRISES, INC., P.O. Box 520, Mantua, OH 44255. Representative: Neal A. Jackson, 1155 15th Street NW., Washington, D.C. 20005. *Refractory products,* from the facilities of Kaiser Aluminum & Chemical Corporation, Refractories Division, at or near Columbiana, OH, to points in IL, IN, and MI, for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): Kaiser Aluminum & Chemical Sales, Inc., 200 U.S. Route 22, Hillside, NJ 07205. Send protests to: Mary Wehner, D/S, 731 Federal Bldg., Cleveland, Oh 44199.

MC 143267 (Sub-58TA), filed February 28, 1979. Applicant: CARLTON ENTERPRISES, INC., P.O. Box 520, Mantua, OH 44255. Representative: Neal A. Jackson, Esq., 1155 15th Street NW., Washington, DC 20005. *Iron and steel articles,* (1) between the facilities of Whelling-Pittsburgh Steel Corporation at or near Allenport and Manessen, PA; Canfield, Martins Ferry, Mingo Junction, Steubenville, and Yorkville, OH; and Benwood, Beech Bottom, Follansbee and Wheeling, WV, and (2) from the facilities of Wheeling-Pittsburgh Steel Corporation at or near Allenport, PA, to points in IL, IN, and OH, for 180 days. Supporting shipper(s): Wheeling-Pittsburgh Steel Coporation, P.O. Box 118, Pittsburgh, PA 15230. Send protests to: Mary Wehner, D/S, ICC 731 Federal Office Building, Cleveland, OH 44199.

MC 143267 (Sub-59TA), filed February 7, 1979. Applicant: CARLTON ENTERPRISES, INC., 4588 State Route 82, Mantua, OH 44255. Representative: Neal A. Jackson, Esq., 1155 15th Street NW., Washington, D.C. 20005. *Iron and steel articles,* from the facilities of United States Steel Corporation, at or near Lorain, Cleveland and Youngstown, OH, and McKeesport, Clairton, Duquesne, McKees Rocks, Johnstown, Vandergrift, Homestead and Dravosburg, PA, to points in AK, IL, IN, IA, KY on and north of U.S. Hwy 64, MO and OH, for 180 days. Supporting shipper(s): United States Steel Corporation, 600 Grant Street—Room 568, Pittsburgh, PA 15230. Send protests to: Mary Wehner, District Supervisor, Interstate Commerce Commission, 1240 E. Ninth Street, Cleveland, OH 44199.

MC 144827 (Sub-22TA), filed March 20, 1979. Applicant: DELTA MOTOR FREIGHT, INC., 2877 Farrisview, Memphis, TN 38118. Representative: R. Connor Wiggins, Jr., 100 North Main Bldg., Suite 909, Memphis, TN 38103. *Magazines and magazine parts* from the facilities of Time, Inc. at Chicago, IL to Time, Inc. facilities at Glendale, MD and U.S. Postal facilities at Baltimore and Riverdale, MD; Philadephia, PA; and Merrifield, VA. Restricted to the transportation of shipments moving from Time, Inc. facilities at Chicago, IL to Time, Inc. facilities at Glendale, MD and to U.S. Postal facilities at Baltimore and Riverdale, MD; Philadelphia, PA and Merrifield, VA, for 180 Days. An underlying ETA seeks 90 days authority. Supporting shipper(s): Time, Inc., 303 E. Ohio St., 19th Floor, Chicago, IL 60611. Send protests to: Floyd A. Johnson, District Supervisor, Interstate Commerce Commission, 100 North Main Bldg., Suite 2006, 100 North Main Street, Memphis, TN 38103.

MC 144927 (Sub-9TA), filed December 20, 1978. Applicant: REMINGTON FREIGHT LINES, INC., Box 315–U.S. 24 West, Remington, IN 47977. Representative: Warren C. Moberly, 320 N. Meridian St., Indianapolis, IN 46204. (1) Household products and related articles, in temperature controlled trailers, from Waxdale and Racine, WI, to points in OH, NY, NJ, PA, MD, DC, CT, MA, RI, and St. Louis, MO. (2) Bottle caps, from Erie, PA, to Racine, WI and Waxdale, WI. (3) Foam Cleaning products, except in bulk in tank vehicles, from Hackensack, NJ, to Waxdale and Racine, WI; Syracuse and Buffalo, NY; Cleveland, OH; and Waukegan, IL. Supporting shipper(s): S. C. Johnson & Son, Inc., Waxdale, WI and Racine, WI 53407. Send protests to: J. H. Gray, D/S, ICC, suite 113, 343 West Wayne St., Fort Wayne, IN 46802.

MC 144927 (Sub-11TA), filed March 7, 1979. Applicant: REMINGTON FREIGHT LINES, INC., Box 315–U.S. 24 West, Remington, IN 47977. Representative: Warren C. Moberly, 777 Chamber of Commerce Bldg., Indianapolis, IN 46204. *Pulpboard and sheathing paper,* from Clifton and Whippany, NJ; and Riegelsville, PA, to points in IL, OH, IN, TN, KY and AL, for 180 days. Supporting shipper: Whippany Paper Board Co., Inc., 10 North Jefferson Road, Whippany, NJ 07981. Send protests to: Beverly J. Williams, Transportation Assistant, I.C.C. 46 E. Ohio St., Rm 429, Indianapolis, IN 46204.

MC 144927 (Sub–12TA), filed March 13, 1979. Applicant: REMINGTON FREIGHT LINES, INC., Box 315, U.S. 24 West, Remington, IN 47977.Representative: Warren C. Moberly, 777 Chamber of Commerce Bldg., Indianapolis, IN 46204. *Vegetable oils and vegetable oil shortening,* from Columbus, OH, to points in the states of NY, NJ, CT, ME, RI, MA, NH, and VT, for 180 days. Supporting shipper: Capital City Products Company, Division of Stokely VanCamp, Inc., P.O. Box 569, Columbus, OH 43216. Send protests to: Beverly J. Williams, Transportation Assistant, I.C.C. 46 E. Ohio St., Rm 429, Indianapolis, IN 46204.

MC 145396 (Sub–2TA), filed March 16, 1979. Applicant: BOYCE HOWARD, DBA BOYCE HOWARD TRUCKING, Highway 67 North, P.O. Box 165, Newport, AR 72112. Representative: Thomas J. Presson, I–30 South Service Road, P.O. Box 117, Bryant, AR 72022. *Fertilizer* in bulk in dump trailers and in bags on flat bed trailers, between all

points in each of the following named states and all points in all of the other named states: AL, AR, KY, LA, MS, MO, TN, TX. Also, between all barge loading facilities in each of the above states and all points in the same state, for 180 days as a common carrier over irregular routes. Supporting shipper(s): USS Agri-Chemicals Division, United States Steel Corporation, 233 Peachtree Street NE., Atlanta, GA 30303. Send protests to: William H. Land, Jr., District Supervisor, 3108 Federal Office Building, 700 West Capitol, Little Rock, AR 72201.

MC 146176 (Sub-4TA), filed March 27, 1979. Applicant: J & L TRANSPORT, INC., Rt. 1, Box 306, Almond, WI 54909. Representative: Wayne Wilson, 150 E. Gilman St., Madison, WI 53703. *Paper & paper products* from the facilities of Fox River Paper Co. Div., Fox Valley Corp., at Appleton, WI to points in AZ, CA, OR, and WA for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): Fox River Paper Co., Div. Fox Valley Corp., 401 S. Appleton St., Appleton, WI 54913. Send protests to: Gail Daugherty, Transportation Asst., Interstate Commerce Commission, Bureau of Operations, U.S. Federal Building & Courthouse, 517 East Wisconsin Avenue, Room 619, Milwaukee, Wisconsin 53202.

MC 146416 (Sub-2TA), filed March 21, 1979. Applicant: HERITAGE TRANSPORTATION COMPANY, 155 North Eucla Avenue, San Dimas, CA 91773. Representative: R. Y. Schureman, 1545 Wilshire Blvd., Los Angeles, CA 90017. *Such commodities as are used, manufactured or dealt in by manufacturers and distributors of sound recordings,* (1) From Danbury, CT and New York, NY, and points in their commercial zones, and points in NJ, to Terre Haute, IN and points in its commercial zone, and to points in CA; (2) From Terre Haute, IN and points in its commercial zone, to points in NJ and Danbury, CT and New York, NY, and points in their commercial zones, and to points in CA; and (3) From points in CA to Danbury, CT; Terre Haute, IN; and New York, NY, and points in their commercial zones, and points in NJ, for 180 days. Restricted to the transportation of traffic originating or terminating at the facilities of CBS, Inc. An underlying ETA seeks up to 90 days operating authority. Supporting shipper(s): CBS Records, A Division of CBS, Inc., 51 West 52nd Street, New York, NY 10019. Send protests to: Irene Carlos, Transportation Assistant, Interstate Commerce Commission, Room 1321 Federal Building, 300 North Los Angeles Street, Los Angeles, California 90012.

MC 146417 (Sub-1TA), filed March 20, 1979. Applicant: PISANO FRENCH BAKING COMPANY, INC., 2497 Grove Way, Castro Valley, CA 94546. Representative: Walter H. Walker, III, of Handler, Baker & Greene, 100 Pine Street, Suite 2550, San Francisco, CA 94111, PH: (415) 986-1414. *Contract carrier,* regular routes: *bakery goods* (not requiring baking), frozen, in boxes, in vehicles equipped with mechanical refrigeration, from facilities of Merico, Inc., Paris, TX to Los Angeles, CA for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): Merico, Inc., P.O. Box 222640, Dallas, TX 75222. Send protests to: A. J. Rodriguez, DS, ICC, 211 Main Street, Suite 500, San Francisco, CA 94105.

MC 146456 (Sub-1TA), filed March 12, 1979. Applicant: HALLMARK TRUCKING, INC., P.O. Box 67, Lucust Fork, AL 35097. Representative: Ronald L. Stichweh, 727 Frank Nelson Building, Birmingham, AL 35203. Contract, irregular: Coal From Cherokee County, AL, to Chattanooga, TN, for 180 days. Supporting shipper(s): Hallmark & Son Coal Co., Rt. 3, Box 900, Warrior, AL 35180. Send protests to: Mabel E. Holston, Transportation Assistant, Bureau of Operation, ICC, Room 1616—2121 Building, Birmingham, AL 35203.

MC 146516 (Sub-1TA), filed March 14, 1979. Applicant: ALEXANDER TRUCKING, INC., 1209 South Woodland Drive, Dothan, AL 36301. Representative: Daniel O. Hands, Suite 200, 205 West Touhy Avenue, Park Ridge, IL 60068. *Nonalcoholic beverages* (except in bulk, in tank vehicles), from the facilities of Shasta Beverages at or near Houston, TX to points in LA, restricted to the transportation of traffic originating at the named origin and destined to the named destinations, for 180 days. Supporting shipper(s): Shasta Beverages, 7333 Major, Houston, TX 77061. Send protests to: Mabel E. Holston, Transportation Assistant, Bureau of Operation, ICC, Room 1616, 2121 Building, Birmingham, AL 35203.

By the Commission.

H. G. Homme, Jr.,
Secretary.

[Notice No. 63]
[FR Doc. 79-12202 Filed 4-18-79; 8:45 am]
BILLING CODE 7035-01-M

Lake Superior & Ishpeming Railroad Company Abandonment Between Munising and Marquette and Between Lawson and Little Lake in Marquette and Alger Counties, Mich.; Findings

Notice is hereby given pursuant to 49 U.S.C. § 10903 (formerly Section 1a of the Interstate Commerce Act) that by a decision decided August 7, 1978, and the decision of the Commission, Division 2, served March 15, 1979, as modified, adopted the decision of the Administrative Law Judge, which is administratively final, stating that, subject to the conditions for the protection of railway employees prescribed by the Commission in AB-36 (Sub-No. 2), *Oregon Short Line R. Co.-Abandonment Goshen* I.C.C. decided February 9, 1979, the present and future public convenience and necessity permit the abandonment by the Lake Superior and Ishpeming Railroad of that portion of the line of railroad, in Marquette and Alger Counties, MI, which extends from railroad milepost 5.49 at Munising Junction to milepost 47.83 at Marquette, and from milepost B-27.78 at Lawson to milepost B-38.00 at Little Lake. The two lines, in Marquette and Alger Counties, involve a total of 52.56 miles. A certificate of abandonment will be issued to the Lake Superior & Ishpeming Railroad Company based on the above-described finding of abandonment, 30 days after publication of this notice, unless within 30 days from the date of publication, the Commission further finds that:

(1) a financially responsible person (including a government entity) has offered financial assistance (in the form of a rail service continuation payment) to enable the rail service involved to be continued; and

(2) it is likely that such proffered assistance would:

(a) Cover the difference between the revenues which are attributable to such line of railroad and the avoidable cost of providing rail freight service on such line, together with a reasonable return on the value of such line, or

(b) Cover the acquisition cost of all or any postion of such line of railroad.

If the Commission so finds, the issuance of a certificate of abandonment will be postponed for such reasonable time, not to exceed 6 months, as is necessary to enable such person or entity to enter into a binding agreement, with the carrier seeking such abandonment, to provide such assistance or to purchase such line and to provide for the continued operation of rail services over such line. Upon notification to the Commission of the execution of such an assistance or

acquisition and operating agreement, the Commission shall postpone the issuance of such a certificate for such period of time as such an agreement (including any extensions or modifications) is in effect. Information and procedures regarding the financial assistance for continued rail service or the acquisition of the involved rail line are contained in the Notice of the Commission entitled "Procedures for Pending Rail Abandonment Cases" published in the Federal Register on March 31, 1976, at 41 FR 13691, as amended by publication of May 10, 1978, at 43 FR 20072. All interested persons are advised to follow the instructions contained therein as well as the instructions contained in the above-referenced decision.

H. G. Homme,Jr.,
Secretary.

[Docket No. AB-68 (Sub-No. 2)]
[FR Doc. 79-12204 Filed 4-18-79; 8:45 am]
BILLING CODE 7035-01-M

PRESIDENT'S COMMISSION ON THE ACCIDENT AT THREE MILE ISLAND

Meeting

In accordance with the Federal Advisory Committee Act (Public Law 92-463), announcement is made of the following meeting:

Name: President's Commission on the Accident at Three Mile Island.
Place: Conference Room B, in the Departmental Auditorium between 12th and 14th Streets on Constitution Avenue, NW., Washington, DC.
Time: Wednesday, April 25, 1979 at 10:00 a.m. (meeting may extend to April 26)

Proposed Agenda

I. Introductory remarks by Chairman.
II. Review of Presidential Mandate.
III. Discussion of Structure of Investigation.

The Commission was established by Executive Order 12130 on April 11, 1979, to conduct a comprehensive study and investigation of the recent accident involving the nuclear power facility on Three Mile Island in Pennsylvania. It was unable to comply with the required advance notice due to the urgency of the initial Commission meeting.

The meeting is open to the public. Inquiries should be addressed to Mr. Ronald Natalie (202/456-6541).

Ronald Natalie,
Acting Chief Counsel

April 17, 1979.

[FR Doc. 79-12326 Filed 4-18-79; 8:45 am]
BILLING CODE 3195-01-M

Sunshine Act Meetings

Federal Register
Vol. 44, No. 77
Thursday, April 19, 1979

This section of the FEDERAL REGISTER contains notices of meetings published under the "Government in the Sunshine Act" (Pub. L. 94-409) 5 U.S.C. 552b(e)(3).

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1

CIVIL AERONAUTICS BOARD.

Additions and deletion of items to the April 12, 1979 meeting agenda.

TIME AND DATE: 1:30 p.m., April 12, 1979.

PLACE: Room 1027, 1825 Connecticut Avenue, N.W., Washington, D.C. 20428.

SUBJECT:

Deleted: 13. Docket 33418, Application of the Airline Tariff Publishing Company (ATPCO) to engage in carrier discussions on joint fares (memo 8680, BPDA, OGC).

Added: 20a. Docket 31574, California-Nevada Low Fare Route Proceeding (memo 7433-D, OGC).

Added: 20b. Briefing on effects of United strike (BCP).

STATUS: Open.

PERSON TO CONTACT: Phyllis T. Kaylor, the Secretary (202) 673-5068.

SUPPLEMENTARY INFORMATION: Item 13 was deleted because the Office of General Counsel has requested further staff discussion of the Bureau's recommendation in this case. Since the introduction of low-fare competition in these markets is compelled by the public interest and the item could not be distributed in time for inclusion on the original agenda because filings have been received as recently as April 4, 1979, Item 20a was added to the April 12, 1979 Agenda. Because of the rapidly changing facts in the Hawaiian mainland market and the need for the Board to be briefed on the effects on consumers of the United strike, it is necessary to add Item 20b for Board briefing to the April 12 calendar. Due to the emergency nature of the problems, no earlier notice was possible. Accordingly, the following Members have voted that agency business requires the deletion of Item 13 and additions of Items 20a and 20b to the April 12, 1979 agenda and that no earlier announcement of these additions and deletion was possible:

Chairman Marvin S. Cohen.
Member Richard J. O'Melia.
Member Gloria Schaffer.

[M-211, Amdt. 4, April 13, 1979]
[S-747-79 Filed 4-17-79; 9:14 am]
BILLING CODE 6320-01-M

2

CIVIL AERONAUTICS BOARD.

Closure and short notice of items to the April 12, agenda.

TIME AND DATE: 1:30 p.m., April 12, 1979.

PLACE: Room 1011, 1825 Connecticut Avenue, N.W., Washington, D.C. 20428.

SUBJECT:

21a. Negotiations with Peru (BIA).
21b. Negotiations with New Zealand (BIA).
21c. Negotiations with Korea (BIA).

STATUS: Closed.

PERSON TO CONTACT: Phyllis T. Kaylor, the Secretary (202) 673-5068.

SUPPLEMENTARY INFORMATION: Because of recent events that have occurred, it is necessary that the Board brief on and discuss the current status on Peru, New Zealand, and the Korean negotiations. Accordingly, the following Members have voted that agency business requires that the Board meet on these items on less than seven days' notice and that no earlier announcement of the meeting was possible:

Chairman Marvin S. Cohen.
Member Richard J. O'Melia.
Member Gloria Schaffer.

Public disclosure, particularly to foreign governments of opinions, evaluations, and strategies discussed could seriously compromise the ability of the United States Government to achieve an agreement which would be in the best interests of the United States. Accordingly, the staff believes that the meeting on these subjects would involve matters the premature disclosure of which would be likely to significantly frustrate implementation of proposed agency action within the meaning of the exemption provided under 5 U.S.C. 552b(c)(9) and 14 CFR 310b.5(9)(B) and that such meeting should be closed:

Chairman Marvin S. Cohen.
Member Richard J. O'Melia.
Member Gloria Schaffer.

PERSONS EXPECTED TO ATTEND:

Board Members: Chairman Marvin S. Cohen, Member Richard J. O'Melia, and Member Gloria Schaffer.

Assistants to Board Members: Mr. Stephen H. Lachter, Mr. James L. Deegan, and Mr. Richard Klem (Acting).

Acting Managing Director: Mr. Sanford Rederer.

Bureau of Pricing and Domestic Aviation: Ms. Barbara A. Clark, Mr. Herbert P. Aswall, and Mr. Douglas V. Leister.

Bureau of International Aviation: Mr. Donald A. Farmer, Jr., Mr. James S. Horneman, and Mr. Charles R. Mallalieu.

Bureau of Consumer Protection: Mr. Reuben B. Robertson and Ms. Patricia Kennedy.

Office of Economic Analysis: Mr. Robert Frank.

Office of the General Counsel: Mr. Philip J. Bakes, Jr. and Mr. Peter B. Schwarzkopf.

Office of the Secretary: Mrs. Phyllis T. Kaylor, Ms. Deborah Lee, and Ms. Louise Patrick.

General Counsel Certification

I certify that this meeting may be closed to the public under 5 U.S.C. 552b(c)(9) and 14 CFR 310b.5(9)(B) and that the meeting may be closed to public observation:

Phil Bakes, Jr.,
General Counsel.

[M-211, Amdt. 5, April 13, 1979]
[S-748-79 Filed 4-17-79; 9:14 am]
BILLING CODE 6320-01-M

3

CIVIL AERONAUTICS BOARD.

Addition of item to the April 19, 1979 meeting agenda.

TIME AND DATE: 10 a.m., April 19, 1979.

PLACE: Room 1027, 1825 Connecticut Avenue, N.W., Washington, D.C. 20428.

SUBJECT: 4a. The Secretary of Labor's Request that the Board Enforce Certain Labor Protective Provisions of the Airline Deregulation Act—Draft Letter (OGC).

STATUS: Open.

PERSON TO CONTACT: Phyllis T. Kaylor, the Secretary (202) 673-5068.

SUPPLEMENTARY INFORMATION: A prompt response is necessary to the Department of Labor's letter requesting that the Board enforce certain labor protective provisions of the Airline Deregulation Act. Accordingly, the following Members have voted that agency business requires the addition of Item 4a to the April 19, 1979 agenda and that no earlier annoucement of this addition was possible:

Chairman Marvin S. Cohen.
Member Richard J. O'Melia.
Member Elizabeth E. Bailey.
Member Gloria Schaffer.

[M-213, Amdt. 1, April 13, 1979]
[S-749-79 Filed 4-17-79; 9:14 am]
BILLING CODE 6320-01-M

4

CIVIL AERONAUTICS BOARD

Deletion of item from the April 19, 1979 agenda.

TIME AND DATE: 10 o'clock, April 19, 1979.

PLACE: Room 1027, 1825 Connecticut Avenue, N.W., Washington, D.C. 20428.

SUBJECT: 11. Docket 34650, Procedures and Policy for Determining Essential Air Transportation (OGC, BPDA).

STATUS: Open.

PERSON TO CONTACT: Phyllis T. Kaylor, the Secretary (202) 673-5068.

SUPPLEMENTARY INFORMATION: Revisions are being made on Item 11 and the staff will not be able to complete those revisions in time for the April 19, 1979 Board meeting. Accordingly, the following Members have voted that Item 11 be deleted from the April 19, 1979 meeting and that no earlier announcement of this deletion was possible:

Chairman Marvin S. Cohen.
Member Richard J. O'Melia.
Member Elizabeth E. Bailey.
Member Gloria Schaffer.

[M-213, Amdt. 2, April 13, 1979]
[S-750-79 Filed 4-17-79; 9:14 am]
BILLING CODE 6320-01-M

5

CIVIL AERONAUTICS BOARD.

Addition of Item to the April 19, 1979 Meeting.

TIME AND DATE: 10 a.m., April 19, 1979.

PLACE: Room 1027, 1825 Connecticut Avenue, N.W., Washington, D.C. 20428.

SUBJECT: 25a. Dockets 34982 and 24981, American's request for an exemption from the 60-day notice requirement of Section 401(j)(2) of the Act to allow it to suspend nonstop service in the Chicago-Palm Springs market as of April 29, 1979; American's 401(j)(2) Notice of Intent to Suspend Service (memo 8691, BPDA, OCCR).

STATUS: Open.

PERSON TO CONTACT: Phyllis T. Kaylor, the Secretary (202) 673-5068.

SUPPLEMENTARY INFORMATION: This item was inadvertently omitted from the April 19, 1979 agenda. Item 25a should be added to the April 19 agenda because the carrier requests the exemption no later than April 29, 1979, therefore this will allow the parties sufficient time to petition. Accordingly, the following Members have voted that agency business requires the addition of Item 25a to the April 19, 1979 agenda and that no earlier announcement of this addition was possible:

Chairman Marvin S. Cohen.
Member Richard J. O'Melia.
Member Elizabeth E. Bailey.
Member Gloria Schaffer.

[M-213, Amdt. 3, April 16, 1979]
[S-753-79 Filed 4-17-79; 3:51 pm]
BILLING CODE 6320-01-M

6

COMMODITY FUTURES TRADING COMMISSION.

TIME AND DATE: 10 a.m., April 24, 1979.

PLACE: 2033 K Street, N.W., Washington, D.C., fifth floor hearing room.

STATUS: Open.

MATTERS TO BE CONSIDERED:

Foreign Brokers and Traders.
Gross Reporting of Omnibus Accounts.

CONTACT PERSON FOR MORE INFORMATION:

Jane Stuckey, 254-6314.

[S-754-79 Filed 4-17-79; 3:51 pm]
BILLING CODE 6351-01-M

7

COMMODITY FUTURES TRADING COMMISSION.

TIME AND DATE: 11:30 a.m., April 24, 1979.

PLACE: 2033 K Street, N.W., Washington, D.C. fifth floor hearing room.

STATUS: Closed.

MATTERS TO BE CONSIDERED: Enforcement matters—public administrative proceedings, revocation of registration.

CONTACT PERSON FOR MORE INFORMATION:

Jane Stuckey, 254-6314.

[S-755-79 Filed 4-17-79; 3:52 pm]
BILLING CODE 6351-01-M

8

FEDERAL MARITIME COMMISSION.

TIME AND DATE: 10 a.m. April 24, 1979.

PLACE: Room 12126, 1100 L Street, N.W., Washington, D.C. 20573.

STATUS: Parts of the meeting will be open to the public. The rest of the meeting will be closed to the public.

MATTERS TO BE CONSIDERED: Portions open to the public:

1. Report of the Secretary on Notation Items disposed of during March, 1979.
2. Report of the Secretary on times shortened for submitting comments on section 15 agreements pursuant to delegated authority during March, 1979.
3. Report of the Secretary on Applications for Admission to Practice approved during March, 1979, pursuant to delegated authority.
4. Assignment of Informal Dockets by the Secretary during March, 1979.
5. Sea-Land Service, Inc., general rate increase in the Puerto Rican trades.
6. Trailer Marine Transport Corporation general rate increase in the Puerto Rican trades.
7. Gulf Caribbean Marine Lines, Inc. general rate increase in the Puerto Rican Trades.
8. Puerto Rico Maritime Shipping Authority general rate increase in the Puerto Rican trades.
9. Docket No. 79-8: Agreement No. 10205—Singapore/U.S. Atlantic & Gulf Rate Agreement—Consideration of the record.
10. Docket No. 78-47: Miscellaneous Amendments to Rules of Practice and Procedure—Petition for reconsideration.
11. Proposed rule on intervention in Commission proceedings.

Portions closed to the public:

1. Docket No. 76-59: Agreement Nos. T-3310 and T-3311 and Docket No. 76-22: Lakes and Rivers Transfer Corporation v. The Indiana Port Commission—Recommendation of Presiding Judge regarding filing of settlement agreements.
2. Docket 76-46: Agreement Nos. T-3191, et al.—Decision on whether to hear oral argument and possible consideration of the record.

CONTACT PERSON FOR MORE INFORMATION: Francis C. Hurney, Secretary (202) 523-5725.

[S-752-79 Filed 4-17-79; 11:17 am]
BILLING CODE 6730-01-M

9

SECURITIES AND EXCHANGE COMMISSION.

Notice is hereby given, pursuant to the provisions of the Government in the Sunshine Act, Pub. L. 94-409, that the Securities and Exchange Commission will hold the following meetings during the week of April 23, 1979, in Room 825, 500 North Capital Street, Washington, D.C.

A closed meeting will be held on Wednesday, April 25, 1979, at 10:00 a.m. An open meeting will be held on Thursday, April 26, 1979, at 10:00 a.m.

The Commissioners, their legal assistants, the Secretary of the Commission, and recording secretaries will attend the closed meeting. Certain staff members who are responsible for the calendared matters my be present.

The General Counsel of the Commission, or his designee, has certified that, in his opinion, the items to be considered at the closed meeting may be considered pursuant to one or more of the exemptions set forth in 5 U.S.C. 552b(c)(4)(8)(9)(A) and (10) and 17 CFR 200.402(a)(8)(9)(i) and (10).

Chairman Williams and Commissioners Loomis, Evans Pollack and Karmel determined to hold the aforesaid meeting in closed session.

The subject matter of the closed meeting scheduled for Wednesday, April 25, 1979, at 10:00 a.m., will be:

Access to investigative files by Federal, State or Self-Regulatory Authorities.

Formal orders of investigation.

Institution of administrative proceedings of an enforcement nature.

Institution and Settlement of administrative proceedings of an enforcement nature.

Institution of injunctive action.

Settlement of administrative proceedings and institution and settlement of injunctive action.

Freedon of Information Act appeals.

Other litigation matter.

The subject matter of the open meeting scheduled for Thursday, April 26, 1979, at 10 a.m., will be:

1. Consideration of the Freedon of Information Act ("FOIA") appeal of Mr. N. C. Webb from the FOIA Officer's denial of Mr. Webb's request for access to a Commission action memorandum concerning rules governing mutual fund promotional materials. For further information, please contact James R. Farrand at (202) 755-1144.

2. Consideration of a request by PMI Securities Co. (1) for an interpretation that Securities Exchange Act Rule 15b10-9 does not apply to its proposed distribution of mortgage pass-through certificates issued by its parent, PMI Mortgage Corporation or (2) for an exemption from Rule 15b10-9. For further information, please contact Arnold Dean at (202) 755-4372.

3. Consideration of whether to grant an exemption, pursuant to Section 3(a)(2) of the Public Utility Holding Company Act of 1935, to Ohio Edison Company, a registered holding company, and its subsidiaries, from all provisions of the Holding Company Act, except Section 9(a)(2). For further information, please contact Grant G. Guthrie at (202) 523-5156.

4. Consideration of a request by Cleveland Calendering & Coating Corporation that the Commission review the Division of Corporation Finance's determination concerning the denial by the Division of a request by the Company for an extension of time within which to file its quarterly report on Form 10-Q for the period ended January 31, 1979. For further information, please contact John Bernas at (202) 376-2181.

FOR FURTHER INFORMATION, CONTACT:

Beverly Bubman at (202) 755-1103.

April 17, 1979.

[S-751-79 Filed 4-17-79; 10:25 am]

BILLING CODE 8010-01-M

Federal Register

Thursday
April 19, 1979

Part II

Department of Energy

Office of Energy Conservation and Solar Applications

Proposed Rulemaking and Public Hearing Regarding Test Procedures for Central Air Conditioners, Including Heat Pumps

DEPARTMENT OF ENERGY

Office of Energy Conservation and Solar Applications

[10 CFR Part 430]

Proposed Rulemaking and Public Hearing Regarding Test Procedures for Central Air Conditioners, Including Heat Pumps

AGENCY: Department of Energy.

ACTION: Proposed rule.

SUMMARY: The Department of Energy hereby proposes to amend its test procedures for central air conditioners to include test procedures for heat pumps. These test procedures are part of the energy conservation program for consumer products established pursuant to the Energy Policy and Conservation Act. Among other program elements, the legislation requires that standard methods of testing be prescribed for covered products.

DATES: Comments by June 15, 1979; requests to speak by June 1, 1979; statements by June 8, 1979; hearing to be held on June 13, 1979.

ADDRESSES: Comments and requests to speak at the hearing to: Margaret W. Sibley, Conservation and Solar Applications, Department of Energy, Room 2221C, 20 Massachusetts Avenue, N.W., Washington, D.C. 20545.

Hearing held at: Department of Energy, Room 2105, 2000 M Street, N.W., Washington, D.C. 20461.

FOR FURTHER INFORMATION CONTACT:

James A. Smith, U.S. Department of Energy, Office of Conservation and Solar Applications, Division of Buildings and Community Systems, Consumer Products Efficiency Branch, 20 Massachusetts Avenue, N.W., Washington, D.C. 20545, (202) 376–4814.

Margaret W. Sibley, U.S. Department of Energy, Office of Conservation and Solar Applications, 20 Massachusetts Avenue, N.W., Washington, D.C. 20545, (202) 376–1651.

William J. Dennison, Office of the General Counsel, 20 Massachusetts Avenue, N.W., Room 3228, Washington, D.C. 20545, (202) 376–4100.

SUPPLEMENTARY INFORMATION:

A. Background

On October 1, 1977, the Department of Energy (DOE) assumed the authority of the Federal Energy Administration (FEA) for the energy conservation program for consumer products, pursuant to Section 301 of the Department of Energy Organization Act (DOE Act) (Pub. L. 95–91). The energy conservation program for consumer products was established by FEA pursuant to Title III, Part B of the Energy Policy and Conservation Act (Act) (Pub. L. 94–163). Subsequently, the Act was amended by the National Energy Conservation Policy Act (NECPA) (Pub. L. 95–619). References in this notice to "the Act" or to sections of the Act refer to the Energy Policy and Conservation Act as amended by NECPA. Section 323 (42 U.S.C. 6293) of the Act requires that standard methods of testing be prescribed for covered products. Test procedures appear at 10 CFR Part 430, Subpart B.

Test procedures were proposed for central air conditioners by notice issued June 7, 1977 (42 FR 30401, June 14, 1977) and a public hearing on the proposed test procedures was held on August 4, 1977. Final test procedures for central air conditioners were prescribed on November 21, 1977 (42 FR 60150, November 25, 1977).

DOE is today proposing to amend the test procedures for central air conditioners to include testing procedures for heat pumps.

B. Discussion

The heat pump is basically a variety of air conditioner which utilizes the mechanical refrigeration cycle to provide heating and may also provide cooling. DOE is proposing to include heat pumps as a class of central air conditioners because the primary function(s) of the equipment are essentially identical.

The definition of central air conditioners is proposed to be modified to include both heating and cooling units. In order to clarify terms, definitions of "heat pump", "air-source heat pump", "water-source heat pump", and "cooling only unit", are proposed to be added in Section 430.2. Other new terms which specifically apply to the laboratory methodology for heating performance are proposed to be included in Section 1 of the proposed Appendix M.

The test methodology for cooling only units remains the same as previously adopted for central air conditioners, but the organization of the test procedure as it appears in the Code of Federal Regulations has been revised so the heating performance methodology can be incorporated and the total procedure can be more understandable for the user. Sections 1, 2.1, 3.1, 4.1, and 5.1 of proposed Appendix M contain the test procedures for central air conditioners as previously developed, while all other sections refer to new proposals concerning heat pumps. The only signficant change to the existing central air conditioner test procedure is the inclusion of the cooling seasonal performance factor (CSPF) in order to maintain continuity between the proposed measure of heating efficiency and the measure of cooling efficiency. With this change, the measures may be easily combined or weighted to give an annual efficiency which may be used by consumers in purchasing decisions. DOE expects that the measure of efficiency used in the energy standards program for central air conditioners will be based on the cooling seasonal performance factor (CSPF), the heating seasonal performance factor (HSPF), or the annual performance factor (APF). These terms are defined in sections 1.1, 1.9, and 1.15 of the proposed Appendix M. Although the major additions have to do only with testing for heating performance, interested parties may comment on the cooling as well as the heating portion.

Air-source heat pumps are equipped with a means of providing supplementary heat by means of electrical resistance or a fossil fuel furnace. These systems are required at low outdoor temperatures when the heat pump itself cannot provide the required heating to satisfy the building load. It should be understood that the proposed rule as it applies to air-source heat pumps only covers those units which are designed for use with electrical resistance back up systems. DOE is currently developing test procedures for other types of back up systems, including gas and oil furnaces, and intends to propose these as soon as practicable.

As described in the definition of "central air conditioner" only units which are electrically powered are covered by these procedures. Available information indicates that gas-fired heat pumps and gas-fired central conditioners are not distributed in commerce to any significant extent and therefore are not included in this proposal.

Section 323(a)(2) of the Act requires DOE to direct the National Bureau of Standards (NBS) to develop test procedures for the determination of the estimated annual operating costs and at least one other useful measure of energy consumption which DOE determines is likely to assist consumers in making purchasing decisions. At DOE's request NBS evaluated existing test procedures for measuring energy consumption of heat pumps. Present industry testing

procedures for heat pumps use only steady state conditions and do not account for performance degradation due to defrosting and cycling of the unit.

NBS transmitted to DOE a test procedure review document which reviewed existing test procedures for measuring the energy consumption of heat pumps and which recommended a test procedure. Copies of this review document will be made available for inspection by interested persons as provided for later in this notice.

The test procedure amendments recommended by NBS and proposed today incorporate, in part, test procedures used by industry to measure the heating capacity and efficiency of heat pump equipment as described in the Air Conditioning and Refrigeration Institute (ARI) Standards 240–77, 210–75, and 320–76 and the American Society of Heating, Refrigeration and Air Conditioning Engineers (ASHRAE) Standard 37–69. In addition, the amendments incorporate procedures for determining estimated annual operating costs and seasonal performance factors of heat pumps in both the heating and cooling modes.

Pursuant to section 301 of the DOE Act, DOE is required to comply with section 32 of the Federal Energy Administration Act of 1974 (FEA Act) (Pub. L. 93–275), as amended by section 9 of the Federal Energy Administration Authorization Act of 1977 (Pub. L. 95–70).

Sections 32(a) and (b) of the FEA Act provide that:

(a) If any proposed rule by the Administrator contains any commercial standards, or specifically authorizes or requires the use of any such standards, then any general notice of the proposed rulemaking shall:

(1) identify, by name, the organization which promulgated such standards; and

(2) state whether or not, in the judgment of the Administrator, such organization complied with the requirements of subsection (b) in the promulgation of such standards.

(b) An organization complies with the requirements of this subsection in promulgating any commercial standards if:

(1) it gives interested persons adequate notice of the proposed promulgation of the standards and an opportunity to participate in the promulgation process through the presentation of their views in hearings or meetings which are open to the public;

(2) the membership of the organization at the time of the promulgation of the standards is sufficiently balanced so as to allow for the effective representation of all interested persons;

(3) before promulgating such standards, it makes available to the public any records or proceedings of the organization, and any documents, letters, memorandums, and materials relating to such standards; and

(4) it has procedures allowing interested persons to:

(A) obtain a reconsideration of any action taken by the organization relating to the promulgation of such standards, and

(B) obtain a review of the standards (including a review of the basis or adequacy of such standards).

The findings required of DOE by section 32 of the FEA Act serve to alert the public and DOE to the use and background of commercial standards in a proposed rulemaking and, through the comment and hearing process, allow interested persons to make known their views regarding the appropriateness of the use of those particular commercial standards in that proposed rulemaking. Any negative finding does not reflect a determination by DOE of the advisability of utilizing a particular standard for part of the test procedure regulation.

As noted above, the rulemaking proposed today contains elements of four commercial standards promulgated by two non-governmental organizations, ASHRAE and ARI.

Determinations have not been made regarding ASHRAE because the ASHRAE standard cited is part of the existing central air conditioner test procedure and was previously subjected to review under section 32(c) of the FEA Act. With respect to the ARI standards cited, DOE has determined that ARI does not comply with the requirements of section 32(b) because among other things, its membership is limited to manufacturers of air conditioning and refrigeration equipment and, therefore is not "sufficiently balanced so as to allow for the effective representation of all interested persons." As required by Section 32(c), DOE will consult with the Attorney General and the Chairman of the Federal Trade Commission concerning the impact of these standards on competition, prior to prescribing final test procedures.

C. Measures of Energy Consumption

The Act requires DOE to prescribe test procedures for the determination of estimated annual operating costs and at least one other useful measure of energy consumption which the Secretary determines is likely to assist consumers in making purchasing decisions.

DOE is proposing to amend § 430.22 by substituting a new paragraph (m) to include all measures of energy consumption specified for all classes of central air conditioners including heat pumps. The following is a brief description of each measure.

The estimated annual operating cost for the cooling and/or heating functions of central air conditioners is an estimate of the electrical energy input necessary to satisfy a representative annual heating and/or cooling load multiplied by a representative average unit cost of electricity. For air-source central air conditioners (section 430.22(m)(1)), the annual electrical energy input for cooling is estimated by dividing the output (the cooling capacity times the representative annual average cooling load hours) by the seasonal energy efficiency ratio. The annual electrical energy input for heating is estimated by dividing the output (a representative design heating requirement times a representative average heating load hours) by a representative heating seasonal performance factor. For water-source heat pumps (§ 430.22(m)(2)), the annual electrical energy input is estimated by multiplying the test measured electrical power input by the representative annual average cooling or heating load hours.

Also proposed (§ 430.22(m) (5) and (6)) as test procedures for the determination of other measures of energy consumption which are likely to assist consumers in making purchasing decisions are test procedures regarding the measures of efficiency: The seasonal energy efficiency ratio, as described in 430.22(m)(5)(iv), the cooling seasonal performance factor, as described in 430.22(m)(5)(i) and 430.22(m)(6)(i), the heating seasonal preformance factor, as described in 430.22(m)(5)(ii) and 430.22(m)(6)(ii), and the annual performance factor, as described in 430.22(m)(5)(iii) and 430.22(m)(6)(iii). The cooling seasonal performance factor (CSPF) and the seasonal energy efficiency ratio (SEER) are an estimate of the total cooling output during the normal annual usage period for cooling, divided by an estimate of the total electric input during the same period. The heating seasonal performance factor (HSPF) is an estimate of the total heating output during the normal annual usage period for heating, divided by an estimate of the total electric input during the same period. The annual performance factor (APF) is a weighted average of the combined HSPF and CSPF depending on the number of annual heating load hours and cooling

load hours for a specific region of the country.

Additional proposed measures which are likely to assist consumers in making purchasing decisions are the estimated regional annual operating costs for central air conditioners (§ 430.22(m) (3) and (4)). The estimated regional annual operating cost for the cooling and/or heating functions of central air conditioners is an estimate of the annual electrical energy input necessary to satisfy a local heating and/or cooling load multiplied by a representative average unit cost of electricity. The annual electrical energy input is estimated in the same manner as detailed above except that regional annual cooling and heating load hours (from sections 6.1.3. and 6.2.5 in Appendix M to Subpart B) are performance factors described in 430.22(m) (5) and (6) are used.

DOE recognizes that there may be additional useful measures of energy consumption for central air conditioners other than the measures described above. Accordingly, today's proposed amendment in paragraph 430.22(m)(7) provides for other useful measures which the Secretary determines are likely to assist consumers in making purchasing decisions. These measures, however, must be derived from the application of the uniform test method proposed today as Appendix M to Subpart B.

D. Laboratory Methodology

The proposed rule provides for a controlled laboratory environment for measuring energy consumption of all central air conditioners, including heat pumps. The test methodology for the air-source cooling mode is the same as adopted in the existing central air conditioner test procedure. Appendix M has been renumbered with the air-source cooling protion of the test methodology appearing in sections 2.1, 3.1, 4.1 and 5.1. Air-source heating test methodology appears in sections 2.2, 3.2, 4.2, and 5.2. Water-source heating and cooling methodologies appear in sections 2.4, 3.4, 4.4, 5.4, and 5.5. All reference material is now incorporated in sections 6.1 through 6.4.

The proposed amendments specify methodologies for measuring the heating performance of both air-source and water-source heat pumps. The test method for air-source units in the heating mode utilizes four tests to evaluate: the steady state efficiency, the energy lost to defrosting the outdoor coil, the degradation effect caused by cycling of the unit, and the efficiency at low outdoor temperatures. Utilizing the results of these tests, an efficiency curve can be generated which is applicable to all outdoor temperatures that may occur over the course of a heating season. A mathematical summation technique is then used incorporating the weather data of different regions across the country to calculate the perfomance factors for a given unit in a particular location. Because an air-source heat pump has different performance depending on outdoor temperature, a given unit will have varying performance depending on the geopraphical location of the unit.

In order to reduce the burden of increased testing on manufacturers with limited capability for testing heating performance, an assigned degradation coefficient, C_D, may be used in lieu of condicting the Cyclic Test on air-source heat pumps. If this option is chosen the value substituted is proposed to be 0.25 in all cases. The derivation of this factor is consistent with the present methodology used in the cooling performance testing. If a manufacturer chooses this option, he must then use the assumed value in calculations for all his basic models. Another technique used to reduce testing is the use of a factor to show improved seasonal performance on units with sophisticated "demand-defrost control systems". Due to the complexity of a test that would be required to show the actual difference in seasonal performance between demand-defrost and the conventional time-temperature defrost systems, an estimated value of 5 percent improvement in the defrost capacity was assigned to units which utilize demand-defrost control systems. This factor may be adjusted by DOE depending on data presented during the comment period.

E. Representative Average-Use Cycle

Section 323(b)(2) (42 U.S.C. 6293(b)(2)) of the Act provides that test procedures for determining estimated annual operating costs of any covered product shall be calculated from measurement of energy use in a representative average-use cycle and from representative average unit costs needed to operate such product during such cycle. DOE proposes that the original representative average-use cycle of 1000 cooling load hours per year for the cooling mode be applicable for both cooling only and heating/cooling units. DOE has also determined that 2080 heating load hours is the representative average-use cycle for central air conditioners in the heating mode. These determinations are based upon NBS' recommendation, which in turn is based upon NBS' reports which estimated the annual compressor operating hours for central air conditioners in the cooling mode and the annual heating load hours for furnances. Because the average number of heating load hours is dependent on average weather data and the number of units in a given area, it is applicable for all types of heating equipment.

F. Unit Costs of Energy

Under section 323(b)(2) of the Act, DOE is required to provide manufacturers with information on representative average unit costs of energy. This information was provided by notice issued July 11, 1977 (42 FR 36549, July 15, 1977) and is expected to be updated on a continuing basis.

G. Number of Units to be Tested

On September 8, 1978, (43 FR 40192) DOE proposed to amend test procedures for all types of consumer products including central air conditioners, currently covered by this program, in order to prescribe sampling provisions applicable to any testing required under section 323(c) or 324 of the Act. This testing related specifically to representations regarding the energy consumption of or cost of energy consumed by the various products, and to the labeling of these products with energy consumption of or cost of energy consumed by the various products, and to the labeling of these products with energy consumption information as required by the Federal Trade Commission (FTC).

DOE is today reproposing § 430.22(m) to receive comments on the sampling approach to be adopted for central air conditioners, including heat pumps. The major proposed changes from the present sampling requirements include the use of one sided sampling provisions in lieu of two sided, the use of computer modeling mathematical correlation to rate the condenser-evaporator-coil combinations other than those actually tested, and the ability to substitute certain components within a system if measures of energy consumption are not affected.

Those commenting on the September 8, 1978, notice recommended that DOE adopt sampling plans which required fewer units to be tested as compared to either of the distinct plans presented in DOE's proposed sampling rule or FTC's proposed labeling rule which appeared in the Federal Register on July 21, 1978 (43 FR 31806).

The two rules proposed by DOE and FTC would have had different effects on the extent of testing. The rule proposed by FTC specified that units of every basic model need be tested. The rule

proposed by DOE contained provisions which had the effect of specifying that units of only certain basic models need be tested. Specifically, the DOE rule grouped basic models according to the condensing unit used and required that only units of the condenser-evaporator-coil-combination (defined in DOE test procedures) which was expected to have the largest volume of retail sales among all basic models using that condensing unit need be tested. Both the DOE and FTC proposed rules specified 90 percent confidence and tolerances of ±5% for their sampling plans, and both utilized two-sided confidence limits.

Commenters requested that any sampling plan adopted should require the testing of only certain basic models, and for those basic models tested, the statistical parameters should be modified to require fewer units to be tested as compared to either proposed rule.

Commenters provided information on the time required to test one unit; the frequency of introducing new basic models; the number of units of each basic model which would have to be tested to satisfy sampling provisions using modified sampling parameters; the extent that existing test results can be used to fulfill the requirements of Federal program; the extent of testing beyond the level previously conducted to support programs either administered by trade associations or conducted for the manufacturers' own purposes; the number of basic models the commenter currently produces; the energy consuming characteristics or features that distinguish the commenter's basic models; the capacity of test facilities used by the commenter; and the cost of testing all the commenter's basic models.

Commenters urged that if units of every basic model were to be tested, testing costs could be expected to be $65 million. DOE has reviewed the data submitted and methods by which this figure was determined, and believes that actual costs would be substantially lower, but may still be significant.

Commenters also stated that measures of energy consumption of basic models not tested could be determined by engineering analysis based on data obtained by testing other basic models which used the same condensing unit. It was argued that this method of determining measures of energy consumption would be accompanied by very little sacrifice in reliability of such measures. The DOE proposed sampling rule permitted the determination of measures of energy consumption in this manner. Industry-wide, the number of basic models which would require actual testing would be thus reduced by a factor of about 5, with a commensurate reduction in the costs of testing. DOE is proposing that among all basic models using a single condensing unit, only units of the condenser-evaporator-coil combination expected to have the largest volume of retail sales need be tested.

Other comments indicated that DOE's proposed sampling plan was logically inconsistent in that it specified confidence levels and tolerances for data not supported by testing. DOE agrees that any simulation employing computer programs or engineering analysis to determine measures of energy consumption cannot reasonable demonstrate that the true mean of such measures is contained in a certain range about represented values. Therefore today's proposed rules does not specify such confidence levels and tolerances for data not supported by testing. In order to provide manufacturers a guideline for determining measures of energy consumption applicable to all the units of all basic models. The proposed rule describes certain minimum criteria for computer simulations which may be used in place of testing certain basic models. Whenever measures of energy consumption determined by computer simulation do not agree with measures of energy consumption determined by actual testing, the values determined by testing will be assumed to be the more reliable values.

The basis of the simulation technique must be a computer model of the mechanical vapor-compression refrigeration cycle. The major components in the refrigeration cycle are modeled as "fits" to manufacturer component performance data. For example, heat transfer characteristics of the coils are modeled as functions of face area, number of rows, air flow rate, fins per inch, and entering air enthalpy. Compressor performance curves must be used to provide refrigerant mass flow rate and compressor power as a function of suction temperature and condenser temperature. An iterative technique must then be used which varies the evaporator temperature, condensing temperature, and refrigerant mass flow rate to balance the cycle. When the cycle is balanced, the enthalpies of the process end points are knows as well as the refrigerant mass flow rate, and, as a result, the measure of steady state efficiency can be calculated.

The computer model is then to be calibrated to actual test results and may be used to predict the energy efficieny of basic models which use the same condensing unit as a condenser-evaporator-coil combination which has been tested. In order to insure the accuracy of ratings derived in this manner, and to insure compatibility between manufacturers, any manufacturer which uses the computer modeling provisions is required to submit to DOE a description of the analysis used, including the computer model and the data and analysis used to verify the accuracy of the ratings obtained by computer modeling. At this time DOE does not plan to treat such information as confidential or proprietary, but is interested in receiving comments on this issue. DOE is also interested in receiving comments on the feasibility of DOE prescribing a computer model for use by all manufacturers who elect to rate their products in this manner.

Commenters stated that it is often necessary to substitute components manufactured by different suppliers and that these substitutions typically have a minimal effect on energy consumption. Commenters further stated that based on certain of the definitions of the term "basic model" presented in DOE test procedures, it was not clear whether the units which include such component substitutions constituted a new basic model which would require additional testing.

If the tested values of the measures of energy consumption for units having such component substitutions change by only a minimal amount from the tested values before the substitution, DOE agrees that additional testing of such units would not provide benefit to the consumer commensurate with costs incurred. For example, if a 350 watt condenser fan in a central conditioner is substituted for a 330 watt condenser fan and if this is the only design change which affects the tested values of the measures of energy consumption, then the total average power needed to operate the unit may be expected to increase by 20 watts. However, as compared to the total average power consumption of 4350 watts, any changes in the tested values of the measures of energy consumption will be less than errors caused by the numerical rounding specified in DOE test procedures. Therefore, a sample of units containing the substituted condenser fan need not be tested since, by not changing the values of the tested measure of energy consumption, the confidence statement remains satisfied for the represented values of the measures of energy consumption. However, if a 3500 watt compressor motor in a central air

conditioner is substituted for a 3300 watt compressor motor of identical capacity, then the efficiency of such units is likely to decrease and their energy consumption is likely to increase. It is probable that the represented value of the measure of efficiency based on testing units containing the 3300 watt compressor motor will no longer satisfy the sampling confidence statement. In such case, further testing would be needed to establish the represented value of the measures of energy consumption which will satisfy the confidence statement for units which use the 3500 watt compressor motor

To clarify the test procedures, wherever the term "basic model" is used in § 430.23, a footnote states that components of similar design may be substituted without necessitating further testing, if the represented values of the measures of energy consumption will not change as a result of the substitution, i.e., the represented values continue to satisfy the sampling confidence statement. With the adoption of sampling plans utilizing one-sided confidence limits, manufacturers may adjust the represented values of the measures of energy consumption from tested values of the measures of energy consumption to compensate for anticipated changes in the energy consuming characteristics of future production units that may include such component substitutions.

After reviewing the data submitted, DOE by this notice is reproposing a sampling plan which specifies 90 percent confidence and 5 percent tolerances on a one-sided sampling system. DOE believes that this system provides the most reliable data for determining measures of energy consumption when compared against increased costs for testing.

An alternative approach under consideration by DOE is a plan in which manufacturers would be required to test two randomly selected units of the condenser-evaporator-coil combination likey to have the largest volume of sales. The measure of energy consumption used in labeling and representations would be required to be no higher than the mean of the values of efficiency derived from testing two units or no lower than the mean of the values of operation cost derived from the same testing. The advantage of this method would be to limit required testing to no more than two units.

Computer modeling would then be used for other basic models which use the same condensing unit. Manufacturers might still rate conservatively depending on their prior knowledge of the coefficient of variation of the particular product.

A disadvantage of this method is that the reliability of the measures of energy consumption could be expected to be high for basic models where test results among the units tested show little variability, and the reliability could be expected to be low where there was substantial variability. It should be noted that a major purpose for testing is to provide reliable measures of energy consumption in order to assist consumers in making purchasing decisions.

Manufacturers and other interested persons are encouraged to comment on the proposed approach and the alternative. All comments and data pertaining to the alternate approach should be detailed specifically to provide a basis for incorporation into the final rule, in the event that the alternate approach is chosen for the final rule.

H. Comment Procedure

1. *Written Comment.* Interested persons are invited to participate in this rulemaking by submitting data, views or arguments with respect to the proposed amendments set forth in this notice.

Comments should be identified on the outside of the envelope and on documents submitted to DOE with the designation "Central Air Conditioners—Proposed Amendments (Docket No. CAS–RM–79–102)." Fifteen copies should be submitted. All comments received by June 15, 1979, and all other relevant information, will be considered by DOE before final action is taken on the proposed regulation.

Pursuant to the provisions of 10 CFR 1004.11(e), any person submitting information which he believes to be confidential should so identify the information and submit one copy only of the information. DOE reserves the right to determine the confidential status of the information or data and treat it according to its determination.

2. *Public Hearing.* a. *Request Procedure*—The time and place of the public hearing are indicated at the beginning of this preamble. The hearing will be continued, if necessary on June 14, 1979. DOE invites any person who has an interest in the proposed amendment issued today, or who is a representative of a group or class of persons that has an interest in today's proposed amendment, to make a written request for an opportunity to make an oral presentation. Such a request should be directed to the address indicated at the beginning of this preamble and must be received before June 1, 1979. Such a request may be hand delivered to such address, between the hours of 8 a.m. and 4:30 p.m., Monday through Friday. A request should be labeled both on the document and on the envelope "Central Air Conditioners—Proposed Amendments (Docket No. CAS–RM–79–102)."

The person making the request should briefly describe the interest concerned; if appropriate, state why she or he is a proper representative of a group or class of persons that has such an interest, and given a concise summary of the proposed oral presentation and a telephone number where she or he may be contacted through.

DOE will notify, before 4:30 p.m., June 4, 1979, each person selected to appear at the hearing. Each person selected to be heard must submit 15 copies of her or his statement to the address and by the date given in the beginning of this preamble. In the event any person wishing to testify cannot meet the 15 copy requirement, alternative arrangements can be made with Margaret W. Sibley in advance of the hearing by so indicating in the letter requesting an oral presentation or by calling (202) 376–1651.

b. *Conduct of Hearing.* DOE reserves the right to select the persons to be heard at the hearing, to schedule their respective presentations and to establish the procedures governing the conduct of the hearing. The length of each presentation may be limited, based on the number of persons requesting to be heard.

A DOE official will be designated to preside at the hearing. This will not be a judicial or evidentiary type hearing. Questions may be asked only by those conducting the hearing, and there will be no cross-examination of persons presenting statements. Any decision made by DOE with respect to the subject matter of the hearing will be based on all information available to DOE. At the conclusion of all initial oral statements, each person who has made an oral statement will be given the opportunity if she or he so desires, to make a rebuttal statement. The rebuttal statements will be given in the order in which the initial statements were made and will be subject to time limitations.

Any interested person may submit questions to be asked of any person making a statement at the hearing to Margaret W. Sibley, Conservation and Solar Applications, DOE, 20 Massachusetts Avenue, NW., Washington, D.C. before 4:30 p.m. June 8, 1979. DOE will determine whether the question is relevant, and whether the

time limitations permit it to be presented for answer.

Any further procedural rules needed for the proper conduct of the hearing will be announced by the presiding officer.

A transcript of the hearing will be made and the entire record of the hearing, including the transcript, will be retained by DOE and made available for inspection at the DOE Freedom of Information Office in the Forrestal Building, Independence Avenue and L'Enfant Plaza, SW., Washington, D.C. 20585, between the hours of 8 a.m. and 4:30 p.m., Monday through Friday. In addition, any person may purchase a copy of this transcript from the reporter.

I. Environmental and Inflationary Review

Pursuant to Section 7(c)(2) of the Federal Administration Act of 1974, a copy of this notice has been submitted to the Administrator of the Environmental Protection Agency for his comments concerning the impact of this proposal on the quality of the environment. The Administrator has no comments at the present time.

The National Environmental Policy Act of 1969 requires DOE to assess the environmental impacts of any proposal issued by the Department for "major Federal actions significantly affecting the quality of the human environment." Since test procedures under the energy conservation program for consumer products will be used only to standardize the measurement of energy usage and will not affect the quality or distribution of energy usage, DOE has determined that the action of prescribing test procedures, by itself, will not result in any environmental impacts. On this basis, DOE has determined that, with respect to prescribing test procedures under the energy conservation program for consumer products, no environmental impact statement is required.

The proposed rule has been reviewed in accordance with Executive Order 12044 and DOE Order 2030. From the regulatory analysis performed, it was determined that the proposal was significant in nature but did not have major impacts to manufacturers and consumers (imposing annual economic costs of $100 million or more).

(Energy Policy and Conservation Act, Pub. L. 94-163, as amended by Pub. L. 94-619; Department of Energy Organization Act, Pub. L. 95-91; E.O. 12009, 42 FR 46267.)

In consideration of the foregoing, it is proposed to amend Chapter II of title 10, Code of Federal Regulations, as set forth below.

Issued in Washington, D.C., April 6, 1979.

Omi G. Walden,

Assistant Secretary, Conservation and Solar Applications.

1. Section 430.2 is amended by deleting the present definition of "central air conditioner" and "condensing unit" and adding the following new definitions inappropriate alphabetical order:

§ 430.2 Definitions.

* * * * *

"Air-source heat pump" means a "heat pump" which consists of one or more assemblies, which utilizes an indoor conditioning coil, compressor(s), and refrigerant-to-outdoor-air heat exchanger to provide air heating, and which may also provide air cooling, dehumidifying, circulating, and air cleaning.

* * * * *

"Central air conditioner" means a consumer product which is powered by single phase electric current, which is rated below 65,000 Btu/hour, and which is either a "heat pump" or a "cooling only unit".

* * * * *

"Condensing unit" means a component of a central air conditioner which is designed to remove the heat absorbed by the refrigerant and to transfer it to the outside environment, and which consists of an outdoor coil, compressor(s), and air moving device.

* * * * *

"Cooling only unit" means a "central air conditioner" which consists of a compressor(s), an air cooled condensing unit, and an evaporator or cooling coil, which is designed to provide air cooling, dehumidifying, circulating, and air cleaning.

* * * * *

"Heat pump" means a "central air conditioner" which is either an "air-source heat pump" or a "water-source heat pump".

* * * * *

"Water-source heat pump" means a "heat pump" which consists of one assembly which utilizes an indoor conditioning coil with air moving means, compressor(s), and refrigerant-to-water heat exchanger(s) to provide both air heating and cooling, dehumidifying, circulating, and air cleaning.

* * * * *

2. Section 430.22 is amended by substituting a new paragraph (m) to read as follows:

§ 430.22 Test procedures for measures of energy consumption.

* * * * *

(m) Central Air Conditioners. (1) The estimated annual operating cost for cooling only units and air-source heat pumps shall be one of the following:

(i) For cooling only units or the cooling portion of the estimated annual operating cost for air-source heat pumps which provide both heating and cooling, the product of (A) the quotient of the cooling capacity, in Btu's per hour, determined from the steady-state wet-coil test (test A) measured at the highest compressor speed, as described in Section 3.1 of Appendix M to this subpart, and the average seasonal energy efficiency ratio, in Btu's per watt-hour, determined from section 5.1 of Appendix M to this subpart; (B) the representative average use cycle of 1000 cooling load hours per year; (C) a conversion factor of .001 kilowatts per watt; and (D) a representative average unit cost of electricity in dollars per kilowatt-hour as provided pursuant to section 323(b)(2) of the Act, the resulting product then being rounded off to the nearest dollar per year;

(ii) For heat pumps which provide only heating or the heating portion of the estimated annual operating cost for central air conditioners which provide both heating and cooling, the product of (A) the quotient of the standardized design heating requirement nearest the capacity measured in the High Temperature Test, $Q_{ss}(47)$ in Btu's per hour, determined in sections 5.2 and 6.2.6 of Appendix M to this subpart, and the heating seasonal performance factor corresponding to the above mentioned standardized design heating requirement determined from section 5.2 of Appendix M to this subpart; (B) the representative average use cycle of 2080 heating load hours per year; (C) a correction factor described in section 5.2 of Appendix M to this subpart; (D) a representative average unit cost of electricity in dollars per kilowatt-hour as provided pursuant to section 323(b)(2) of the Act; and (E) a conversion factor of one kilowatt-hour per 3,413 Btu's, the resulting quotient then being rounded off to the nearest dollar per year; or

(iii) For central air conditioners which provide both heating and cooling, the quantity determined in paragraph (i) above added to the quantity determined in paragraph (m)(1)(ii) above.

(2) The estimated annual operating cost for water-source heat pumps shall be the sum of:

(i) The product of (A) the electrical power input in watts, and described by the quantity E_T in section 5.4 of

Appendix M to this subpart; (B) the representative average use cycle of 1,000 cooling load hours per year; (C) a conversion factor of .001 kilowatts per watt; and (D) a representative average unit cost of electricity in dollars per kilowatt-hour as provided pursuant to section 323(b)(2) of the Act, the resulting product then being rounded off to the nearest dollar per year, and

(ii) The product of (A) the electrical power input in watts, as described by the quantity E_H in section 5.5 of Appendix M to this subpart; (B) the representative average use cycle of 2080 heating load hours per year; (C) a conversion factor of .001 kilowatts per watt; and (D) a representative average unit cost of electricity in dollars per kilowatt-hour as provided pursuant to section 323(b)(a) of the Act, the resulting product then being rounded off to the nearest dollar per year.

(3) The estimated regional annual operating cost(s) for cooling only units and air-source heat pumps shall be one of the following:

(i) For cooling only units or the cooling portion of the estimated annual operating cost for central air conditioners which provide both heating and cooling, the product of (A) the quotient of cooling capacity in Btu's per hour determined from the steady-state wet-coil test (test A) measured at the highest compressor speed, and the average seasonal energy efficiency ratio in Btu's per watt-hour both determined from section 5.1 of Appendix M to this subpart; (B) the estimated number of local cooling load hours per year determined from section 6.1.3 of Appendix M to this subpart; (C) a conversion factor of .001 kilowatts per watt; and (D) a representative average unit cost of electricity in dollars per kilowatt-hour as provided pursuant to section 323(b)(2) of the Act, the resulting product then being rounded off to the nearest dollar per year;

(ii) For heat pumps which provide only heating or the heating portion of the estimated annual operating cost for central air conditioners which provide both heating and cooling, for each applicable standardized design heating requirement, the product of (A) the quotient of the estimated number of local heating load hours per year determined from section 6.2.5 of Appendix M to this subpart, and the heating seasonal performance factor corresponding to the appropriate standardized design heating requirement determined from section 5.2 of Appendix M to this subpart; (B) 0.77, a correction factor described in section 5.2 of Appendix M to this subpart; (C) the standardized design heating requirement in Btu's per hour determined in sections 5.2 and 6.2.6 of Appendix M to this subpart; (D) a representative average unit cost of electricity in dollars per kilowatt-hour as provided pursuant to section 323(b)(2) of the Act; and (E) a conversion factor of one kilowatt-hour per 3,413 Btu's, the resulting quotient then being rounded off to the nearest dollar per year; or

(iii) For central air conditioners which provide both heating and cooling, the quantity determined in paragraph (m)(3)(i) above added to each quantity determined in paragraph (m)(3)(ii) above.

(4) The estimated regional annual operating cost for water-source heat pumps shall be the sum of:

(i) The product of (A) the quotient of the cooling capacity from test F in Btu's per hour and the cooling seasonal performance factor as determined in section 5.4 of Appendix M to this subpart for the local ground water temperature determined from section 5.4 and 6.4 of Appendix M to this subpart; (B) the estimated number of local cooling load hours per year determined from section 6.1.3 of Appendix M to this subpart; (C) a conversion factor of .293 watt-hours per Btu; (D) a conversion factor of .001 kilowatts per watt; and (E) a representative average unit cost of electricity in dollars per kilowatt hour as provided pursuant to section 323(b)(2) of the Act, the resulting product then being rounded off to the nearest dollar year, and

(ii) The product of (A) the quotient of the heating capacity from test G, in Btu's per hour, and the heating seasonal performance factor as determined in section 5.5 of Appendix M to the subpart for the local ground water temperature determined from section 5.5 and 6.4 of Appendix M to this subpart; (B) the estimated number of local heating load hours per year determined from section 6.2.5 of Appendix M to this subpart; (C) a conversion factor of .293 watt-hours per Btu: (D) a conversion factor of .001 kilowatts per watt; and (E) a representative average unit cost of electricity in dollars per kilowatt-hour as provided pursuant to section 323(b)(2) of the Act, the resulting product then being rounded off to the nearest dollar per year.

(5) The measure(s) of efficiency for cooling only units and air-source heat pumps shall be one or more of the following:

(i) The cooling seasonal performance factor for cooling only units and air-source heat pumps which provide cooling shall be the cooling seasonal performance factor determined according to section 5.1 of Appendix M to this subpart, rounded off to the nearest 0.01.

(ii) The heating seasonal performance factors for air-source heat pumps shall be the heating seasonal performance factors determined according to section 5.2 of Appendix M to this subpart for each applicable standardized design heating requirement within each climatic region, rounded off to the nearest 0.01.

(iii) The annual performance factors for air source heat pumps which provide heating and cooling, shall be the annual performance factors determined according to section 5.3.1 of Appendix M to this subpart for each standardized design heating requirement within each climatic region, rounded off to the nearest 0.01.

(iv) The seasonal energy efficiency ratio for cooling only units and air-source heat pumps which provide cooling shall be the seasonal energy efficiency factor determined according to section 5.1 of Appendix M to this Subpart, rounded off to the nearest 0.01.

(6) The measure(s) of efficiency for water-source heat pumps shall be one or more of the following: (i) The cooling seasonal performance factors for water-source heat pumps shall be the cooling seasonal performance factors determined according to section 5.4 of Appendix M to this subpart, rounded off to the nearest 0.01.

(ii) The heating seasonal performance factors for water-source heat pumps shall be the heating seasonal performance factors determined according to section 5.5 of Appendix M to this subpart, rounded off to the nearest 0.01.

(iii) The annual performance factors for water-source heat pumps shall be the annual performance factors determined according to section 5.6 of Appendix M to this subpart for the local ground water temperature, cooling load hours and heating load hours, rounded to the nearest 0.01.

(7) Other useful measures of energy consumption for central air conditioners shall be those measures of energy consumption which the Secretary of Energy determines are likely to assist consumers in making purchasing decisions and which are derived from the application of Appendix M to this subpart.

* * * * *

3. Section 430.23 is amended by establishing a new paragraph (m) to read as follows:

§ 430.23 Units to be tested

* * * * *

(m)(1) For central air conditioners, each condensing unit shall have a basic model selected and a sample of sufficient size tested in accordance with applicable provisions of this subpart such that:

(i) Any represented value of estimated annual operating cost, energy consumption or other measure of energy consumption of a basic model for which consumers would favor lower values shall be no less than the higher of (A) the mean of the sample or (B) the upper 90 percent confidence limit of the true mean divided by 1.05, and

(ii) Any represented value of the energy factor or other measure of energy consumption of a basic model for which consumers would favor higher values shall be no greater than the lower of (A) the mean of the sample or (B) the lower 90 percent confidence limit of the true mean divided by .95.

(2) The basic model [1] selected for tests shall be that condenser-evaporator-coil-combination likely to have the largest volume of retail sales. For every other basic model [1] using that condensing unit, either—

(i) A sample of sufficient size shall be tested to insure that:

(A) Any represented value of estimated annual operating cost, energy consumption or other measure of energy consumption of a basic model for which consumers would favor lower values shall be no less than the higher of (1) the mean of the sample or (2) the upper 90 percent confidence limit of the true mean divided by 1.05 and

(B) Any represented value of the energy factor or other measure of energy consumption of a basic model for which consumers would favor higher values shall be no greater than the lower of (1) the mean of the sample or (2) the lower 90 percent confidence limit of the true mean divided by .95, or

(ii) Represented values of measures of energy consumption shall be based on a computer simulation of the energy consuming characteristics of such basic model, as described in paragraph (m)(4) of this section.

(3) The sample selected for paragraph (m)(1) of this section shall be comprised of units which are production units, or representative of production units.

(4)(i) The basis of the computer simulation technique referred to in paragraph (2)(ii) of this section shall be a computer model of the mechanical vapor-Compression refrigeration cycle. The major components in the refrigeration cycle shall be modeled as "fits" to manufacturer component performance data. Heat transfer characteristics of the coils shall be modeled as functions of face area, number of rows, air flow rate, fins per inch, and entering air enthalpy. Compressor performance curves shall be used to provide refrigerant mass flow rate and compressor power as a function of suction temperature and condenser temperature. An interative mathematical technique shall be used which varies the evaporator temperature, condensing temperature, and refrigerant mass flow rate to balance the cycle.

(ii) The computer model shall be calibrated to actual test results derived pursuant to paragraph (m)(1) of this section and may be used to derive measures of energy consumption of other basic models which use the same condensing unit as the condenser-evaporator-coil-combination actually tested. Any manufacturer who chooses to rate products by computer simulation shall submit to DOE a document describing the analysis used to derive such ratings, including the computer model, and the data and engineering analysis used to verify the accuracy of such ratings.

(iii) Whenever measures of energy consumption determined by computer simulation do not agree with measures of energy consumption determined by actual testing, the values determined by actual testing shall be used to comply with section 323(c) of the Act, or to comply with rules prescribed under section 324 of the Act.

* * * * *

§ 430.24 [Revoked]

4. Section 430.24(m) is revoked.

5. Appendix M to Subpart B of Part 430 is amended to read as follows:

Appendix M To Subpart B—Uniform Test Method for Measuring the Energy Consumption of Central Air Conditioners

1. Definitions

1.1 "Annual performance factor" means the total heating and cooling done by a heat pump in a particular region in one year divided by the total electric power used in one year.

1.2 "ARI" means Air-Conditioning and Refrigeration Institute.

1.3. "ARI Standard 210-75" means the test standard published in 1975 by the ARI and titled "Standard for Unitary Air-Conditioning Equipment".

1.4 "ARI Standard 210-77" means the test standard published in 1977 by the ARI and titled "Standard for Air-Source Unitary Heat Pump Equipment".

1.5 "ARI Standard 320-76" means the test standard published in 1976 by the ARI and titled "Standard for Water-Source Heat Pumps".

1.6 "ASHRAE" means the American Society of Heating, Refrigeration and Air-Conditioning Engineers, Inc.

1.7 "ASHRAE Standard 37-69" means the test standard published by ASHRAE in 1969 and titled "Methods of Testing for Rating Unitary Air-Conditioning and Heat Pump Equipment."

1.8 "Cooling load factor (CLF)" means the ratio of the total cooling done in a complete cycle of a specified time period, consisting of an "on" time and "off" time, to the steady-state cooling done over the same period at constant ambient conditions.

1.9 "Cooling seasonal performance factor (CSPF)" means the estimated total cooling output of a unit during its normal annual usage period for cooling divided by the total electric power input during the same period.

1.10 "Cyclic Test" means a test where the indoor and outdoor conditions are held constant, but the unit is manually turned "on" and "off" for specific time periods to simulate part-load operation.

1.11 "Degradation coefficient (C_D)" means the measure of the efficiency loss due to the cycling of the unit.

1.12 "Demand-defrost control system" means a system which is designed to perform the defrost function on the outdoor coil of the heat pump only when a predetermined degradation of performance is sensed by measuring the difference between the outdoor air temperature and the saturated refrigerant temperature leaving the outdoor coil. The control system is able to defrost at all frosting temperature conditions while compensating for pressure differentials across the outdoor coil caused by factors other than defrosting.

1.13 "Design heating requirement (DHR)" is the amount of heating required to maintain a given indoor temperature at a particular outdoor design temperature.

1.14 "Dry-coil test" means a test conducted at a wet-bulb temperature and a dry-bulb temperature such that moisture will not condense on the evaporator coil of the unit.

1.15 "Heating seasonal performance factor (HSPF)" means the total hearing output of a heat pump during its normal annual usage period for heating divided by the total electric power input during the same period.

1.16 "Heating load factor (HLF)" means the ratio of the total heating done in a complete cycle of a specified time period, consisting of an "on" time and "off" time, to the steady state heating done over the same period at constant ambient conditions.

1.17 "Latent cooling" means the amount of cooling in Btu's necessary to remove water vapor from the air passing over the indoor coil by condensation during a period of time.

1.18 "Part-load factor (PLF)" means the ratio of the cyclic energy efficiency ratio to the steady-state energy efficiency ratio at identical ambient conditions.

1.19 "Seasonal energy efficiency ratio (SEER)" means the total cooling of a central

[1] Components of similar design may be substituted without requiring additional testing if the represented measures of energy consumption continue to satisfy the applicable sampling provision.

air conditioner in Btu's during its normal annual usage period for cooling divided by the total electric power input in watt-hours during the same period.

1.20 "Sensible cooling" means the amount of cooling in Btu's performed by a unit over a period of time, excluding latent cooling.

1.21 "Single package unit" means any central air conditioner in which all the major assemblies are enclosed in one system.

1.22 "Split system" means any central air conditioner in which one or more of the major assemblies are separate from the others.

1.23 "Steady-state test" means a test in which all indoor and outdoor conditions are held constant and the unit is in a continuous operating mode.

1.24 "Temperature bin" means a 5°F increment over a dry-bulb temperature range of 65°F through 104°F for the cooling cycle and −25°F through 64°F for the heating cycle.

1.25 "Time-temperature defrost control system" means a system which automatically provides the defrost function at a predetermined time interval whenever the outdoor temperature drops below a level where frosting will occur.

1.26 "Test condition tolerance" means the maximum permissible variation of the average of the test observations from the standard or desired test condition as provided in 6.1.1, 6.2.1, 6.2.2, and 6.2.3 of this Appendix.

1.27 "Test operating tolerance" means the maximum permissible difference between the maximum and the minimum instrument observation during a test as provided in 6.1.1, 6.2.1, 6.2.2 and 6.2.3 of this Appendix.

1.28 "Wet-coil test" means a test conducted at a wet-bulb temperature and a dry-bulb temperature such that moisture will condense on the test unit evaporator coil.

2. Testing Required

2.1 *Testing required for air source cooling only units with single speed compressors, two-speed compressors, two compressors, or cylinder unloading.* Two steady state wet coil tests required to be performed, test A and test B. Test A is to be conducted as an outdoor dry bulb temperature of 95°F and test B at 82°F. Tests C and D are optional tests to be conducted when cyclic performance parameters are to be measured in order to determine the degradation coefficient, C_D. Test C is a steady state dry coil test conducted at an outdoor dry bulb temperature of 82°F. Test D is a cyclic test also conducted at an outdoor dry bulb temperature of 82°F. In lieu of conducting tests C and D, an assigned value of 0.25 may be used for the degradation coefficient, C_D. Any manufacturer who chooses to use the assigned value must use it in calculations for all basic models.

2.1.1 *Testing required for units with single speed compressors and single speed condenser fans.* Test A and test B shall be performed according to the test procedures outlined in 4.1 of this Appendix. In addition, the cyclic performance shall be evaluated by conducting test C and D according to the requirements outlined in 4.1 of this Appendix.

2.1.2 *Testing required for units with single speed compressors and multiple-speed condenser fans.* The test requirements for multiple-speed condenser fan units shall be the same as described in section 2.1.1 for single speed condenser fan units.

2.1.3 *Testing required for units with two-speed compressors, two compressors, or cylinder unloading.* The test requirements for two-speed compressor units, two compressor units, or units with cylinder unloading are the same as described in 2.1.1 of this Appendix except that test A and test B shall be performed at each compressor speed or at each compressor capacity.

2.1.4 *Testing required for units with two-speed compressors, two compressors, or cylinder unloading capable of varying the sensible to total (S/T) capacity ratio.* When a unit employing a two-speed compressor, two compressors, or cylinder unloading provides a method of varying the ratio of the sensible cooling capacity to the total cooling capacity, (S/T), the test requirements are the same as for two-speed compressor units as described in 2.1.3 of this Appendix.

2.2 *Testing required for air source heating only units with single speed compressors, two-speed compressors, two compressors, or cyclinder unloading.* Four types of tests are required to be performed: High Temperature, Cyclic, Frost Accumulation, and Low Temperature. In lieu of conducting the Cyclic Test an assigned value of 0.25 may be used for the degradation coefficient, C_D.

2.2.1 *Testing required for units with single speed compressors.* Units with single speed compressors shall be subjected respectively to the High Temperature Test at 47°F described in section 3.2.1.1, the Cyclic Test as described in section 3.2.1.2, the Frost Accumulation Test as described in section 3.2.1.3, and the Low Temperature Test as described in section 3.2.1.4. Any manufacturer who chooses to use the assigned value must use it in calculations for all basic models.

2.2.2 *Testing required for units with two-speed compressors, two compressors, or cylinder unloading.* With the unit operating: at the high compressors speed (two-speed compressor), with both compressors in operation (two compressors), or at the maximum capacity (cylinder unloading); the following tests are required to be performed on all units; the High Temperature Test at 47°F, the Frost Accumulation Test, and the Low Temperature Test. An additional test (cyclic at 47°F) is required, with the unit operating at the high compressor speed (two-speed compressor), with both compressors in operation (two compressors), or at the maximum capacity (cylinder unloading); if the normal mode of operation requires cycling "on" and "off" of the compressor(s) at high speed or maximum capacity.

With the unit operating: at the low compressor speed (two-speed compressor), with the single compressor which normally operates at low loads (two compressors), or at the low compressor capacity (cylinder unloading); the following tests are required to be performed on all units: the High Temperature Test at 47°F, the High Temperature Test at 62°F, and the Cyclic Test. Additional tests, (Frost Accumulation Test and Low Temperature Test) are required, with the unit operating: on low compressor speed (two-speed compressor), with the single compressor which normally operates at low loads (two compressors) or at the low compressor capacity (cylinder unloading), if the unit's low speed, one compressor or low capacity performance at and below 40°F is needed to calculate its seasonal performance.

2.3. *Testing required for air source units which provide both heating and cooling.* The requirements for units which provide both heating and cooling shall be the same as the requirements in Section 2.1 and 2.2 of this Appendix.

2.4 *Testing required for water source units which provide both heating and cooling.* The following four steady state tests, each employing two methods as described in 4.4, are required to be performed on all units: test E and test F as described in 3.4.1 and 3.4.3 of this Appendix and test G and test H as described in 3.4.2 and 3.4.3 of this Appendix.

2.4.1 *Cooling testing required for units with single speed compressors.* Two steady-state cooling tests, test E and test F, shall be performed according to the test procedures and test conditions outlined in 3.4 and 4.4 of this Appendix.

2.4.2 *Heating testing required for units with single speed compressors.* Two steady-state heating tests, test G and test H, shall be performed according to the test procedures and test conditions outlined in 3.4 and 4.4 of this Appendix.

2.4.3 *Cooling testing required for single speed compressor units capable of modulating water and refrigerant flow to maintain constant capacity.* The cooling tests required shall be the same as those detailed in 2.4.1 of this Appendix.

2.4.4 *Heating testing required for single speed compressor units capable of modulating water and refrigerant flow to maintain constant capacity.* The heating tests required shall be the same as those detailed in 2.4.2 of this Appendix.

3. Testing conditions

3.1 *Testing conditions for air source cooling only units with single speed compressors, two-speed compressors, two compressors or cylinder unloading.* The test room requirement and equipment installation procedures are the same as those specified in sections 11.1 and 11.2 of ASHRAE Standard 37–69. Units designed for either horizontal or vertical installation shall be tested in the vertical upflow position. All tests shall be performed at the normal residential voltage and frequency for which the equipment is designed (either 115 or 230 volts and 60 hertz), the test installation shall be designed such that there will be no air flow through the cooling coil due to natural or forced convection while the indoor fan is "off". This shall be accomplished by installing automatic dampers upstream and downstream of the test unit to block the off period air flow.

The following conditions listed in ARI Standard 210–75 shall apply to all tests performed in Section 3.1 of this Appendix:

5.1.1 Values of the Standard Capacity Ratings.

5.1.2 Values of the Standard Input Ratings.

5.1.3 Values of the Standard Energy Efficiency Ratio.
5.1.4.4 Cooling Coil Air Quantity.
5.1.4.5 Requirements for Separated Assemblies.

3.1.1 *Testing conditions for units with single speed compressors and single speed condenser fans.*

3.1.1.1 *Steady state wet-coil performance tests (Tests A and Test B).* Test A and test B shall be performed with the air entering the indoor side of the unit having a dry-bulb temperature of 80° F and a wet-bulb temperature of 67° F. The dry-bulb temperature of the air entering the outdoor side of the unit shall be 95° F in test A and 82° F in test B. The temperature of the air surrounding the outdoor side of the unit in each test shall be the same as the outdoor entering air temperature except for units or sections thereof intended to be installed only indoors, in which case the dry-bulb temperature surrounding that indoor side of the unit shall be 80° F. For those units which reject condensate to the condenser, located in the outdoor side of the unit, the outdoor wet-bulb temperature surrounding the outdoor side of the unit shall be 75° F in test A and 65° F in test B.

3.1.1.2 *Steady state dry coil performance test (Test C) and cyclic dry coil performance test (Test D).* Test C and test D shall be performed with the air entering the indoor side of the unit having a dry-bulb temperature of 80° F and a wet-bulb temperature which does not result in formation of condensate on the indoor coil. (It is recommended that an indoor wet-bulb temperature of 57° F or less be used.) The dry-bulb temperature of the air entering the outdoor portion of the unit shall be 82° F. The outdoor portion of the unit shall be subject to the same conditions as the requirements for conducting test B as stated previously in section 3.1.1.1. Test C shall be conducted with the unit operating steadily. Test D shall be conducted by manually cycling the unit "on" and "off." The unit shall cycle with the compressor "on" for 6 minutes and "off" for 24 minutes. The indoor fan shall also cycle "on" and "off", the duration of the indoor fan "on" and "off" periods being governed by the automatic controls which the manufacturer normally supplies with the unit. The results of tests C and D shall be used to calculate a degradation coefficient, C_D, by the procedures outlined in 5.1 of this Appendix.

3.1.2 *Testing conditions for units with single speed compressors and multiple-speed condenser fans.* The condenser fan speed to be used in test A shall be that speed which normally occurs at an outdoor dry-bulb temperature of 95° F, and for test B, the fan speed shall be that which normally occurs at an outdoor dry-bulb temperature of 82° F. If elected to be performed, tests C and D shall be conducted at the same condenser fan speed as in test B.

3.1.3 *Testing conditions for units with two-speed compressors, two compressors, or cylinder unloading.* The condenser fan speed used in conducting test A at each compressor speed shall be that which normally occurs at an outdoor dry-bulb temperature of 95° F. For test B, the condenser fan speed at each compressor speed shall be that which normally occurs at an outdoor dry-bulb temperature of 82° F. If elected to be performed, tests C and D shall be conducted at the low compressor speed with the same condenser fan speed as used in test B. For those two-speed units in which the normal mode of operation involves cycling the compressor "on" and "off" at high speed, tests C and D shall also be performed with the compressor operating at high speed and at a condenser fan speed that normally occurs at Test A ambient conditions. Units consisting of two compressors are subject to the same requirements as those units containing two-speed compressors, except that when operated at high speed, both compressors shall be operating and when operating at low speed, only the compressor which normally operates at an outdoor dry-bulb temperature of 82° F shall be operating.

In lieu of conducting tests C and D, an assigned value of 0.25 may b used for the degradation coefficient, C_D at each compressor speed. If the assigned degradation coefficient is used for one compressor speed it must also be used for the other compressor speed.

In the case of units with cylinder unloading, the loaded and the unloaded conditions correspond to high and low compressor speed on two-speed units respectively.

3.1.4 *Testing conditions for units with two-speed compressors, two compressors, or cylinder unloading capable of varying the sensible to total (S/T) capacity ratio.* The mode of operation selected for controlling the S/T ratio in the performance of test A and test B at each compressor speed shall be such that it does not result in an operating configuration which is not typical of a normal residential installation. If elected to be performed, tests C and D shall be conducted at low compressor speed (single compressor operating) with the same S/T control mode as used in test B when performed at the low compressor speed. Likewise, tests C and D shall also be conducted at high compressor speed (two compressors operating) and with the same S/T control mode as in test A when performed at the high compressor speed.

In the case of units with cylinder unloading, the loaded and unloaded conditions correspond to high and low compressor speed on two-speed units respectively.

3.2 *Testing conditions for air source heating only units with single speed compressors, two-speed compressors, two compressors, or cylinder unloading.* The equipment under test shall be installed according to the requirements of Section 11.2 of ASHRAE Standard 37–69 and Section 5.1.4.5 of ARI Standard 24077. Test chamber requirements are the same as given in Section 11.1 of ASHRAE Standard 37–39. Units designed for either horizontal or vertical installation shall be tested in the vertical upflow position. All tests shall be performed at the normal residential voltage and frequency for which the equipment is designed (either 115 of 230 volts and 60 hertz).

3.2.1 *Testing conditions for units with single speed compressors.*

3.2.1.1 *High temperature test conditions.* The High Temperature Test at 47° F shall be conducted at an outdoor dry-bulb temperature of 47° F and an outdoor wet-bulb temperature at 43° F. The High Temperature Test at 62° F shall be conducted at an outdoor dry-bulb temperature of 62° F and an outdoor wet-bulb temperature of 56.5° F. For both tests, the dry-bulb air temperature entering and surrounding the indoor portion of the unit shall be 70° F and a maximum wet-bulb temperature of 60° F. The duration of the tests shall be for a minimum of ½ hour.

3.2.1.2 *Cycling test conditions.* The Cycling Test at 47° F shall be conducted at the same dry-bulb and wet-bulb temperature as the High Temperature Test at 47° F as described in 3.2.1.1. During the Cycling Test, the indoor fan shall cycle "on" and "off" as the compressor cycles "on" and "off", except that the indoor fan cycling times may be delayed due to controls that are normally installed with the unit. The compressor cycling times shall be 6 minutes "On" and 24 minutes "off." The test installation shall be designed such that there will be no airflow through the indoor unit due to natural or forced convection while the indoor fan is "off." This shall be accomplished by installing automatic dampers upstream and downstream of the test unit to block the off period airflow.

3.2.1.3 *Frost accumulation test conditions.* The dry-bulb temperature and dew-point temperature of the air entering the outdoor portion of the unit shall be 35° F and 30° F respectively. The indoor dry-bulb temperature shall be 70° F and the maximum indoor wet-bulb temperature shall be 60° F. The Frost Accumulation Test requires that the unit undergo a defrost prior to the actual test. The test then begins at defrost termination and ends at the next defrost termination. Defrost termination occurs when the controls normally installed within the unit are actuated to cause it to change defrost operation to normal heating operation. During the test, auxiliary resistance heaters shall not be employed during either the heating or defrost portion of the test.

3.2.1.4 *Low temperature test conditions.* The Low Temperature Test shall be conducted at a dry-bulb temperature entering the outdoor portion of the unit of 17° F and a wet-bulb temperature of 15° F. The air entering the indoor portion of the unit shall have a dry-bulb temperature of 70° F and a maximum wet-bulb temperature of 60° F.

3.2.1.5 *Additional testing conditions.* All tests shall be conducted at the indoor-side air quantities specified in Sections 5.1.4.3 and 5.1.4.6 and Table 2 of ARI Standard 240–77. The following conditions listed in ARI Standard 240–77 shall apply to all tests performed in Section 3.2 of this Appendix:

5.4.4.4 *Outdoor-Side Air Quantity; and*
5.1.4.5 *Requirements for Separated Assemblies.*

In all tests, the specified dry-bulb temperature entering the outdoor portion of the unit also applies to the air temperature surrounding the outdoor portion of the unit. Similarly, models where portions are

intended to be installed indoors shall have the air temperature surrounding that portion of the unit the same as the indoor air temperature.

3.2.2 *Testing conditions for units with two speed compressors, two compressors or cylinder unloading.* The testing conditions for two speed compressors, two compressors, or cylinder unloading shall be the same as those for single speed units as described in 3.2.1.

3.3 *Testing conditions for air source units which provide both heating and cooling.* The testing conditions for units which provide both heating and cooling shall be the same as the requirements in Sections 3.1 and 3.2 of this Appendix.

3.4 *Testing conditions for water source units which provide both heating and cooling.* The test room requirements and equipment installation procedures are the same as those specified in Sections 11.1 and 11.2 of ASHRAE Standard 37–69. All tests shall be performed at the normal residential voltage and frequency for which the equipment is designed (either 115 or 230 volts and 60 hertz).

3.4.1 *Cooling testing conditions for units with single speed compressors.* Test E and test F shall be performed with the air entering the indoor side of the unit having a dry-bulb temperature of 80° F and a wet-bulb temperature of 67° F. The water temperature entering the refrigerant-to-water heat exchanger on the outdoor side of the unit shall be 85° F for test E and 60° F for test F. The water temperature leaving the refrigerant-to-water heat exchanger on the outdoor side of the unit shall be 95° F in test E. For test F, the temperature shall be one which corresponds to the same flow rate as determined in test E. The temperature of the air surrounding the unit in each test shall be 80° F.

3.4.2 *Heating testing conditions for units with single speed compressors.* Test G and test H shall be performed with the air entering the indoor side of the unit having a dry bulb temperature of 70° F and a maximum wet bulb temperature of 60° F. The water temperature entering the refrigerant-to-water heat exchanger on the outdoor side of the unit shall be 80° F for test G and 60° F for test H. The water flow rate shall be the same as determined from test E and F in 3.1.1 of this Appendix. The temperature surrounding the unit in each test shall be 70° F.

3.4.3 *Cooling testing conditions for single speed compressor units capable of modulating water and refrigerant flow to maintain constant capacity.* The same conditions as detailed in 3.4.1 shall apply except that no constraint shall be placed on the outlet water temperature leaving the refrigerant-to-water heat exchanger in test E and test F.

3.4.4 *Heating testing conditions for single speed compressor units capable of modulating water and refrigerant flow to maintain constant capacity.* Test G and test H shall be performed with the air entering the indoor side of the unit having a dry-bulb temperature of 70° F and a maximum wet-bulb temperature of 60° F. The water temperature entering the refrigerant-to-water heat exchanger on the outdoor side of the unit shall be 80° F with test G and 60° F for test H. The water flow rate shall be determined by the controls set by the manufacturer. The control shall not be adjusted between the tests on the cooling performance and the test on the heating performance.

4.0 *Testing procedures.* Measure all electrical inputs as described in the procedures below. All electrical measurements shall include auxiliary power or energy (controls, transformers, crankcase heaters, etc.) delivered to the unit.

4.1 *Testing procedures for air source cooling only units with single speed compressors, two-speed compressors, two compressors, or cylinder unloading.* All steady-state wet- and dry-coil performance tests on single package units shall simultaneously employ the Air-Enthalpy Method (Section 3 of ASHRAE Standard 37–69) on the indoor side and one other method consisting of either the Air-Enthalpy Method or the Compressor Calibration Method (Section 4 of ASHRAE Standard 37–69) on the outdoor side. All steady-state wet- and dry-coil performance tests on split systems shall simultaneously employ the Air-Enthalpy Method or the Compressor Calibration Method on the indoor side and the Air-Enthalpy Method, the Compressor Calibration Method, or the Volatile Refrigerant Flow Method (Section 5 of ASHRAE Standard 37–69) on the outside. All cyclic dry-coil performance tests shall employ the Air-Enthalpy Method, indoor side only. The values calculated from the two test methods must agree within 6 percent in order to constitute a valid test. Only the results from the Air-Enthalpy Method on the indoor side shall be used in the calculations in Section 5.1. Units shall be installed and tested in such a manner that when operated under steady-state conditions, the cooling coil and condenser coil air flows meet the requirements of Sections 5.1.4.3, 5.1.4.4, and 5.1.4.6 of Standard 210–75.

4.1.1 *Test operating procedures.*

4.1.1.1 *Steady-state wet-coil performance tests (Test A and Test B).* Steady-state wet-coil performance tests (A and B) shall be conducted in accordance with the conditions described in sections 3.1.1.1, 3.1.2, 3.1.3, 3.1.4, and 3.1.5 of this Appendix and the procedures described for cooling tests in Section 11.3 of ASHRAE Standard 37–69 and evaluated in accordance with the cooling-related requirements of Section 12 of the ASHRAE Standard 37–69. The test room reconditioning apparatus and the equipment under test shall be operated until equilibrium conditions are attained.

4.1.1.2 *Steady-state and cyclic dry-coil performance tests (Test C and Test D).* The steady-state and cyclic dry-coil tests (C and D) shall be conducted as described below in accordance with the conditions described in sections 3.1.1.2, 3.1.2, 3.1.3, 3.1.4, and 3.1.5 of this Appendix. The results shall be evaluated in accordance with the cooling related requirements of Sections 12.1.5, 12.1.6, 12.1.7, of ASHRAE Standard 37–69. The test room reconditioning apparatus and the equipment under test shall be operated until equilibrium conditions are attained, but not for less than one hour before data for test C are recorded. For all equipment test methods including the Compressor Calibration Method, test C shall be performed with data recorded at 10-minute intervals until four consecutive sets of readings are attained with the tolerance prescribed in Section 11.6 of ASHRAE Standard 37–69. When the Air-Enthalpy Method is used on the outdoor side for test C, the requirements of this section shall apply to both the preliminary test and the regular equipment test; the requirements of Section 3.6 of ASHRAE Standard 37–69 shall also apply. Immediately after test C is completed, the test unit shall be manually cycled "off" and "on" using the time periods from 3.1.1 of this Appendix until steadily repeating ambient conditions are again achieved in both the indoor and outdoor test chambers, but for not less than 2 complete "off"/"on" cycles. Without a break in the cycling pattern, the unit shall be run through an additional "off"/"on" cycle during which the test data required in 5.1 shall be recorded. During this last cycle, which is referred to as the test cycle, the indoor and outdoor test room ambient conditions shall remain within the tolerances specified in 4.1.3 of this Appendix during the cyclic dry-coil tests, all air moving equipment on the condenser side shall cycle "on" and "off" when the compressor cycles "on" and "off". The indoor air moving equipment shall also cycle "off" as governed by any automatic controls normally installed with the unit. This last requirement applies to units having an indoor fan time delay. Units not supplied with an indoor fan time delay shall have the indoor air moving equipment cycle "on" and "off" as the compressor cycles "on" and "off."

4.1.2 *Test instrumentation.* The steady-state and cyclic performance tests shall have the same requirements pertaining to instrumentation and data as those specified in Section 10 and Table II of ASHRAE Standard 37–69. For the cyclic dry-coil performance tests, the dry-bulb temperature of the air entering and leaving the cooling coil, or the difference between these two dry-bulb temperatures, shall be continuously recorded with instrumentation accurate to within ± 0.3° F of indicated value and have a response time of 2.5 seconds or less. Response time in the time required for the instrumentation to obtain 63 percent of the final steady-state temperature difference when subjected to a step change in temperature difference of 15° F or more. Electrical measurement devices (watt-hour meters) used during all tests shall be accurate to within ± 0.5 percent of indicated value.

4.1.3 *Test tolerances.* All steady-state wet- and dry-coil performance tests shall be performed within the applicable operating and test condition tolerances specified in Section 11.6 and Table III of ASHRAE Standard 37–69.

4.1.3.1 The indoor and outdoor average dry-bulb temperature for the cyclic dry coil test D shall both be within 1.0° F of the indoor and outdoor average dry bulb temperature for the steady-state dry coil test C.

4.1.3.2 The test condition and test operating tolerances for conducting test D are stated in 6.1.1 of this Appendix. Variation in

the test conditions greater than the tolerances prescribed in 6.1.1 of this Appendix shall invalidate the test. It is suggested that an electric resistance heater having a heating capacity approximately equal to the sum of the cooling capacity and compressor and condenser fan power should be installed in the outdoor test room and cycled "off" and "on" as the unit cycles "on" and "off" respectively to improve control in the outdoor test room. Similarly, an electric resistance heater having a heating capacity approximately equal to the cooling capacity of the unit could be installed in the indoor test room, and cycled "on" and "off" as the test unit cycles "on" and "off" to improve indoor room control.

4.2 *Testing procedures for air source heating only-units with single speed compressors, two-speed compressors, two compressors, or cylinder unloading.*

4.2.1. *Test operating procedures.* All High Temperature Tests, the Cyclic Test, the Frost Accumulation Test, and the Low Temperature test shall have the performance evaluated by the Air-Enthalpy Method on the indoor side. In addition, the High Temperature Test and the Low Temperature Test shall have a simultaneous test method (as described in 4.1) used as a check. The values calculated from the two methods must agree within 6 percent in order to constitute a valid test. Only the results from the Air-Enthalpy Method on the indoor side shall be used in the calculations in section 5.2.

4.2.1.1 *Test procedure for high temperature test.* When the outdoor Air-Enthalpy Method isused, the outdoor chamber must not interfere with the normal air circulating pattern during the preliminary test. It is necessary to determine and adjust for system resistance when the outdoor air measuring apparatus is attached to the outdoor portion of the unit. The test room apparatus and test units must be operated for at least one hour with at least ½ hour at equilibrium and at the specified test conditions prior to starting the test. The High Temperature Test shall then be conducted for a munimum of ½ hour with intermittent data being recorded at 10-minute intervals. For all units, especially those having controls which periodically cause the unit to operate in defrost mode, attention should be given to prevent defrost during the High Temperature Test. Units which have undergone a defrost should operate in the heating mode for at least 10-minutes after defrost temination prior to the start of the test. When the outdoor Air-Enthalpy Method is used as a second test, then a preliminary test must be conducted for a minimum of 30 minutes with 4 or more sets of data recorded at 10 minute intervals, all remaining requirements of Section 3.6.1 in the ASHRAE Standard 37–69 shall then apply in conducting the preliminary test for the outdoor air enthalpy method. For some units, at the ambient condition of the test, frost may accumulate on the outdoor coil. If the supply air temperature or the difference between the supply air temperature and the indoor air entering temperature has decreased by more than 1.5° F at the end of the test, the unit shall be defrosted and the test restarted. Only the results of this second High Temperature Test shall be used in the heating seasonal performance calculation in section 5.2. Prior to beginning the High Temperature Test, a unit shall operate in the heating mode for at least 10 minutes after defrost termination to establish equilibrium conditions for the unit and the room reconditioning apparatus. The High Temperature Test may only begin when the test unit and room conditions are within the test condition tolerances specified in Section 6.2.1 of this Appendix.

4.2.1.2 *Test procedures for the cyclic test.* The cyclic test shall follow the High Temperature Test and be cycled "on" and "off" as specified in 3.2.1.2 until steadily repeating ambient conditions are achieved for both the indoor and outdoor test chambers, but for not less than 2 complete "off"/"on" cycles. Without a break in the cycling pattern, the unit shall be operated through an additional "off"/"on" cycle, during which the required test data shall be recorded. During the last cycle, which is referred to as the test cycle, the indoor and outdoor test room ambient conditions shall remain within the tolerance specified in section 6.2.2. of this Apendix. If, prior to the High Temperature Test, the unit underwent a defrost cycle to rid the outdoor coil of any accumulated frost, then prior to cycling the unit "off" and "on" it should be made to undergo a defrost. After defrost is compeleted and before starting the cycling process, the unit shall be operated continuously in the heating mode for at least 10 minutes to assure that equilibrium conditions have again been established for the unit and the room conditioning apparatus. Cycling the unit may begin when the test unit and room conditions are within the High Temperature Test condition tolerances specified in section 6.2.1 of this Appendix. Attention should be given to prevent defrost after the cycling process has begun.

4.2.1.3 *Test procedures for the frost accumulation test.* The defrost controls shall be set at the normal settings which most typify those encountered in Region IV as described in section 6.2.4 and 6.2.5 of this Appendix. The test room reconditioning equipment and the unit under test shall be operated for at least ½ hour prior to the start of a "preliminary" test period. The preliminary test period and the test period itself are to be conducted within the test tolerances given in section 4.2.3.3 of this Appendix. In some cases, the preliminary defrost cycle may be manually induced, however, it is important that the normally operating controls govern the defrost termination in all cases. For units containing defrost controls which are likely to cause defrost at intervals less than one hour when the unit is operating at the required test conditions, the preliminary test period shall start at the termination of a defrost cycle which automatically occurs and shall end at the termination of the next automatically occuring defrost cycle. For units containing defrost controls which are likely to cause defrost at intervals exceeding one hour when operating at the required test condition, the preliminary test period consists of "heating-only" preliminary operation for at least one hour, after which a defrost may be manually or automatically induced. The test period then begins at the termination of this defrost cycle and ends at the termination of the next automatically occurring defrost cycle. If the unit has not undergone a defrost after 12 hours, then the tests shall be concluded and the results calculated for this 12-hour period. For units which turn the indoor fan off during defrost, the indoor supply duct shall be blocked during all defrost cycles to prevent natural or forced convection through the indoor unit. During defrost, resistance heaters normally installed with the unit shall be prevented from operating.

4.2.1.4 *Test procedures for the low temperature test.* Where applicable, the High Temperature Test preparation and performance requirements shall also be used in the Low Temperature Test. The test room reconditioning equipment shall first be operated in a steady-state manner for at least one-half hour at equilibrium and at the specified test conditions. The unit shall then undergo a defrost, either automatic or manually induced. It is important that the unit terminate the defrost sequence by the action of its own defrost controls. The defrost controls are to remain at the same setting as specified in 4.2.1.3. At a time no earlier than 10 minutes after defrost termination, the test shall start. Test duration is one-half hour. For all units, defrost should be prevented during the one-half hour test period.

4.2.2 *Test instrumentation.*

4.2.2.1 *Test instrumentation for the high temperature test:* The indoor air flow rate shall be determined as described in Section 7.1 through 7.4 of ASHRAE Standard 37–69. This requires the construction of an air receiving chamber and discharge chamber separated by partition in which one or more nozzles are located. The receiving chamber is connected to the indoor air discharge side of the test specimen through a short plenum. The exhaust side of the air flow rate measuring device contains an exhaust fan with some means to vary its capacity to obtain the desired external resistance to air flow rate. The exhaust side is then left open to the test room or is ducted through a conditioning apparatus and then back to the test specimen inlet. The static pressure across the nozzles, the veolcity pressure, and the static-pressure measurements at the nozzle throat shall be measured with manometers which will result in errors which are no greater than ±1.0 percent of indicated value and having minimum scale divisions not exceeding 2.0 percent of the reading. Static pressure and temperature measurements must be taken at the nozzle throat in order to obtain density of the air. The areas of the nozzles shall be determined by measuring their diameter with an error no greater than ±0.2 percent in four places approximately 45 degrees apart, around the nozzle in each of two places through the nozzle throat, one at the outlets and the others in the straight section near the radius. The energy usage of the compressor, indoor and outdoor fan, and all other equipment components shall be measured with a watt-hour meter which is accurate to within ±0.5 percent of the quantity measured. Measurements of the air temperature entering

and leaving the indoor coil or the difference between these two shall be made in accordance with the requirements of ASHRAE Standard 41 part 1. These temperatures shall be continuously recorded with instrumentation having a total system accuracy within ±0.3°F of indicated value and a response time of 2.5 seconds or less. Temperature measurements are to be made upstream of the static pressure tap on the inlet and downstream of the static pressure taps on the outlet. The indoor and outdoor dry-bulb temperatures shall be continuously recorded with instrumentation which will result in an error no greater than ±0.3°F of indicated value. The outdoor wet-bulb temperature shall be continuously recorded. Static pressure measurements in the ducts and across the unit shall be continuously recorded. Static pressure measurements in the ducts and across the unit shall be made in accordance with Section 8 of ASHRAE Standard 37–69 using a manometer which will result in an error no greater than ±0.01 inch of water. All other data not continuously recorded shall be recorded at 10 minute intervals.

4.2.2.2 *Test instrumentation for the cycling test.* The air flow rate during the on-period of the Cyclic Test shall be the same agree within ±1. percent) as the air flow rate measured during the previously conducted High Temperature Test. All other instrumentation requirements are identical to 4.2.2.1 of this Appendix.

4.2.2.3 *Test instrumentation for the frost accumulation test.* The air flow rate for the Frost Accumulation Test shall be the same as described in 4.2.2.1. The indoor-side dry-bulb temperature and outdoor-side dry-bulb temperature shall be continuously recorded with instrumentation having a total system accuracy within ±0.3°F of indicated value. The outdoor dew point temperature shall be measured with an error no greater than ±0.5°F of indicated value using continuously recording instrumentation. All other data shall be continuously recorded at 10 minute intervals during the heating cycle. Defrost initiation, termination and complete test cycle time (from defrost termination to defrost termination) shall be recorded. Defrost initiation is defined as the actuation (either automatically or manually) of the controls normally installed with the unit which cause it to alter its normal heating operation in order to eliminate possible accumulations of frost on the outdoor coil. Defrost termination occurs when the controls normally within the unit are actuated to change from defrost operation to normal heating operation. Provisions should be made so that instrumentation is capable of recording the cooling done during defrost as well as the total electrical energy usage during defrost. These data and the continuously recorded data need be the only data obtained during defrost.

4.2.2.4 *Test instrumentation for the low temperature test.* Instrumentation for the Low Temperature Test is identical to that of the High Temperature Test described in section 4.2.2.1 of this Appendix.

4.2.3 *Test tolerances.*

4.2.3.1 *Test tolerances for the high temperature test.* All tests shall be conducted within the tolerances specified in Section 6.2.1. Variation greater than those given shall invalidate the test. The heating capacity results by the indoor Air Enthalpy Method shall agree within 6 percent of the value determined by any other simultaneously conducted capacity test in order for the test to be valid.

4.2.3.2 *Test tolerances for the cyclic test.* The test condition tolerances and test operating tolerances for the on-period portion of the test cycle are specified in Section 6.2.2. Variation exceeding any specified test tolerance shall invalidate the test results.

4.2.3.3 *Test tolerances for the frost accumulation test.* Test condition and test operating tolerances for Frost Accumulation Tests are specified in Section 6.2.3. Test operating tolerances during heating applies when the unit is in the heating mode, except for the first 5 minutes after the termination of a defrost cycle. Test operating tolerance during defrost applies during a defrost cycle and during the first 5 minutes after defrost termination when the unit is operating in the heating mode. In determining whether the test condition tolerances are met, only the heating portion of the test period shall be used in calculating the average values. Variations exceeding the tolerances presented in Section 6.2.3 shall invalidate the test.

4.2.3.4 *Test tolerances for the low temperature test.* During the test period for the Low Temperature Test, the operating conditions shall be within the tolerances specified in Section 6.2.1 of this Appendix.

4.3 *Testing procedures for air-source units which provide both heating and cooling.* The testing procedures for units which provide both heating and cooling shall be the same as those specified in Section 4.1 and 4.2 of this Appendix. Also during the off-period of the dry-coil cooling test (test D), the switch-over valve shall remain in the cooling mode, unless the controls normally supplied with the unit are designed to reverse it, in which case the controls shall operate the valve. During the off-period of the cyclic heating test at 47°F, the switch-over valve shall remain in the heating mode, unless the controls normally supplied with the unit are designed to reverse it, in which case the controls shall operate the valve.

4.4 *Testing procedures for water source units which provide both heating and cooling.* All steady-state heating and cooling performance tests on units shall simultaneously employ the Air Enthalpy Method (Section 6 of ASHRAE Standard 37–69) on the outdoor side.

4.4.1 *Test operating procedures.* All heating and cooling performance tests shall be conducted in accordance with the procedures in Section 11 of ASHRAE Standard 37–69 and evaluated in accordance with the related requirements of Section 6 and 12 of ASHRAE Standard 37–69.

4.4.2 *Test instrumentation.* The heating and cooling performance tests shall have the same requirements pertaining to instrumentation and data as those specified in Section 10 and Table II of ASHRAE Standard 37–69. Units shall be installed and tested in such a manner that when operated under steady-state conditions, the cooling coil and condenser air flows meet the requirements of Sections 5.1.4.3 and 5.1.4.5 of ARI Standard 320–76.

4.4.3 *Test tolerances.* All heating and cooling performance tests shall be performed within the applicable operating and test condition tolerances specified in Section 11.6 and Table III of ASHRAE Standard 37–69.

5.0 *Calculations for performance factors.*

5.1 *Calculations of cooling seasonal performance factors (CSPF) and seasonal energy efficiency ratios (SEER) in air-source units.*

The testing data and results required for these calculations shall include the following:

(i) Cooling capacities (Btu/hr) from tests A and B and, if applicable, the cooling capacity (Btu/hr) from test C and the total cooling done from test D (Btu's).

$\dot{Q}_{ss}^{k}$ (95F)
$\dot{Q}_{ss}^{k}$ (82F)
$\dot{Q}_{ss}$, dry
Q_{cyc}, dry

(ii) Electrical power input to all components and controls (watts) from tests A, B, and if applicable the electrical power input to all components and controls (watts) from test C and the electrical usage (watt-hour) from test D.

$\dot{E}_{ss}^{k}$ (95F)
$\dot{E}_{ss}^{k}$ (82F)
$\dot{E}_{ss}^{k}$, dry
E_{cyc}, dry

(iii) Indoor air flow rate (SCFM) and external resistance to indoor air flow (inches of water).

(iv) Air temperature (°F)
Outdoor dry bulb
Outdoor wet bulb
Indoor dry bulb
Indoor wet bulb

Where the cooling capacities $\dot{Q}_{ss}^{k}$ (95F), from test A, $\dot{Q}_{ss}^{k}$ (82), from test B, and $\dot{Q}_{ss}$, dry, from test C, are calculated using the equations specified in section 3.7 of ASHRAE Standard 37–69. The total cooling done, Q_{cyc}, dry from test D, is calculated using equation (1) below.

Units which do not have indoor air circulating fans furnished as part of the model shall have their measured total cooling capacities adjusted by subtracting 1250 Btu/hr per 1,000 CFM of measured indoor air flow and adding to the total steady-state electrical power input 365 watts per 1,000 CFM of measured indoor air flow.

Energy efficiency ratios from tests A, B, and C, EER_A, EER_B, and EER_{ss}, dry respectively, are each calculated as the ratio of the total cooling capacity in Btu/hr to the total electrical power input in watts.

Units which do not have indoor air circulating fans furnished as part of the model shall adjust their total cooling done and energy used in one complete cycle for the effect of circulating indoor air equipment power. The value to be used for the circulating indoor air equipment power shall be 1250 Btu/hr per 1,000 CFM of circulating indoor air. The energy usage required in one complete cycle required for indoor air circulation is the product of the circulating

indoor air equipment power and the duration of time in one cycle that the circulating indoor air equipment is on. The total cooling done shall then be the measured cooling in one complete cycle minus the energy usage required for indoor air circulation in one complete cycle. The total electrical energy usage shall be the sum of the energy usage required for indoor air circulation in one complete cycle and the energy used by the remaining equipment components (compressor(s), outdoor fan, crankcase heater, transformer(s), etc.) in one complete test cycle.

Energy efficiency ratio from tests D, $EER_{cyc, dry}$ is calculated as the ratio of the total cooling done in Btu's to the total electrical energy usage in watt-hours.

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The results of the cyclic and steady-state dry-coil performance tests shall be used in the following (4) equations:

(1) $$Q_{cyc,\ dry} = \frac{60 \times \dot{V} \times C_{pa} \times}{[V_n' \times (1 + W_n)]}$$

where

$Q_{cyc,dry}$ = Total cooling over a cycle consisting of one compressor "off" period and one compressor "on" period (Btu's)

$\dot{V}$ = Indoor air flow rate (cfr) at the dry-bulb temperature, humidity ratio, and pressure existing in the region of measurement.

C_{pa} = Specific heat at constant pressure of air-water mixture per pound of dry air, (Btu/lb-°F).

V_n' = Specific volume of air-water mixture at the same dry-bulb temperature, humidity ratio, and pressure used in the determination of the indoor air flow rate (ft^3/lb).

W_n = Humidity ratio (lb/lb).

and Γ (hr.-°F), which is described by the equation:

(2) $$\Gamma = \int_{\text{(time indoor fan on)}}^{\text{(time indoor fan off)}} [T_{a1}(t) - T_{a2}(t)]\, dt$$

where

$T_{a1}(t)$ = Dry bulb temperature of air entering the indoor coil (°F) at time (t).

$T_{a2}(t)$ = Dry-bulb temperature of air leaving the indoor coil (°F) at time (t).

(3) $$CLF = \frac{Q_{cyc,\ dry}}{Q_{ss\ dry} \times \tau}$$

where

CLF = cooling load factor.

$Q_{ss\ dry}$ = Total steady-state cooling capacity from test C (Btu/hr).

τ = Duration of time (hours) for one complete cycle consisting of one compressor "on" time and one compressor "off" time.

The proceding equations are then used in the following equation to calculate a degradation coefficient C_D rounded to the nearest .01.

(4) $$C_D = \frac{1 - \frac{EER_{cyc,dry}}{EER_{ss,dry}}}{1 - CLF}$$

where

$EER_{ss,dry}$ = Energy efficiency ratio from test C, (Btu/watt-hr).

Calculate the cooling seasonal performance factor (CSPF) for air source central air conditioner or heat pump

$$CSPF = \frac{SEER}{3\ 413}$$

where:

SEER = the seasonal energy efficiency ratio as determined in section 5 1.1, 5.1 2, 5 1 3, or 5 1 4 below

3 413 = a conversion factor which converts watt-hours to Btu's

5.1 1 Method for calculating a SEER for units with single-speed compressor and single speed condenser fans The seasonal energy efficiency ratio for units employing single-speed compressors and single-speed condenser fans shall be based on the performance of test B and a method outlined in 2.1 1 and 3.1.1 of this Appendix to account for the cyclic performance.

The seasonal energy efficiency ratio in Btu's/watt-hour shall be determined by the equation:

$$SEER = PLF\ (0\ 5) \times EER_B$$

where

EER_B = Energy efficiency ratio determined from test B as outlined in 2 1 1

PLF(0.5)= Part-load performance factor determined from the equation:

$$PLF\ (0\ 5) = 1 - C_D\ (1-0\ 5)$$

where

C_D = Is the degradation coefficient described in 2 1 1 or as calculated in equation (4) above

5 1 2 Method for calculating a SEER for units with single-speed compressors and multi-speed condenser fans The seasonal energy efficiency ratio (SEER) for units employing single-speed compressors and multi-speed condenser fans shall be based on the energy efficiency ratio obtained for test B and the method outlined in 2 1.2 of this Appendix to account for the performance under cyclic conditions The energy efficiency ratio for test B is obtained with the unit operating with the condenser fan speed which normally occurs at test B ambient conditions.

The seasonal energy efficiency ratio in Btu's/ att-hour shall be determined by the equation:

$$SEER = PLF\ (0\ 5) \times EER_B$$

where

EER_B = energy efficiency ratio determined from test B in 2 8

PLF(0 5) = Part-load performance factor as determined from the equation:

$$PLF\ (0\ 5) = 1 - C_D\ (1 - 0\ 5)$$

where

C_D = The degradation coefficient described in 2 1 2 or as calculated in equation (4) above

5 1 3 Method for calculating a SEER for units with two speed compressors or two compressors, or cylinder unloading The calculation procedure described in this section shall be based on the performance of test A and B at each of the compressor speeds for two-speed-compressor units, subject to the conditions on condenser fan speed described in 3 1 3

Units operating with two compressors shall have the SEER calculated in the same manner as two-speed compressor units The superscripted index k=1, (and the term "low-speed") designates the compressor that normally operates at an outdoor dry-bulb temperature of 82°F and k=2 (and the term "high speed") denotes operation with both compressors

In order to evaluate the steady-state capacity $Q_{ss}^{k}(T_j)$, and power input, $E_{ss}^{k}(T_j)$, at temperature T_j for each compressor speed, k=1, k=2, the results of tests A and B from 5 1 shall be used in the following equation:

$$Q_{ss}^{k}(T_j) = Q_{ss}^{k}(95\ F) + \frac{Q_{ss}^{k}(82\ F) - Q_{ss}^{k}(95\ F)}{95 - 82}\ [33-(5 \times j)]$$

where

$Q_{ss}^{k}(95\ F)$ = Steady-state capacity measured from test A as outlined in 2 1 3

$Q_{ss}^{k}(82\ F)$ = Steady-state capacity measured from test B as outlined in 2 1 3

$$E_{ss}^{k}(T_j) = E_{ss}^{k}(95\ F) + \frac{E_{ss}^{k}(82\ F) - E_{ss}^{k}(95\ F)}{95 - 82}\ [33 - (5 \times j)]$$

when

$E_{ss}^{k}(95\ F)$ = Electrical power input measured using test A as outlined in 2 1 3

$E_{ss}^{k}(82\ F)$ = Electrical power input measured from using test A as outlined in 2 1 3

The building cooling load, $BL(T_j)$ for the four cases described in section 5.1 3 1 through 5 1 3 4 shall be obtained from the following equation:

$$BL(T_j) = \frac{(5Xj) - 3}{95 - 65} \times \frac{Q_{ss}^{k=2}(95\ F)}{1\ 1}$$

where

$Q_{ss}^{k=2}(95\ F)$ = Steady-state capacity measured from test A in 2 9 at the high compressor speed

The value of the degradation coefficient $C_D^{k=1}$ for low compressor speed cycling and $C_D^{k=2}$ for high speed on/off compressor cycling is determined as described in section 2 1 3, or as calculated above in equation (1)

5 1 3 1 Units operating at low compressor speed (k=1) for which the steady-state cooling capacity, $Q_{ss}^{k=1}(T_j)$, is greater than or equal to the building cooling load, $BL(T_j)$, evaluate the following equations:

(1) $$X^{k=1} = \frac{BL(T_j)}{Q_{ss}^{k=1}(T_j)}$$

where

$X^{k=1}$ = Load factor

$BL(T_j)$ = Building cooling load (Btu/hr) at temperature (T_j) from section 5 1 3

$Q_{ss}^{k=1}(T_j)$ = Steady-state cooling capacity (Btu/hr) at temperatures (T_j) from section 5 1 3

(2) $\frac{Q(T_j)}{N} = X^{k=1} \times Q_{ss}{}^{k=1}(T_j) \times \frac{n_i}{N}$

where

$\frac{Q(T_j)}{N}$ = ratio of total cooling (Btu) in temperature bin j to the number of temperature bin hours

$\frac{n_j}{N}$ is the fractional number of hours in temperature bin j from 6 1 2

(3) $\frac{E(T_j)}{N} = \frac{X^{k=1} \times E_{ss}{}^{k-1}(T_j)}{PLF^{k=1}} \times \frac{n_j}{N}$

where

$\frac{E(T_j)}{N}$ = ratio of Energy usage (watt-hr) in temperature bin j to the number of temperature bin hours

$PLF^{k=1} = 1 - C_D{}^{k=1}(1 - X^{k=1})$

Where C_D the degradation coefficient as described in section 2 1 3 or as calculated above in equation (1)

5 1 3 2 When a unit must alternate between high (k=2) and low (k=1) compressor speeds to satisfy the building cooling load at a temperature Tj, evaluate the following equations:

(1) $X^{k=1} = \frac{Q_{ss}{}^{k=2}(T_j) - BL\ (T_j)}{Q_{ss}{}^{k=2}(T_j) - Q_{ss}{}^{k=1}(T_j)}$;

(2) $X^{k=2} = 1 - X^{k=1}$

(3) $\frac{Q\ (T_j)}{N} = [X^{k=1} \times Q_{ss}{}^{k=1}(T_j) + X^{k=2} \times Q_{ss}{}^{k=2}(T_j)] \times \frac{n_j}{N}$

(4) $\frac{E(T_j)}{N} = [X^{k=1} \times E_{ss}{}^{k=2}(T_j) + X^{k=2} \times E_{ss}{}^{k=2}(T_j)] \times \frac{n_j}{N}$

5 1 3 3 When a unit must cycle on and off at high compressor speed (k=2) in order to satisfy the building cooling load at a temperature Tj, evaluate the equations provided in section 5 1 3 1 replacing (k=1) data with the (k=2) data

5 1 3 4 When a unit operates continuously at high compressor speed (k=2) at an outdoor temperature Tj evaluate the following equations:

(1) $\frac{Q(T_j)}{N} = Q_{ss}{}^{k=2}(T_j) \times \frac{n_j}{N}$

(2) $\frac{E(T_j)}{N} = E_{ss}{}^{k=2}(T_j) \times \frac{n_j}{N}$

5.1.3 5 Calculate the SEER in Btu's/watt-hr using the values for the terms

$$\frac{Q(T_j)}{N}$$

and

$$\frac{E(T_j)}{N}$$

as determined at each temperature bin according to the applicable conditions described in sections 5 1.3 1 through 5 1 3 4 as follows:

$$SEER = \frac{\sum_{j=1}^{8} \frac{Q(T_j)}{N}}{\sum_{j=1}^{8} \frac{E(T_j)}{N}}$$

5 1 4 Method for calculating a SEER for units with two speed compressor, two compressor or cylinder unloading capable of varying the sensible to total capacity (S/T) ratio Multi-speed compressor and two-speed compressor units capable of varying the sensible to total capacity ratio (S/T) shall have the seasonal energy efficiency ratio determined as described in section 5 1 3 For such units, the mode of operation selected to determine the steady-state capacities $Q_{ss}{}^{k}(95)$, $Q_{ss}{}^{k}(82)$, $E_{ss}{}^{k}(95)$, $E_{ss}{}^{k}(82)$, and power inputs at each compressor speed k=1, k=2, for tests A and B is outlined in section 2 10

5 2 Calculation of Heating Seasonal Performance Factors (HSPF) for Air-Source Units

The testing data and results required for these calculations shall include the following:

(i) Heating capacities (Btu/hr) from the indoor air enthalpy method for the High Temperature Tests, and the total heating done (Btu's) for the cyclic and frost accumulation tests

Q_{ss} (47) or $\dot{Q}_{ss}$ (62)

Q_{ss} (17)

Q_{cyc} (47)

Q_{DEF} (35)

(ii) Electrical power input to all components (watts) for the steady state tests, and the electrical usage (watt-hours) for the cyclic and frost accumulation tests

E_{ss} (47) or E_{ss} (62)

E_{ss} (17)

E_{cyc} (47)

E_{DEF} (35)

(iii) Indoor air flow rate (SCFM) and external resistance to indoor air flow (inches of water)

(iv) Air temperature (^{o}F)

Outdoor dry bulb

Outdoor wet bulb or dew point

Indoor dry bulb and

Indoor wet bulb

(v) Data as specified in Table II of ASHRAE Standard 37-69

Where the heating capacities $Q_{ss}(47)$, $Q_{ss}(62)$ and $Q_{ss}(17)$ and the indoor air flow rate are calculated using the equations specified in section 3 8 1 and 7 4 of ASHRAE standard 37-69 The total heating done, $Q_{cyc}(47)$ and $Q_{DEF}(35)$ are calculated using the equations below

Units not having an indoor fan as part of the model tested shall add 1250 Btu/hr per 1,000 SCFM of indoor air handled to the measured capacity to obtain the total heating capacity, $Q_{ss}(17)$, $Q_{ss}(47)$ or $Q_{ss}(62)$, and add 365 watts per 1,000 SCFM of indoor air handled to the measured power to obtain the total power input, $E_{ss}(17)$, $E_{ss}(47)$, or $E_{ss}(62)$, to the unit

The coefficients of performance (COP) for the High Temperature Tests $COP_{ss}(62)$ or $COP_{ss}(47)$, and Low Temperature

Test, $COP_{ss}(17)$, are calculated as the ratio of the heating capacity in Btu/hr to the product of 3 413 and the power inputs to the indoor fan in watts and the power inputs to the remaining equipment components (including all controls) in watts

For units which do not have indoor air circulating fans furnished as part of the model shall adjust their total heating done ($Q_{cyc}(47)$) and energy used $E_{cyc}(47)$ in one complete cycle for the effect of circulating indoor air equipment power For units tested without an indoor fan as part of the model, $Q_{cyc}(47)$ shall be increased by a quantity of heat equal to the product of 1250 Btu/hr per 1,000 SCFM, the length of the on-period of the test cycle in hours, and the flow rate of indoor air circulated in units of 1,000 SCFM The total energy usage, $E_{cyc}(47)$, shall be the sum of the energy usage required for air circulation during the test cycle and the energy used by the remaining equipment components (including all controls) during the test cycle Units not having an indoor fan as part of the model tested, shall set the energy required for indoor air circulation equal to the quantity given by the product of 365 watts per 1000 SCFM, the length of the on-period of the test cycle in hours, and the rate of indoor air circulated in units of 1000 SCFM

The cyclic coefficient of performance, $COP_{cyc}(47)$ is calculated as the ratio of the total heating done ($Q_{cyc}(47)$, in Btu's to the product of 3 413 Btu/watt-hour and the total energy usage ($E_{cyc}(47)$) in watt hours

The net heating capacity, $Q_{DEF}(35)$ (Btu/hr), is the total net heating done over the test period (including any credit for the indoor fan heat) divided by the total length of the test period, in hours For units with "demand defrost control system", the net heating capacity, $Q_{DEF}(35)$, shall be multiplied by an enhancement factor of 1 05 to compensate for improved performance not measured in the Frost Accumulation Test For units tested without indoor fans, the value determined for $Q_{DEF}(35)$ below shall be increased by a quantity of heat equal to the product of 1250 Btu/hr per 1000 SCFM, the length of time in hours during the Frost Accumulation Test that there was indoor air circulating, and the average flow rate, of indoor air circulated in units of 1000 SCFM

The total energy usage, $E_{DEF}(35)$ shall be the sum of the energy usage required for indoor-air circulation during the test period and the energy used by the remaining equipment components during the test period Units not having an indoor fan as part of the model tested, shall set the energy required for indoor air circulation equal to the quantity given by the product of 365 watts per 1000 SCFM, the length of time in hours during the Frost Accumulation Test that there was indoor air circulating, and the average flow rate of indoor air circulated in units of 1000 SCFM

The net electrical power to all components, E_{DEF} (35), is the total energy usage for the test period (including the energy to the indoor fan) in watt hours divided by the total length of the test period, in hours

The actual heating done during the Cyclic Test, Q_{cyc} (47), shall be determined using the following equation:

(1) $$Q_{cyc}\ (47) = \frac{60 \times \dot{V} \times C_{pa} \times \Gamma}{[V_{n1} \times (1+W_n)]}$$

where

$\dot{V}$ = the flow rate during the on-period calculated in accordance with section 7 4 of ASHRAE Standard 37-69 in CFM

C_{pa} = Specific heat at constant pressure of air-water mixture per pound of dry air (Btu/lb-°F)

V_{n1} = Specific volume of air-water mixture at the same dry-bulb temperature, humidity ratio, and pressure used in the determination of the indoor air flow rate (ft^3/lb)

W_n = Humidity ratio (lb/lb)

and Γ (hr-°F), which is described by the equation:

$$\Gamma = \int_{\text{(time indoor fan on)}}^{\text{(time indoor fan off)}} [T_{a2}(t) - T_{a1}(t)]\,dt$$

where

$T_{a1}(t)$ = Dry-bulb temperature of air entering the indoor coil (°F) at time (t)

$T_{a2}(t)$ = Dry-bulb temperature of air leaving the indoor coil (°F) at time (t)

The net-heating, Q_{DEF} (35) in Btu's done during the test period shall be determined using the following equation:

(2) $$Q_{DEF}\ (35) = \frac{60 \times \dot{V} \times C_{pa} \times \Gamma}{[V_{n1} \times (1+W_n)]}$$

where

$\dot{V}$ = the average of the air flow rate calculated at four or more time intervals throughout the heating phase of the test using the equation in section 7 4 of ASHRAE Standard 37-69

C_{pa} = Specific heat at constant pressure of air-water mixture per pound of dry air, (Btu/lb-°F)

V_{n1} = Specific volume of air-water mixture at the same dry-bulb temperature, humidity ratio, and pressure used in the determination of the indoor air flow rate (ft^3/lb)

W_n = Humidity ratio (lb/lb)

and Γ (hr -°F), which is described by the equation

$$\Gamma = \int_{\text{(time indoor fan on)}}^{\text{(time indoor fan off)}} [T_{a2}(t) - T_{a1}(t)]\,dt$$

where

$T_{a1}(t)$ = Dry-bulb temperature of air entering the indoor coil (°F) at time (t)

$T_{a2}(t)$ = Dry-bulb temperature of air leaving the indoor coil (°F) at time (t)

(3) cyclic degradation coefficient shall be calculated as follows:

$$C_D = \frac{1 - \frac{COP_{cyc}(47)}{COP_{ss}(47)}}{1 - HLF}$$

where

C_D = the cyclic degradation coefficient rounde to the nearest .01

$COP_{cyc}(47)$ as defined above

$COP_{ss}(47)$ as defined above

HLF is the heating load factor calculated as follows:

$$HLF = \frac{Q_{cyc}(47)}{Q_{ss}(47) \times \tau}$$

where

$Q_{cyc}(47)$ as defined above

$Q_{ss}(47)$ as defined above

τ = Duration of time (hours) for one complete cycle consisting of one compressor "on" time and one compressor "off" time

§ 2 1 Calculation of the heating seasonal performance factor (HSPF) for air-source heat pumps with single speed compressors

For each climatic region listed in section 6 2 4, and for design heating requirements equal to both the standardized minimum and maximum design heating requirements defined below, calculate the HSPF defined as:

$$HSPF = \frac{\sum_j \frac{n_j}{N} BL(T_j)}{(3.413)\left[\sum_j \frac{n_j}{N} \frac{X(T_j)}{PLF(X)} \delta(T_j) \dot{E}(T_j) + \sum_j \frac{RH(T_j)}{N}\right]}$$

where

j = 1,2,3, ---, n corresponds to the j^{th} temperature bin

n = total number of non-zero temperature bins in the climatic region

T_j = (67 - 5_j) is the representative temperature of the j^{th} bin, (^oF)

$\sum_j$ = indicated the quantity following the symbol is to be summed over all temparature bins

$\frac{RH(T_j)}{N}$ = supplementary resistance heat term at temperature T_j required in those cases where the heat pump automatically turns off ($T_j < T_{off}$) or when it is needed to meet the balance of the building heating requirements, (kW)

$\frac{n_j}{N}$ = is the number of hours in the j^{th} temperature bin divided by $N \equiv \sum_j n_j$ and is referred to as the "fractional hours in j^{th} temperature bin"

3 413 = is a conversion factor which converts watt hours to Btu

$BL(T_j)$ = building load at temperature T_j, (Btu/hr)

$\delta(T_j)$ = heat pump low temperature cut-out factor

$X(T_j)$ = heat pump heating load factor

PLF(X) = heat pump part load factor

The quantities $BL(T_j)$, $\delta(T_j)$, $X(T_j)$, PLF(X) and $\frac{RH(T_j)}{N}$ are defined by the following equations:

$$\dot{B}L(T_j) = \left(\frac{65 - T_j}{65 - T_{OD}}\right)(C)(DHR)$$

Where

(C) = 0 77 is a correction factor which tends to improve the agreement between calculated and measured building loads

(DHR) = the minimum and maximum design heating requirement which the heat pump is likely to encounter when installed in a residence, rounded off to the nearest standardized DHR in section 6 26 in kBtu/hr

where

$$\text{(minimum design heating requirement)} = \begin{cases} \dot{Q}_{SS}(47)\ \frac{(65-T_{OD})}{60}, & \text{for regions I, II, III IV, and VI} \\ \dot{Q}_{SS}(47) & \text{for region V} \end{cases}$$

and

$$\text{(maxi- - desir- heating req ire e-t)} = \begin{cases} 2\dot{Q}_{SS}(47)\ \frac{(65-T_{OD})}{60}, & \text{for regions I, II III, IV, and VI} \\ 2\ 2\dot{Q}_{SS}(47) & \text{for region V} \end{cases}$$

where

Q_{ss} (47) is the heat pump capacity measured during the High Temperature Test @ 47^oF

T_{OD} is the outdoor design temperature given in section 6 2 4

$$\delta(T_j) = \begin{cases} 0 \; ; & T_j \le T_{OFF} \quad \text{or} \quad \dfrac{\dot{Q}(T_j)}{(3\ 413)(\dot{E}(T_j))} < 1 \\ \frac{1}{2} \; ; & T_{OFF} < T_j \le T_{ON} \quad \text{and} \quad \dfrac{\dot{Q}(T_j)}{(3\ 413)(\dot{E}(T_j))} \ge 1 \\ 1 \; ; & T_j > T_{ON} \quad \text{and} \quad \dfrac{\dot{Q}(T_j)}{(3\ 413)(\dot{E}(T_j))} \ge 1 \end{cases}$$

$$X(T_j) = \begin{cases} \dfrac{BL(T_j)}{\dot{Q}(T_j)} \; ; & \dot{Q}(T_j) \ge BL(T_j) \\ 1 \; ; & \dot{Q}(T_j) \le BL(T_j) \end{cases}$$

$$PLF(X) = 1 - C_D(1 - X(T_j))$$

$$\frac{RH(T_j)}{N} = \frac{\left[BL(T_j) - \dot{Q}(T_j)\ X(T_j)\ \delta(T_j)\right]\ \frac{n_j}{N}}{3\ 413}$$

where

T_{OFF} = the outdoor temperature that the compressor is automatically shut off at (If no such temperature exists, T_j is always greater than T_{OFF} and T_{ON})

T_{ON} = the outdoor temperature that the compressor is automatically turned on (if applicable) if designed for low temperature automatic shut-off

C_D = degradation factor determined described in Section 5.2 and 2.2.1

In using the above equation to calculate HSPF, the heat pump capacity in Btu/hr, Q, and the power in watts, E, shall be obtained as follows:

$$\dot{Q}(T_j) = \begin{cases} \dot{Q}_{SS}(17) + \dfrac{(\dot{Q}_{SS}(47) - \dot{Q}_{SS}(17))(T_j - 17)}{30} \; , & T_j \ge 45°F \text{ or } T_j \le 17°F \\ \dot{Q}_{SS}(17) + \dfrac{(\dot{Q}_{DEF}(35) - \dot{Q}_{SS}(17))(T_j - 17)}{18} \; , & 17°F < T_j < 45°F \end{cases}$$

$$\dot{E}(T_j) = \begin{cases} \dot{E}_{SS}(17) + \dfrac{(\dot{E}_{SS}(47) - \dot{E}_{SS}(17))(T_j - 17)}{30} \; , & T_j \ge 45°F \text{ or } T_j \le 17°F \\ \dot{E}_{SS}(17) + \dfrac{(\dot{E}_{DEF}(35) - \dot{E}_{SS}(17))(T_j - 17)}{18} \; , & 17°F < T_j < 45°F \end{cases}$$

where $Q_{SS}(47)$ and $E_{SS}(47)$ and $Q_{DEF}(35)$ and $E_{SS}(47)$ and $Q_{SS}(17)$ and $E_{SS}(17)$ are the capacities (in Btu/hr) and powers (in watts) measured during the High Temperature Test, the Frost Accumulation test, and the Low Temperature Test, respectively

Once the maximum and minimum HSPF and operating cost values have been obtained for each region, the HSPF and operating cost shall be determined for each standardized design heating requirement (see section 6 2 6) between the maximum and minimum design heating requirements by means of interpolation

5 2 2 Calculation of the heating seasonal performance factor (HSPF) for air source heat pumps with a two-speed compressor, two compressors, or cylinder unloading

For each climatic region listed in section 6 2 4, and for design heating requirements equal to both the standardized minimum and maximum design heating requirements defined below, calculate the HSPF defined as:

$$HSPF = \frac{\sum_j \frac{n_j}{N} BL(T_j)}{(3\ 413)\left[\sum_j \frac{E(T_j)}{N} + \sum_j \frac{RH(T_j)}{N}\right]}$$

where

$\sum_j$ as defined in 5 2 1

$\frac{n_j}{N}$ as defined in 5 2 1

3 413 as defined in 5 2 1

T_j as defined in 5 2 1

and $BL(T_j)$ is the building load at temperature T_j, in Btu/hr, calculated by:

$$BL(T_j) = \left(\frac{65 - T_j}{65 - T_{OD}}\right) (C)\ (DHR)$$

where

(C) = 0 77 is a correction factor which tends to improve the agreement between calculated and measured building loads

(DHR) = the minimum and maximum design heating requirement which the heat pump is likely to encounter when installed in a residence, rounded off to the nearest standardized DHR in section 6 2 6 in Btu's per hour

where

$$\text{(minimum design heating requirement)} = \begin{cases} \dot{Q}_{SS}^{(k=2)}(47)\,\frac{(65-\dot{T}_{OD})}{60} & \text{for regions I, II III IV and VI} \\ \dot{Q}_{SS}^{(k=2)}(47) & \text{for region V} \end{cases}$$

and

$$\text{(maximum design heating requirement)} = \begin{cases} 2\dot{Q}_{SS}^{k=2}(47)\frac{(65-T_{OD})}{60} & \text{for regions I, II III, IV and VI} \\ 2\ 2\ \dot{Q}_{SS}^{k=2}(47) & \text{for region V} \end{cases}$$

where

$\dot{Q}_{ss}^{(k=2)}$ (47) is the heat pump capacity measured during the high temperature performance test at 47°F, with the unit operating at the high compressor speed or with both compressors in operation, in Btu/hr

T_{OD} is the outdoor design temperature given in section 6 2 4 in degrees °F

Note: the superscript (k=1) and (k=2) refer to the heat pump operating at low speed or single compressor operation and high speed or two compressor operation respectively

$\frac{E(T_j)}{N}$ is the heat pump electrical energy usage in the j^{th} temperature bin divided by the total number of bin hours and is evaluated according to the four possible cases of heat pump operation denoted below in watts

$\frac{RH(T_j)}{N}$ as defined in 5.2 1 and is evaluated according to the four possible cases of heat pump operation denoted below (in watts)

CASE I

Units operating at low compressor speed or with a single compressor, i e , k=1, for which the building heating load, $BL(T_j)$ is less than or equal to the heating capacity, $\dot{Q}^{k=1}(T_j)$

$BL(T_j) \leq \dot{Q}^{k=1}(T_j)$

$$\frac{E(T_j)}{N} = \frac{\dot{E}^{k=1}(T_j)\, X^{k=1}(T_j)\, \delta'(T_j)}{PLF^{k=1}} \frac{n_j}{N}$$

$$\frac{RH(T_j)}{N} = \frac{\frac{n_j}{N} BL(T_j)[1 - \delta'(T_j)]}{3\,413}$$

$$X^{k=1}(T_j) = \frac{BL(T_j)}{\dot{Q}^{k=1}(T_j)}$$

$$PLF^{k=1} = 1 - C_D^{k=1}(1 - X_j^{k=1})$$

$$\delta'(T_j) = \begin{cases} 0 & ; \quad T_j \leq T_{OFF} \\ \frac{1}{2} & ; \quad T_{OFF} < T_j \leq T_{ON} \\ 1 & ; \quad T_j > T_{ON} \end{cases}$$

CASE II

Units alternating between high speed or two compressor operation (k=2) and low speed or single compressor operation (k=1) to satisfy the building heating load at temperature T_j

$$\dot{Q}^{k=1}(T_j) < BL(T_j) < \dot{Q}^{k=2}(T_j)$$

$$\frac{E(T_j)}{N} = [\dot{E}^{k=1}(T_j)\, X^{k=1}(T_j) + \dot{E}^{k=2}(T_j)\, X^{k=2}(T_j)]\, \delta'(T_j)\, \frac{n_j}{N}$$

$$\frac{RH(T_j)}{N} = \frac{\frac{n_j}{N} BL(T_j)[1 - \delta'(T_j)]}{3\ 413}$$

$$X^{k=1}(T_j) = \frac{\dot{Q}^{k=2}(T_j) - BL(T_j)}{\dot{Q}^{k=2}(T_j) - \dot{Q}^{k=1}(T_j)}$$

$$X^{k=2}(T_j) = 1 - X^{k=1}(T_j)$$

$$\delta'(T_j) = \begin{cases} 0 & ; \quad T_j \leq T_{OFF} \\ \frac{1}{2} & ; \quad T_{OFF} < T_j \leq T_{ON} \\ 1 & ; \quad T_j > T_{ON} \end{cases}$$

CASE III

Units cycling on and off at high compressor speed or cycling both compressors on and off together (k=2) in order to satisfy the building heating load at temperature T_j

$$\dot{Q}^{k=1}(T_j) < BL(T_j) < \dot{Q}^{k=2}(T_j)$$

$$\frac{E(T_j)}{N} = \frac{\dot{E}^{k=2}(T_j)\, X^{k=2}(T_j)\, \delta(T_j)\, \frac{n_j}{N}}{PLF^{k=2}}$$

$$\frac{RH(T_j)}{N} = \frac{\frac{n_j}{N} BL(T_j)[1 - \delta''(T_j)]}{3\ 413}$$

$$X^{k=2}(T_j) = \frac{BL(T_j)}{\dot{Q}^{k=2}(T_j)}$$

$$PLF^{k=2} = 1 - C_D^{k=2}\,(1 - X^{k=2}(T_j))$$

$$\delta(T_j) = \begin{cases} 0 & ; \quad T_j \leq T_{OFF} \\ \frac{1}{2} & ; \quad T_{OFF} < T_j \leq T_{ON} \\ 1 & ; \quad T_j > T_{ON} \end{cases}$$

CASE IV

Units operating continuously at high compressor speed or with both compressors in continuous operation (k=2) in order to satisfy the building heating load at temperature T_j

$$BL(T_j) \geq \dot{Q}^{k=2}(T_j)$$

$$\frac{E(T_j)}{N} = \dot{E}^{k=2}(T_j)\, X^{k=2}(T_j)\, \delta''(T_j)\, \frac{n_j}{N}$$

$$\frac{RH(T_j)}{N} = \frac{[BL(T_j) - \dot{Q}^{k=2}(T_j)\, X^{k=2}(T_j)\, \delta(T_j)]\, \frac{n_j}{N}}{3.413}$$

$$X^{k=2}(T_j) = 1.0$$

$$\delta(T_j) = \begin{cases} 0 ; & T_j \le T_{OFF} \text{ or } \dfrac{\dot{Q}^{k=2}(T_j)}{(3.413)(\dot{E}^{k=2}(T_j))} < 1 \\ \frac{1}{2} ; & T_{OFF} < T_j \le T_{ON} \text{ and } \dfrac{\dot{Q}^{k=2}(T_j)}{(3.413)(\dot{E}^{k=2}(T_j))} \ge 1 \\ 1 ; & T_j \ge T_{ON} \text{ and } \dfrac{\dot{Q}^{k=2}(T_j)}{(3.413)(\dot{E}^{k=2}(T_j))} \ge 1 \end{cases}$$

Where in each of the above cases

$X(T_j)$ = heat pump heating load factor

PLF = heat pump part load factor (not required for cases II and III

$\delta(T_j)$ = heat pump low temperature cut-out factor

T_{off} as defined in 5.2.1

T_{on} as defined in 5.2.1

$C_D^{k=2}$ = the part load degradation factor described in section 2.2.1 and 5.2 for the unit cycling at high compressor speed or with both compressors simultaneously cycling (if applicable)

$C_D^{(k=1)}$ = the part load degradation factor described in section 2.2.1 and 5.2 for the unit cycling at low compressor speed or with the single compressor that normally operates at low heating loads

$$\dot{Q}^{k=1}(T_j) = \begin{cases} \dot{Q}^{k=1}_{SS}(47) + \dfrac{\left(\dot{Q}^{k=1}_{SS}(62) - \dot{Q}^{k=1}_{SS}(47)\right)(T_j - 47)}{15} ; & T_j \ge 40°F \\ \dot{Q}^{k=1}_{SS}(17) + \dfrac{\left(\dot{Q}^{k=1}_{DEF}(35) - \dot{Q}^{k=1}_{SS}(17)\right)(T_j - 17)}{18} ; & 17°F \le T_j < 40°F \\ \dot{Q}^{k=1}_{SS}(17) + \dfrac{\left(\dot{Q}^{k=1}_{SS}(47) - \dot{Q}^{k=1}_{SS}(17)\right)(T_j - 17)}{30} ; & T_j < 17°F \end{cases}$$

$$\dot{Q}^{k=2}(T_j) = \begin{cases} \dot{Q}^{k=2}_{SS}(17) + \dfrac{\left(\dot{Q}^{k=2}_{SS}(47) - \dot{Q}^{k=2}_{SS}(17)\right)(T_j - 17)}{30} ; & T_j \ge 45°F \text{ or } T_j \le 17°F \\ \dot{Q}^{k=2}_{SS}(17) + \dfrac{\left(\dot{Q}^{k=2}_{DEF}(35) - \dot{Q}^{k=2}_{SS}(17)\right)(T_j - 17)}{18} ; & 17°F < T_j < 45°F \end{cases}$$

$$\dot{E}^{k=1}(T_j) = \begin{cases} \dot{E}^{k=1}_{SS}(47) + \dfrac{\left(\dot{E}^{k=1}_{SS}(62) - \dot{E}^{k=1}_{SS}(47)\right)(T_j - 47)}{15} ; & T_j \ge 40°F \\ \dot{E}^{k=1}_{SS}(17) + \dfrac{\left(\dot{E}^{k=1}_{DEF}(35) - \dot{E}^{k=1}_{SS}(17)\right)(T_j - 17)}{18} ; & 17°F \le T_j < 40°F \\ \dot{E}^{k=1}_{SS}(17) + \dfrac{\left(\dot{E}^{k=1}_{SS}(47) - \dot{E}^{k=1}_{SS}(17)\right)(T_j - 17)}{30} ; & T_j < 17°F \end{cases}$$

$$\dot{E}^{k=2}(T_j) = \begin{cases} \dot{E}^{k=2}_{SS}(17) + \dfrac{\left(\dot{E}^{k=2}_{SS}(47) - \dot{E}^{k=2}_{SS}(17)\right)(T_j - 17)}{30} ; & T_j \ge 45°F \text{ or } T_j \le 17°F \\ \dot{E}^{k=2}_{SS}(17) + \dfrac{\left(\dot{E}^{k=2}_{DEF}(35) - \dot{E}^{k=2}_{SS}(17)\right)(T_j - 17)}{18} ; & 17°F < T_j < 45°F \end{cases}$$

Calculate the heating seasonal performance factors and seasonal operating costs corresponding to the standardized maximum and minimum design heating requirements for each of the six regions specified in Section 6 2 5 When the maximum and minimum HSPF's and operating cost values have been obtained for each region, the HSPF, and operating cost shall be determined for each standardized design heating requirement (see section 6 2 6) between the maximum and minimum design heating requirements of that particular unit by means of interpolation

5 3 Calculations of the Actual Representative Regional Annual Performance Factors for Air Source Central Air Conditioners (Heat Pumps) Which Provide Both Heating and Cooling

5.3 1 Calculation of actual regional annual performance factors (APF_A) for a particular location and for each standardized design heating requirement

$$(APF_A) = \frac{(CLH_A)\ (Q_{ss}^k(95F))\ +\ (HLH_A)\ (DHR)\ (C)}{\frac{(CLH_A)\ (Q_{ss}^k(95F))}{(CSPF)}\ +\ \frac{(HLH_A)\ (DHR)\ (C)}{(HSPF)}}$$

where

(CLH_A) is the actual cooling load hours for the particular location, determined from the map in section 6 1 3

$(Q_{ss}^k(95F))$ is defined in 5 1

(DHR) is defined in 5 2.2

(C) is defined in 5 2 2

(HLH_A) is the actual heating load hours for the particular location determined from the map in section 6 2 5

(CSPF) is the cooling seasonal performance factor as determined in section 5 1

(HSPF) is the heating seasonal performance factors as determined in section 5.2 for each standardized design heating requirement within the particular location's region or for the actual design heating requirement if known

where

the particular location's region is determined from the map in section 6 2 5 and, the standardized design heating requirements within the region are determined in sections 5 2 and 6 2 6

5 3 2 Calculation of representative regional annual performance factors (APF_R) for each region and for each standardized design heating requirement

$$(APF_R) = \frac{(CLH_R)\ (Q_{ss}^k(95F))\ +\ (HLH_R)\ (DHR)\ (C)}{\frac{(CLH_R)\ (Q_{ss}^k(95F))}{CSPF}\ +\ \frac{(HLH_R)\ (DHR)\ (C)}{HSPF}}$$

$Q_{ss}^k(95F))$ is defined in 5 1

(DHR) is defined in 5.2 2

(C) is defined in 5 2 2

where

(CLH_R) is the representative cooling load hours for each heating load hours region, as determined in section 6 3

(HLH_R) is the representative heating load hours for each region as determined in section 6 2 5

(CSPF) is the cooling seasonal performance factor as determined in section 5 1

(HSPF) is the heating seasonal performance factor as determined in section 5 2 for each region and for each standardized design heating requirement within each region

where

the regions are listed in section 6 2 5 and, the standardized design heating requirements within the regions are determined in sections 5 2 and 6 2 6

5 4, Calculations of Cooling Seasonal Performance Factor for Water Source Units Which Provide Both Heating and Cooling The cooling seasonal performance factor (CSPF) for water-source heat pumps shall be calculated from the following equation:

$$CSPF_j = \frac{(T_j - T_F)}{(T_E - T_F)} (COP_E - COP_F) + COP_F$$

j = any location from 6 4 of this Appendix

Where T_j = ground water temperature of a given location in (°F) from 6 3 of this Appendix or a known design inlet water temperature between 50°F and 90°F

T_E = the inlet water temperature (°F) as described in test E from 3 4 1 and 3 4 3 of this appendix

T_F = the inlet water temperature (°F) as described in test F from 3 4 1

$$COP_E = \frac{Q_E}{\dot{E}_E (3\ 413)}$$

Where

COP_E is the coefficient of performance from test E detailed in sections 2 4, 3 4, and 4 4 of this Appendix

Q_E is the steady state cooling capacity (Btu/hr) obtained from test E described above

$\dot{E}_E$ is the electric input (watts) obtained from test E described above, which shall include a factor of 60 watts per 12,000 Btu/hr of capacity measured in test F detailed in section 2 4, 3 4, and 4.4 of this Appendix to account for pump usage required to move the water through the heat exchanger

(3 413) is the conversion factor for Btu's per watt-hour

$$COP_F = \frac{Q_F}{\dot{E}_F \ (3\ 413)}$$

Where

COP_F is the coefficient of performance from test B detailed in sections 2 4, 3 4, and 4 4 of this Appendix

Q_F is the steady state cooling capacity (Btu/hr) obtained from test F described above

$\dot{E}_F$ is the electrical input (watts) obtained from test B described above, which shall include a factor of 60 watts per 12,000 Btu/hr of capacity measured in test F described above, to account for pump usage required to move the water through the heat exchanger

(3 413) is the conversion factor for Btu's per watt-hour

5 5 Calculation of Heating Seasonal Performance Factor for Water Source Units Which Provide Both Heating and Cooling The heating seasonal performance factor (HSPF) for water-source heat pumps shall be calculated from the following equation:

$$HSPF_j = \frac{(T_j - T_H)}{(T_G - T_H)} \ (COP_G - COP_H) + COP_H$$

Where

j = any location from 6 4 of this Appendix

T_j = as described in 5 4 of this Appendix

T_G = the inlet water temperature (°F) as described in test G from 3 4 2 and 3 4 4 of this Appendix

T_H = the inlet water temperature (°F) as described in test H from 3 4 2 and 3 4 4 of this Appendix

$$COP_G = \frac{Q_G}{\dot{E}_G \ (3\ 413)}$$

Where

COP_G is the coefficient of performance from test G detailed in section 2,4, 3 4, and 4 4 of this Appendix,

Q_G is the steady state heating capacity (Btu/hr) obtained from test G as described above

$\dot{E}_G$ is the electric input (watts) obtained from test G as described above, which shall include a factor of 60 watts per 12,000 Btu/hr of capacity measured in test E as described above, to account for pump usage required to move the water through the heat exchanger

(3 413) is the conversion factor for Btu per watt-hour

$$COP_H = \frac{Q_H}{\dot{E}_H \ (3\ 413)}$$

Where

COP_H is the coefficient of performance from test H detailed in sections 2 4, 3 4, and 4 4 of this Appendix

Q_H is the steady state heating capacity (Btu/hr) obtained from test G as described above

$\dot{E}_H$ is the electric input (watts) obtained from test H as described above, which shall include a factor of 60 watts per 12,000 Btu/hr of capacity measured in test G as described above, to account for pump usage required to move the water through the heat exchanger

(3 413) is the conversion factor for Btu per watt-hour

5 6 Calculation of Annual Performance Factor For Water Source Units Which Provide Both Heating and Cooling The annual performance factor (APF) for water-source heat pumps shall be calculated from the following equation:

$$APF_j = \frac{(HSPF_j \times HLH_j) + (CSPF_j \times CLH_j)}{HLH_j + CLH_j}$$

Where

j	=	any location from 6 4 of this Appendix
$HSPF_j$	=	heating seasonal performance factor for any location j as calculated in 5 5 of this Appendix
$CSPF_j$	=	heating seasonal performance factor for any location j as calculated in 5 4 of this Appendix
HLH_j	=	heating load hours for any location j from 6 2 5 of this Appendix
CLH_j	=	cooling load hours for any location j from 6 1 3 of this Appendix

6 0 Reference Material

6 1 Cooling reference material

6.1 1 —*Test operating and test condition tolerance for cyclic dry-coil tests*

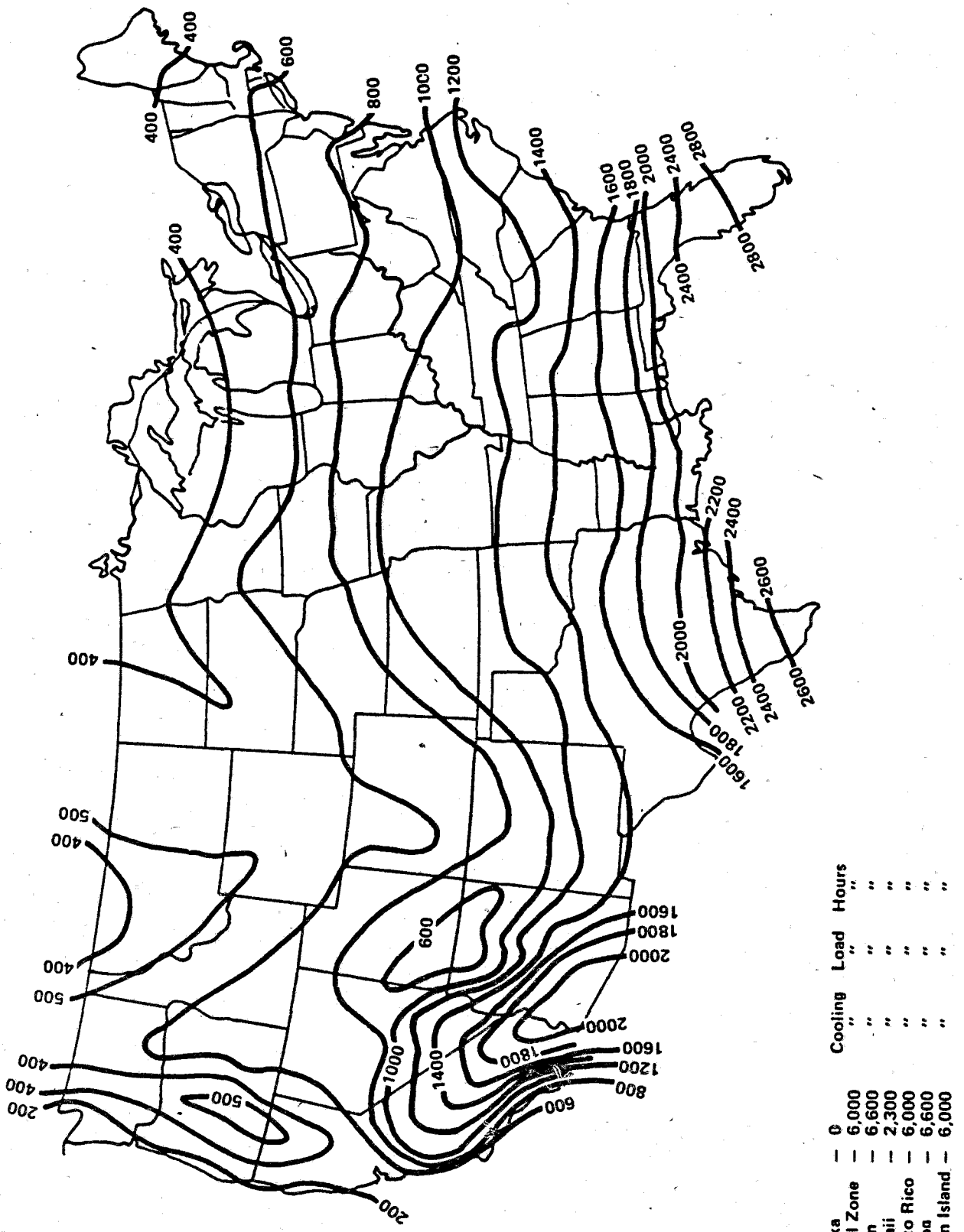
Readings, remarks	Test operating tolerance (total observed range)	Test condition tolerance (variation of average from specified test condition)
Outdoor dry-bulb air temperature Fahrenheit:		
Entering	2.0	0.5
Indoor dry-bulb air temperature, Fahrenheit:		
Entering	2.0	.5
Indoor wet-bulb air temperature, Fahrenheit:		
Entering	(1)	(1)
After the 1st 30 s after compressor startup.		
External resistance to airflow, inches water	.05	.02
Nozzle pressure drops, percent of reading	2.0	
Electrical voltage inputs to the test unit, percent.	2.0	

[1] Shall at no time exceed that value of the wet-bulb temperature which results in the production of condensate by the indoor coil at the dry bulb temperatures existing for the air entering the indoor portion of the unit.

6 1.2 —*Distribution of fractional hours in temperature bins to be used for calculation of the SEER for 2-speed compressor and 2-compressor units*

	Bin temperature range (degrees Fahrenheit)	Representative temperature bin for (degrees Fahrenheit)	Fraction of total temperature bin hours n_j/N
Bin No., j:			
1	65 to 69	67	.214
2	70 to 74	72	.231
3	75 to 79	77	.216
4	80 to 84	82	.161
5	85 to 89	87	.104
6	90 to 94	92	.052
7	95 to 99	97	.018
8	100 to 104	102	.004

6.1.3 Distribution of Actual Cooling Load Hours (CLH_A) Throughout the United States



6 2 Heating Reference Material

6 2 1 Test operating and test condition tolerance for

Steady-State High Temperature Test [at 47 F (8 3 C) or 62°F (16 7 C)]

and

Low Temperature Test [at 17°F (-8 3 C)]

	Test Operating* Tolerance	Test Condition** Tolerance
Indoor dry-bulb, °F		
Entering	2 0	0 5
Leaving	2 0	---
Indoor wet-bulb, °F		
Entering	1 0	---
Leaving	1 0	---
Outdoor dry-bulb °F		
Entering	2 0	0 5
Leaving	2 0	---
Outdoor wet-bulb, °F		
Entering	1 0	0 3
Leaving	1 0	---
External resistance to air flow, inches of water	05	02
Electrical voltage, %	2 0	---

* Test Operating Tolerance is the maximum permissable variation of any measurement When expressed as a percentage, the maximum allowable variation is the specified percentage of the average value

** Test Condition Tolerance is the maximum permissable variation of the average value of the measurement from the standard or desired test condition

6 2 2 Test operating and test condition tolerances for the on-period portion of cyclic performance tests -

	Test Operating Tolerances* (Applies after the 1st 30 sec after compressor start-up)	Test Condition Tolerance**
Indoor dry-bulb °F		
Entering	2 0	0 5
Leaving	---	---
Indoor wet-bulb °F		
Entering	1 0	---
Leaving	---	---
Outdoor dry-bulb, °F		
Entering	2 0	0 5
Leaving	---	---
Outdoor wet-bulb, °F		
Entering	2 0	1 0
Leaving	---	---
External resistance to air-flow, inches of water	05	02
Electrical voltage, %	2 0	---

* Test Operating Tolerance is the maximum permissable variation of any measurement When expressed as a percentage, the maximum allowable variation is the specified percentage of the average value

** Test Condition Tolerance is the maximum permissable variation of the average value of the measurement from the standard or desired test condition

6 2 3 Test operating and test condition tolerances for frost accumulation tests

	Testing Operating Tolerance[1] During Heating	Testing Operating Tolerance[1] During Defrost	Test Condition Tolerance[2] (Heating Portion Only)
Indoor dry-bulb °F			
Entering	2 0	4.0[3]	0 5
Leaving	---	---	---
Indoor wet-bulb, F			
Entering	1 0	---	---
Leaving	---	---	---
Outdoor dry-bulb, °F			
Entering	2 0	10 0	1 0
Leaving	---	---	---
Outdoor dew-point, °F			
Entering	1 5	---	0 7
Leaving	---	---	---
External resistance to air-flow, inches of water	05	---	02
Electrical voltage, %	2 0	---	---

1 Test Operating Tolerance is the maximum permissable variation of any measurement When expressed as a percentage, the maximum allowable variation is the specified percentage of the average value Test Operating Tolerance During Heating applies when the heat pump is in the heating mode except for the first 5 minutes after termination of a defrost cycle Test Operating Tolerance During Defrost applies during a defrost cycle and during the first 5 minutes after the termination of a defrost cycle when the heat pump is operating in the heating mode

2 Test Condition Tolerance is the maximum permissable variation of the average value of the measurement from the standard or desired test condition Test Condition Tolerance applies only when the heat pump is operating in the heating mode

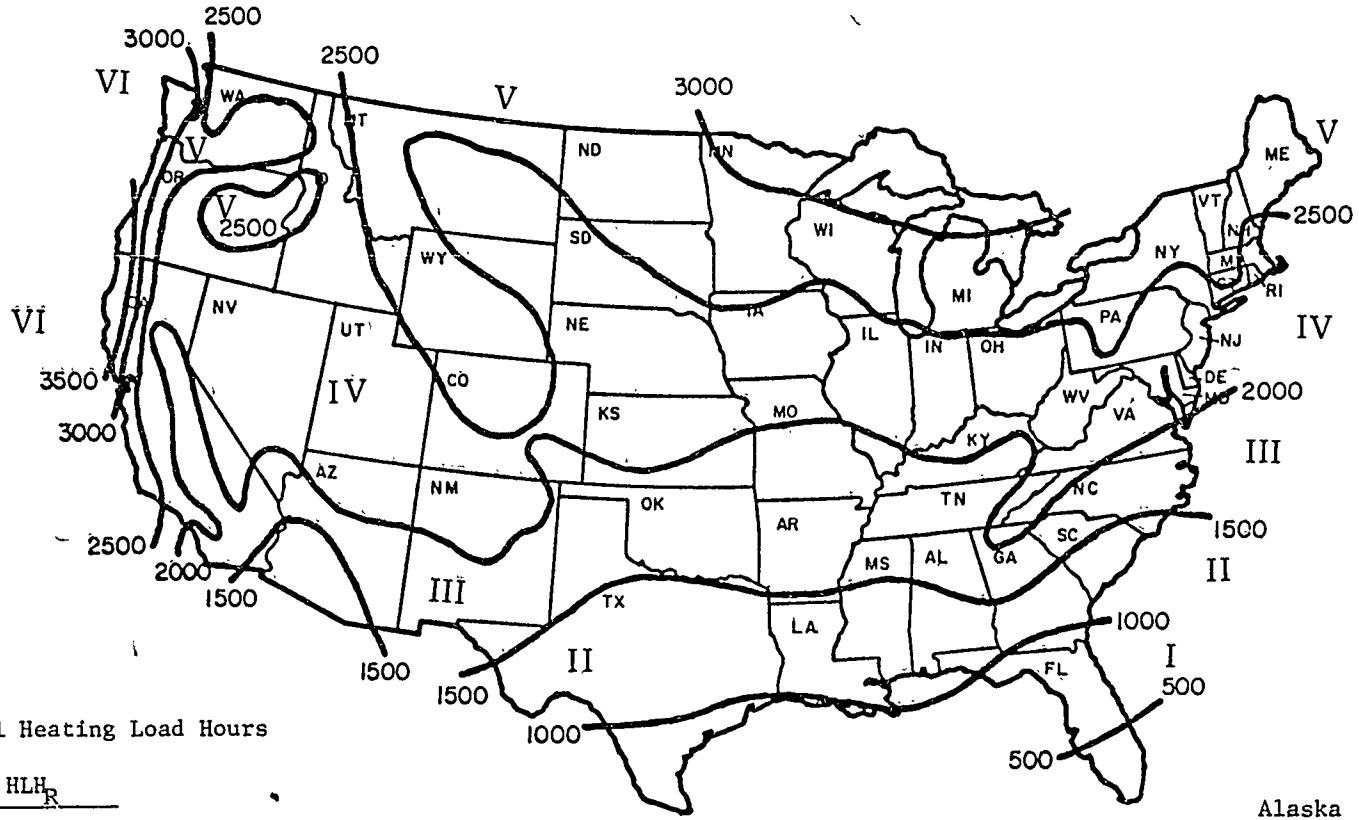
3 Not applicable during defrost if the indoor fan is off

6 2 4 Distribution of fractional hours in temperature bins, heating load hours and outdoor design temperature for the different climatic regions

Region		I	II	III	IV	V	VI
Heating Load Hours HLH		750	1250	1750	2250	2750	2750*
Outdoor Design Temperature, T_{OD} for the region		37	27	17	5	-10	30
Fractional Hours: Bin #	T_j (F)						
j = 1	62	291	215	153	132	106	113
2	57	239	189	142	111	092	206
3	52	194	163	138	103	086	215
4	47	129	143	137	093	076	204
5	42	081	112	135	100	078	141
6	37	041	088	118	109	087	076
7	32	019	056	092	126	102	034
8	27	005	024	047	087	094	008
9	22	001	008	021	055	074	003
10	17	0	002	009	036	055	0
11	12	0	0	005	026	047	0
12	7	0	0	002	013	038	0
13	2	0	0	001	006	029	0
14	-3	0	0	0	002	018	0
15	-8	0	0	0	001	010	0
16	-13	0	0	0	0	005	0
17	-18	0	0	0	0	002	0
18	-23	0	0	0	0	001	0

*In Pacific Coast Region

6 2 5 Actual heating load hours (HLH_A) and regional heating load hours (HLH_R) for the United States



Regional Heating Load Hours

Region	HLH_R
I	750
II	1250
III	1750
IV	2250
V	2750
VI	2750

This map is reasonably accurate for most parts of the United States but is necessarily highly generalized and consequently not too accurate in mountainous regions, particularly in the Rockies

Alaska - 3500 HLH
Hawaii and Territories - 0 HLH

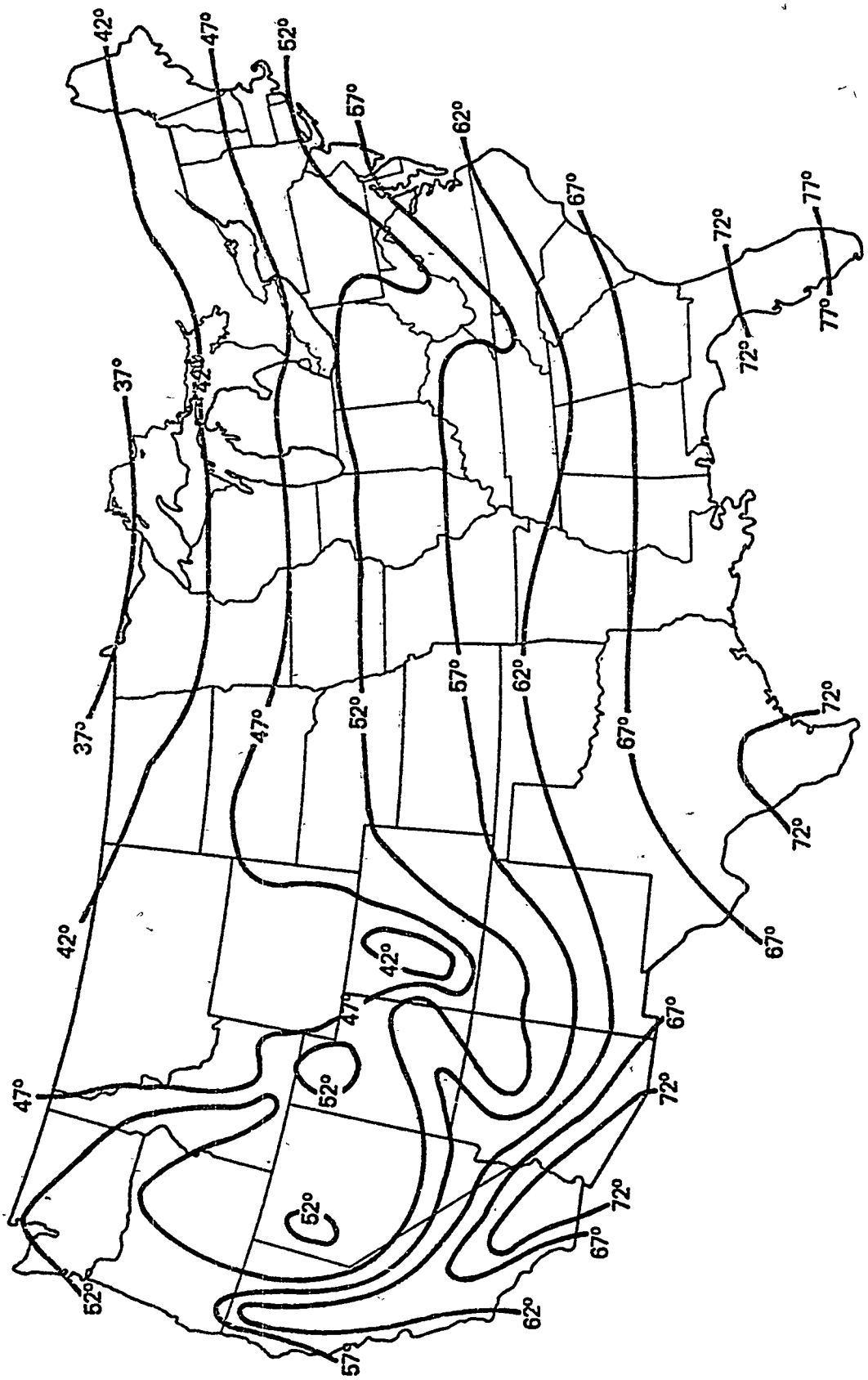
6 2.6 Standard Design Heating Requirements (Btu/hr)

5,000	25,000	50,000	90,000
10,000	30,000	60,000	100,000
15,000	35,000	70,000	110,000
20,000	40,000	80,000	130,000

6.3 Representative Cooling Load Hours (CLH_R) for Each Heating Load Hours Region

Region	CLH_R	HLH_R
I	2400	750
II	1800	1250
III	1200	1750
IV	800	2250
V	400	2750
VI	200	2750

6 4 Ground Water Temperature Map



AVERAGE TEMPERATURE OF SHALLOW GROUND WATER IN DEGREES FAHRENHEIT

Federal Register

Thursday
April 19, 1979

Part III

Department of the Interior

Bureau of Land Management

Coal Management; Amendment to Proposed Rulemaking

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[43 CFR Group 3400]

Coal Management; Amendment to Proposed Rulemaking

AGENCY: Bureau of Land Management, Interior.

ACTION: Amendment to Proposed rulemaking.

SUMMARY: These amendments to the Department of the Interior's proposed rulemaking on Coal Management were requested by the Attorney General of the United States and relate to his responsibility to consult with the Secretary of the Interior on the anti-trust implications of leasing Federally owned coal under the Coal Management program.

DATE: Comments by May 18, 1979.

Only those comments received by the above date will be considered. The public is asked, if possible, to make comments on this amendment a part of the overall comments on the proposed rulemaking.

ADDRESS: Comments are to be sent to: Director (210), Bureau of Land Management, 1800 C Street, NW., Washington, D.C. 20240. Comments will be available for public review in Room 5555 of the above address during regular working hours (7:45 a.m.-4:15 p.m.) Monday through Friday.

FOR FUTHER INFORMATION CONTACT: Don Mitchell (202) 343-4537, or Robert C. Bruce (202) 343-8735.

SUPPLEMENTARY INFORMATION: After publication of the proposed rulemaking on Coal Management on March 19, 1979 (44 FR 16800), the Attorney General of the United States notified the Department of the Interior that certain changes were needed in the proposed rulemaking if the Attorney General is to meet his consultation responsibilities on leasing of Federally owned coal under the Department of the Interior's Coal Management program. The proposed amendments set out the requirements for supplying information needed by the Attorney General from prospective lessees in connection with his determination of the anti-trust aspects of the leasing of Federally-owned coal. A second matter covered by the amendments is the action to be taken by the authorized officer upon receiving the advice of the Attorney General. The rule also proposes review by the Attorney General of the antitrust implications of coal lease assignments.

The public is asked to consider this amendment as part of its analysis of the proposed rulemaking on Coal Management, and if possible, make comments on the amendment a part of its comments on the proposed rulemaking. However, separate comments on the amendment will be accepted.

The principal authors of this amendment are Steven Quarles and Charles Rech of the Office of Coal Leasing, Planning and Coordination, Lawrence McBride, Office of the Solicitor and Don Mitchell, Office of Coal Management, Bureau of Land Management, assisted by the staff of the Division of Legislation and Regulatory Management of the Bureau of Land Management.

It has been determined that the publication of the proposed rulemaking on Coal Management is a major Federal action significantly affecting the quality of the human environment. A draft environmental impact statement was published on December 15, 1978, and a final environmental impact statement is now being prepared pursuant to section 102(2)(C) of the National Environmental Policy Act of 1969 (43 U.S.C. 4332(2)(C)).

The Department of the Interior has determined that this document is not a significant regulatory action requiring the preparation of a regulatory analysis under Executive Order 12044 and 43 CFR Part 14. However, the Department of the Interior is preparing an economic analysis on the maximum economic recovery and unsuitability criteria portions of the Coal Management program.

Under the authority of the Mineral Leasing Act of 1920, as amended (30 U.S.C. 181 et seq.), the Mineral Leasing Act for Acquired Lands, as amended (30 U.S.C. 351 et seq.); the Federal Land Policy and Management Act of 1976 (43 U.S.C. 1701 et seq.), the Surface Mining Control and Reclamation Act of 1977 (30 U.S.C. 1201 et seq.), and the Multiple Mineral Development Act (30 U.S.C. 521 et seq.), it is proposed to amend Parts 3420 and 3450, Group 3400, Subchapter C, Chapter II, Title 43 of the Code of Federal Regulations as set out below:

1. Section 3422.3-4 as it appeared in the Federal Register of March 19, 1979 (44 FR 16823), is revised to read as follows:

§ 3422.3-4 Consultation with Attorney General.

(a) Definitions.

As used in this section, the term:

(1) "Moist mineral matter free", "dry mineral free", "low volatile", "high volatile", "bituminous", "subbituminous" and "lignite" are defined as in ANSI/ASTM D 388-77

(2) "Committed" means estimated volume of reserves necessary to fulfill current contractual commitments and reserves set aside for own use.

(3) "Uncommitted" means all reserves not committed.

(4) "Affiliate" of the lessee means any person, association or corporation which controls, is controlled by, or is under common control with the lessee.

(5) "Control" includes having or acquiring effective power or influence to determine the policies, business practices or decisionmaking processes of another person, association or corporation, whether such power or influence is actual or legal and whether exercised directly through ownership of stock or assets, representation on the board of directors or election of one or more officers. Control shall be presumed to exist whenever any person, association or corporation owns 10 percent or more of the outstanding voting securities of another person, association or corporation.

(6) "Joint venture" means a corporation, partnership or association through which the lessee (or one or more affiliates of the lessee) and one or more non-affiliate corporations, partnerships or associations own or lease coal reserves.

(b) Subsequent to a lease sale, but prior to issuing a lease, the authorized officer shall require the successful bidder to submit the information set out in this section relating to the bidder's coal holdings to the authorized officer for transmittal to the Attorney General. Upon receipt of the information, the authorized officer shall notify the Attorney General of the proposed lease issuance, the name of the successful bidder and the terms of the proposed lease and shall transmit the following statement on coal holdings. The high bidder's submission shall include the following best available information required by the Attorney General for each coal tract or deposit controlled by the bidder:

(1) With regard to coal subject to the lease to be issued:

(i) Total estimated in place coal reserves;

(ii) Moist mineral matter free B'TU content;

(iii) Dry mineral matter free volatile matter; and

(iv) Sulfur content of raw coal.

(2) With regard to all coal holdings owned, leased or controlled by the proposed lessee and any affiliates (including joint ventures) of the lessee at

the time of the submission to the authorized officer:

(i) A separate listing of the total tons of uncommitted and committed in place coal reserves by State (except that eastern and western Kentucky shall be reported separately) in the following categories:

(A) Low and medium volatile bituminous coal with not more than 1 percent sulfur;

(B) Low and medium volatile bituminous coal with more than 1 percent sulfur;

(C) High volatile bituminous coal with no more than 1 percent sulfur;

(D) High volatile bituminous coal with more than 1 percent sulfur;

(E) Subbituminous coal;

(F) Lignite;

(G) Total coal; and

(H) Federal coal.

(ii) In the case of a joint venture or any form of partial ownership, reserves shall be prorated according to shares of the joint venture for inclusion in the categories in paragraph (b)(2)(i).

(3) A list of all affiliates and joint ventures of the lessee owning, leasing or controlling coal reserves. In the case of a joint venture, the share of the joint venture shall be indicated.

(4) A statement indicating whether the lessee, any affiliate or any joint venture including the lessee or an affiliate is a railroad, a nuclear fuel fabricator or converter or an electric utility. If so, each such company shall be identified.

(5) Upon notification by the authorized officer, any additional information the Attorney General may find necessary in order to complete his review of any proposed lease issuance.

(c) Where a bidder has previously submitted a statement of coal holdings in the above form, a reference to the date of submission and to the serial number of the record in which it is filed, together with a statement of any and all changes in holdings since the date of the previous submission, shall be accepted.

(d) The authorized officer shall not issue a lease until 30 days after the Attorney General receives the notice and statement of the successful bidder's coal holdings, or the Attorney General notifies the authorized officer that lease issuance would not create or maintain a situation inconsistent with the antitrust laws, whichever comes first. If the Attorney General notifies the authorized officer that the statement of coal holdings is incomplete or inadequate, the 30 day period shall stop running on the date of such notification and not resume running until the Attorney General receives the supplemental information.

(e) The authorized officer shall not issue the lease to the successful bidder, if, during the 30 day period, the Attorney General notifies the authorized officer that the lease issuance would create or maintain a situation inconsistent with antitrust law, except after complying with paragraph (f)(2) of this section.

(f) If the Attorney General notifies the authorized officer that a lease should not be issued, the authorized officer may:

(1) Reject all bids or may notify the Attorney General in accordance with paragraph (b) of this section that issuance of the proposed lease to the next qualified high bidder is under consideration; or

(2) Issue the lease if, after a public hearing is conducted on the record in accordance with the Administrative Procedure Act, the authorized officer determines that:

(i) Issuance of the lease is necessary to carry out the purposes of the Federal Coal Leasing Amendments Act of 1976;

(ii) Issuance of the lease is consistent with the public interest; and

(iii) There are no reasonable alternatives to the issuance of the lease consistent with the Federal Coal Leasing Amendments Act of 1976, the anti-trust laws, and the public interest.

(g) If the Attorney General does not reply in writing to the notification in paragraph (b) of this section within 30 days, the authorized officer may issue a lease without waiting for the advice of the Attorney General.

2. Section 3453.2–2 is amended by adding a new paragraph (e) as follows:

§ 3453.2–2 Forms and statements.

* * * * *

(e) For transfers of all interests other than working interests and royalty interests, the information required under § 3422.3–4 of this title, or a statement incorporating a prior submission in the form required by that section shall be submitted to the authorized officer.

3. Section 3453.3–1 is amended by deleting the period at the end of paragraph (f), and adding "; or," and adding a new paragraph (g) as follows:

§ 3453.3–1 Conditions for approval.

* * * * *

(g)(1) The information required under § 3453.2–2(e) of this title has not been submitted;

(2) 30 days have not passed since transmittal of the submission made under § 3453.2–2(e) of this title to the Attorney General; or

(3) Upon receipt of an objection to the approval of a transfer within 30 days from the Attorney General, the authorized officer does not conclude, after a hearing conducted on the record, that:

(i) Approval of the transfer is necessary to carry out the purposes of the Federal Coal Leasing Amendments Act of 1976;

(ii) Approval of the transfer is in the public interest; and

(iii) There are no reasonable alternatives to approval of the transfer consistent with the Federal Coal Leasing Amendments Act of 1976, the anti-trust laws and the public interest.

Guy R. Martin
Assistant Secretary of the Interior.

April 16, 1979.

[FR Doc. 79-12194 Filed 4-18-79; 8:45 am]
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AGENCY PUBLICATION ON ASSIGNED DAYS OF THE WEEK

The following agencies have agreed to publish all documents on two assigned days of the week (Monday/Thursday or Tuesday/Friday).

This is a voluntary program. (See OFR NOTICE FR 32914, August 6, 1976.)

Monday	Tuesday	Wednesday	Thursday	Friday
DOT/COAST GUARD	USDA/ASCS		DOT/COAST GUARD	USDA/ASCS
DOT/NHTSA	USDA/APHIS		DOT/NHTSA	USDA/APHIS
DOT/FAA	USDA/FNS		DOT/FAA	USDA/FNS
DOT/OHMO	USDA/FSQS		DOT/OHMO	USDA/FSQS
DOT/OPSO	USDA/REA		DOT/OPSO	USDA/REA
CSA	MSPB*/OPM*		CSA	MSPB*/OPM*
	LABOR			LABOR
	HEW/FDA			HEW/FDA

Documents normally scheduled for publication on a day that will be a Federal holiday will be published the next work day following the holiday.

Comments on this program are still invited. Comments should be submitted to the Day-of-the-Week Program Coordinator, Office of the Federal Register, National Archives and Records Service, General Services Administration, Washington, D.C. 20408

*NOTE: As of January 1, 1979, the Merit Systems Protection Board (MSPB) and the Office of Personnel Management (OPM) will publish on the Tuesday/Friday schedule. (MSPB and OPM are successor agencies to the Civil Service Commission.)

REMINDERS

The items in this list were editorially compiled as an aid to Federal Register users. Inclusion or exclusion from this list has no legal significance. Since this list is intended as a reminder, it does not include effective dates that occur within 14 days of publication.

Rules Going Into Effect Today

16912-

16913 3-20-79 / EPA—Air pollution control Santa Barbara and Ventura County, Calif.; plans revision (2 documents)

16916 3-20-79 / EPA—Air pollution from new motor vehicles and new vehicle engines certification and test procedures; technical amendments and correction

18868 3-29-79 / HUD—Implementation of OMB Circular No. A-95, evaluation, review and coordination of Federal and federally assisted programs and projects
[First published at 44 FR 17124, 3-20-79]

List of Public Laws

Note: No public bills which have become law were received by the Office of the Federal Register for inclusion in today's List of Public Laws.

Last Listing Apr. 12, 1979